

TEXAS PACIFIC OIL COMPANY, INC.  
REGIONAL OFFICE  
MIDLAND, TEXAS 79701

P. O. BOX 4067  
1509 WEST WALL STREET

MAY 23 1977  
TEL. 915-684-5584  
TWX. 910-895-5324

May 19, 1977

DHC - 228  
Due - 6/13/77

New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Re: Application for Exception to  
Statewide Rule No. 303-C  
Downhole Commingle Production  
Justis Blinebry & Justis Tubb-  
Drinkard, Eaton, N. W. Well  
No. 15, Lea County, New Mexico

Gentlemen:

Texas Pacific Oil Company, Inc., respectfully requests administrative approval to downhole commingle the N. W. Eaton Well No. 15 in the Justis Blinebry and Justis Tubb Drinkard Fields, located in Unit "C", 990' FNL and 1650' FWL, Section 12, Township 25-South, Range 37-East, Lea County, New Mexico.

The Justis Blinebry Zone (5142'-5611') was TA'd 4-14-77 (final test 18 BO, 108 MCF, 20 BW) and the Tubb Drinkard Zone was perforated (5822'-5907', 6130'-6198') 4-14-77. Test on 5-17-77 was 8 BO, 10 BLW & 12 MCF. A packer was set at 5780' to separate the two zones. Pertinent well data follows.

1. Both zones are classified as oil zones and require artificial lift.
2. The combined total daily production from these zones does not exceed 40 BOPD as allowed for the deepest perforations in the lower zone.
3. The oil and water production is compatible, as other wells nearby are downhole commingled.
4. Crude gravities are Drinkard - 39.4° & Blinebry - 38°. There will be no difference in the price of the combined crude over the crudes sold separately. Royalty and working interest are common throughout.

New Mexico Oil Conservation Commission

May 19, 1977

- 5. Bottom hole pressure estimated for the Blinebry - 300#; for the Drinkard - 425#.
- 6. Production decline curve is attached for the Blinebry Zone. C-116 attached for both zones.

Offset operators are notified by copy of this request.

Your consideration of this request will be appreciate.

Yours very truly,

TEXAS PACIFIC OIL COMPANY, INC.

R. J. Womack  
Regional Manager

RDH:cs

cc: NMOCC - Hobbs  
 Offset Operators - Gulf Oil Corp., Box 1150, Midland, Texas 79701  
 Exxon Company, U.S.A., Box 1600, Midland, Texas 79701

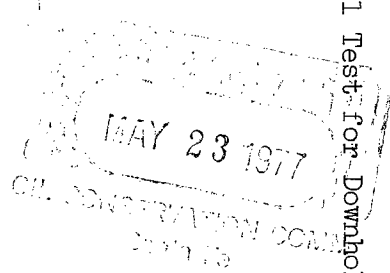
MAY 23 1977  
 TEXAS PACIFIC OIL COMPANY

B1 - 18 Bo 6 <sup>a</sup>	108 mcf	90
Dr - 8 Bo 31	12 mcf	10
26	120	

NEW MEXICO OIL CONSERVATION COMMISSION  
GAS-OIL RATIO TESTS

C-116  
Revised 1-1-65

Operator Texas Pacific Oil Company, Inc.		Pool Justis Blinebry		County Lea												
Address P. O. Box 4067, Midland, Texas 79701		TYPE OF TEST - (X) <input type="checkbox"/> Scheduled <input checked="" type="checkbox"/> Special		Completion <input type="checkbox"/> <input checked="" type="checkbox"/> Special												
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL.	
		U	S	T	R							WATER BBLs.	GRAV. OIL BBLs.	OIL BBLs.		GAS M.C.F.
N. W. Eaton	15 -	C	12	25-S	36-E	4-14-77	P	--	--	---	24	20	38	18	108	6000
Special Test for Downhole Comminglings																



No well will be assigned an allowable greater than the amount of oil produced on the official test.  
 During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.  
 Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60.  
 Report casing pressure in lieu of tubing pressure for any well producing through casing.  
 Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*[Signature]*  
 District Operations Superintendent  
 (Signature)  
 (Title)  
 5-19-77  
 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION  
GAS-OIL RATIO TESTS

C-116  
Revised 1-1-65

Operator Texas Pacific Oil Company, Inc.		Pool Justis Tubb-Drinkard				County Lea									
Address P. O. Box 4067, Midland, Texas		79701		TYPE OF TEST - (X) Scheduled <input type="checkbox"/> Special <input checked="" type="checkbox"/>		Completion <input type="checkbox"/>									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	STATUS	CHOKESIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU. FT./BBL.	
		U	S	T							R	WATER BBL.S.	GRAV. OIL BBL.S.		GAS M.C.F.
N. W. Eaton	15 - 0	12	25-S	36-E	5-17-77	P	--	--		24	--	39.4	8	12	1500
Special Test for Downhole Commingling															

