

March 30, 1977

Gulf Energy and Minerals Company P. O. Box 670
Hobbs, New Mexico 88240

Attention: Mr. C. D. Borland

Administrative Order No. DHC-215 C. L. Hardy Well No. 5, Unit L, Section 20, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico, Blinebry Oil and Gas Pool and Drinkard Pool

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Commission Rules and Regulations for the subject dually completed well to permit the removal of the down-hole separation equipment and to commingle the production from both pools in the well-bore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such down-hole commingling, and correlative rights will not be biolated thereby, you are hereby authorized to commingle the production as described above and Commission Order No. DC-588, which authorized the dual completion and required separation of the zones, is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C, total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production from the well shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 6000 by top unit allowable for the Drinkard Pool.

Assignment of allowable to the well and allocation of







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production from the well shall be on the following basis:

Upper Pool: Oil 90% - Gas 98% Lower Pool: Oil 10% - Gas

Pursuant to Rule 303-C 5, the commingling authority granted by this order may be rescinded by the Secretary-Director If, in his opinion, conservation is not being best served by such commingling.

Very truly yours,

JOE D. RAMEY Secretary-Director

JDR/CU/og

cc: Oil Conservation Commission Box 1980 Hobbs, New Mexico



