

P. O. BOX 401 220 MID-AMERICA BLDG.
MIDLAND, TEXAS 79701

JUN 13 1964
DHC - 275
due 7-5

Attention: Mr. Joe D. Ramey
Secretary Director

- (a) Both zones to be commingled in the well bore are oil zones.
- (b) The total daily production from both zones before commingling does not exceed the value specified in Rule 303-C 1 (b).
- (c) Both zones are flowing.
- (d) Neither zone produces more water than the combined oil limit.
- (e) The fluid from each zone is compatible with the fluid from the other.
- (f) The total value of the crude will not be reduced by commingling.
- (g) Ownership of the two zones to be commingled is common.
- (h) The commingling will not jeopardize the present or future secondary recovery operations in either of the zones.

- (a) J. W. Peery
P.O. Box 401
Midland, Texas 79702
- (b) Hardy Lease Well No. 2 located 330' FEL and 430' from south line of Sect 19 T21S R37E Lea County, New Mexico.
- (c) Blinebry Oil and Drinkard Oil as authorized by DC 1022
- {d} Current C-116's for both zones attached.
- {e} Five year production decline curves attached.
- {f} Bottom Hole Pressure Blinebry 525#
 Drinkard 610#
- (g) The oil from both zones is classified as intermediate grade. Blinebry oil is 37.0 degrees API and the Drinkard is 36.5 API. Fluids are compatible.

- (h) Since both gravities are so nearly the same and since both are intermediate grade crudes, it can readily be ascertained that the value of the commingled production will not be less than the sum of the values of the individual crudes.
- (i) All offset operators and the United States Geological Survey have been notified in writing of this proposed commingling.

By granting administrative approval of this application waste will not result thereby, and correlative rights will not be violated. Should the Secretary-Director of the Commission see fit to grant this application, it is requested that production of the oil and gas from this well, respectfully, be allocated as follows:
Blinbry-62% & 87%, Drinkard-38% & 13%

Sincerely,

Oley F. Hedrick, Jr.
Oley F. Hedrick, Jr.
PARTNER

OFH/plc

cc: Oil Conservation Commission, Box 1980, Hobbs, New Mexico 88240
U.S.G.S., Drawer 1857, Roswell, New Mexico 88201
Gulf Oil Corporation, Box 1150, Midland, Texas 79702
Amoco Production, Box 3092, Houston, Texas 77001
Texaco, Inc., Box 3109, Midland, Texas 79701
Petro Lewis Corp., P.O. Box 2250, Denver, Colorado 80201
File

Encls: C-116's
Production Decline Curve

Bottom OH: 6675 - 40 BOPD

BL - 4 BO	243 m
Dr - 5 BO	35 m
<hr/> 13	<hr/> 278

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator J. W. Peery		Pool Blinebry Oil		County Lea	
Address P.O. Box 401 Midland, Texas 79702				TYPE OF TEST - (X) <input checked="" type="checkbox"/> TEST - (X)	
LEASE NAME Hardy		WELL NO. 2	LOCATION U P S 19 T 21 R 37	DATE OF TEST 5/30/77	STATUS IF
				CHOKESIZE 24/64	TBGS. PRESS. 150
				DAILY ALLOW-ABLE 8	LENGTH OF TEST HOURS 24
				WATER BLS. Tr	PROD. DURING TEST GRAV. OIL 37.0 OIL BLS. 8 GAS M.C.F. 243
				GAS - OIL RATIO CU.FT./BBL 30375	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Walter M. ...