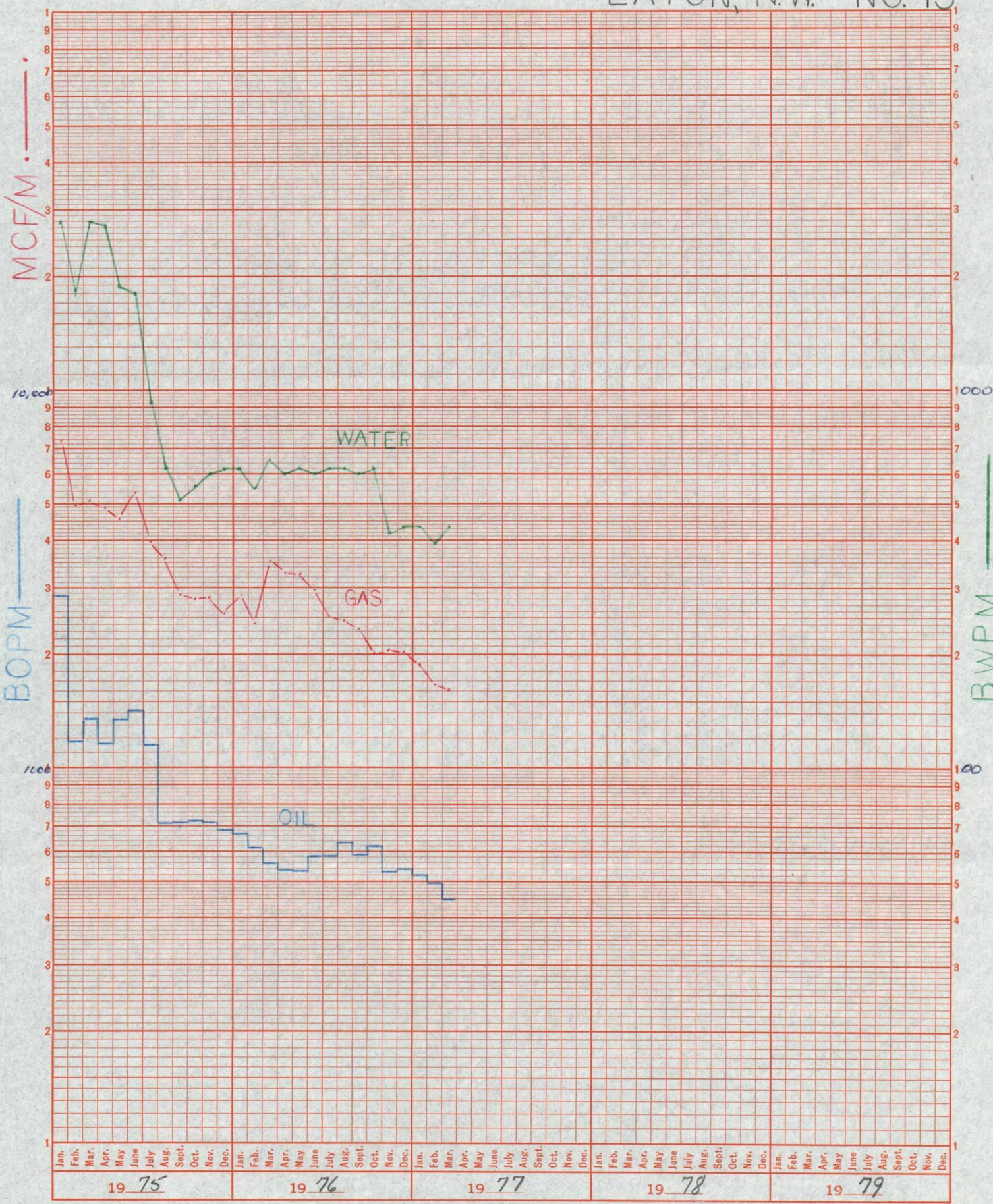
MAY 23 1977  
CONSERVATION COMM.  
Lea Co.

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Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*W. J. McVicker*  
(Signature)  
District Operations Superintendent  
5-19-77  
(Date)

**K+E** 5 YEARS BY MONTHS  
X 3 LOG CYCLES  
46 6693  
MADE IN U.S.A.  
KEUFFEL & ESSER CO.



Blinebry

OIL CONSERVATION COMMISSION  
Hobbs DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE May 23, 1977

RE: Proposed MC \_\_\_\_\_  
Proposed DHC   X    
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated \_\_\_\_\_  
for the Texas Pacific Oil Co., Inc. Eaton, N. W. #15-C 12-25-37  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

O.K.---J.S.  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

*Jerry Serbon*