PARTNER

(Signature)

(Title)

6-10-77

(Date)

C-116
Revised 1-1-65

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Partner

(Signature)

6-10-77

(Title)

(I)are)

Barrels per Month

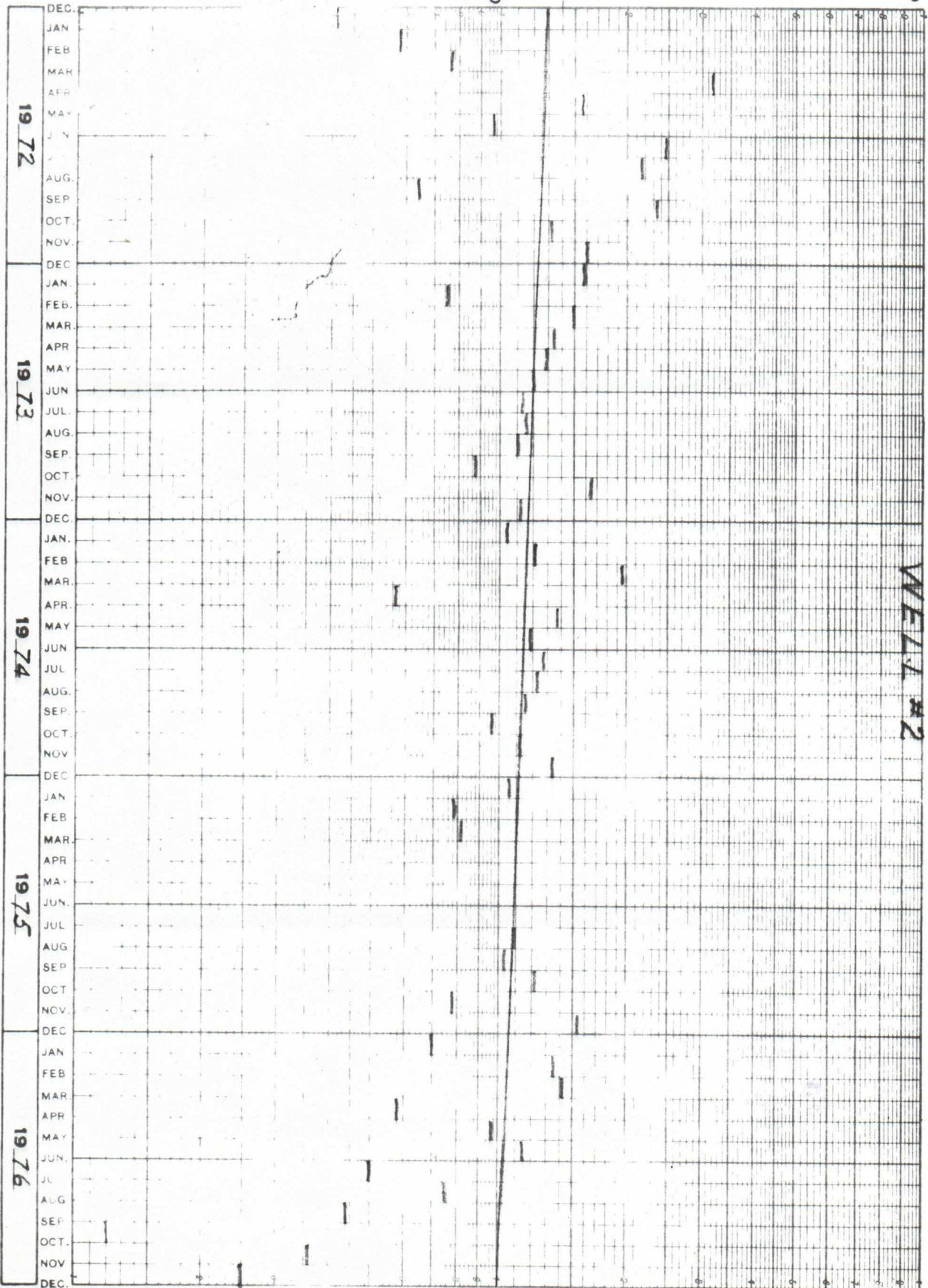
1000

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10

J.W. PEERY - HARDY LEASE - DRINKARD ZONE

WELL #2



Barrels per Month

J. W. PEERY - HARDY LEASE - BLINERY ZONE

WELL #2

