

TEXAS PACIFIC OIL COMPANY, INC.

REGIONAL OFFICE
MIDLAND, TEXAS 79701

P. O. BOX 4067
1509 WEST WALL STREET

FEB 21 1978

NEW MEXICO OIL CONSERVATION COMM.
Santa Fe
TEL. 915-684-5584
TWX. 910-895-5324

February 13, 1978

DHC-236

Due - 3/16/78

Blinebry Oil & Gas Pool
Tubb Gas Pool

R-974 (Dual)

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Re: Application for Exception to
Statewide Rule 303-C to
Downhole Commingle Production
from the Tubb & Blinebry
Pools, Sarkey Well No. 1,
Lea County, New Mexico

Gentlemen:

Texas Pacific Oil Company, Inc., respectfully requests administrative approval, subject to the twenty-day waiting period to downhole commingle production from the Tubb and Blinebry Pools in our Sarkey Well No. 1, located in Unit E, 1980 feet from the north line and 660 feet from the west line, of Section 25, Township 21-S, Range 37-E, Lea County. Pertinent well data on the attached page.

Yours very truly,

TEXAS PACIFIC OIL COMPANY, INC.

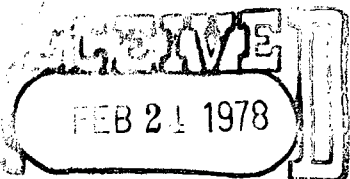
W. J. McClintock

W. J. McClintock
West District Operations Superintendent

RDH:cs

Attachment

cc: O. C. C. - P. O. Box 1980, Hobbs, New Mexico 88240
Gulf Oil Corp. - P. O. Box 1150, Midland, Texas 79701
Mobil Oil Company - P. O. Box 633, Midland, Texas 79701
ARCO - P. O. Box 1610, Midland, Texas 79701
Harper Oil Company - 814 Roswell Petroleum Bldg., Roswell,
New Mexico 88201



PERTINENT DATA ON SARKEY WELL NO. 1

CONSERVATION COMM.
Santa Fe

1. The well is a dual completion in the Blinebry and Tubb.
2. The well is flowing oil well in the Blinebry. Current test - flowing 2 B0 + 4 BW + 50 MCF, c-116 attached. The Tubb zone has been TA since August, 1968. The last test was 1 B0 + 0 BW + 80 MCF.
3. The current production curve for the Blinebry zone and the last 18 producing months for the Tubb zone attached.
4. Bottom Hole pressure Est. Blinebry 100 psi, Tubb 60 psi.
5. The produced fluids are compatible. These two zones have been commingled both downhole and on surface on other leases.
6. The total value of the crude will not be decreased by the commingling.
7. All offset operators have been notified by copy of this application of the proposed commingling.

6313 bottom up

Tubb Run Pool

2000 cf 2000 gal oil well

Bl 2 B0 67%
Tubb 1 B0 33%

3 B0

50 mcf 18%
80 mcf 27%

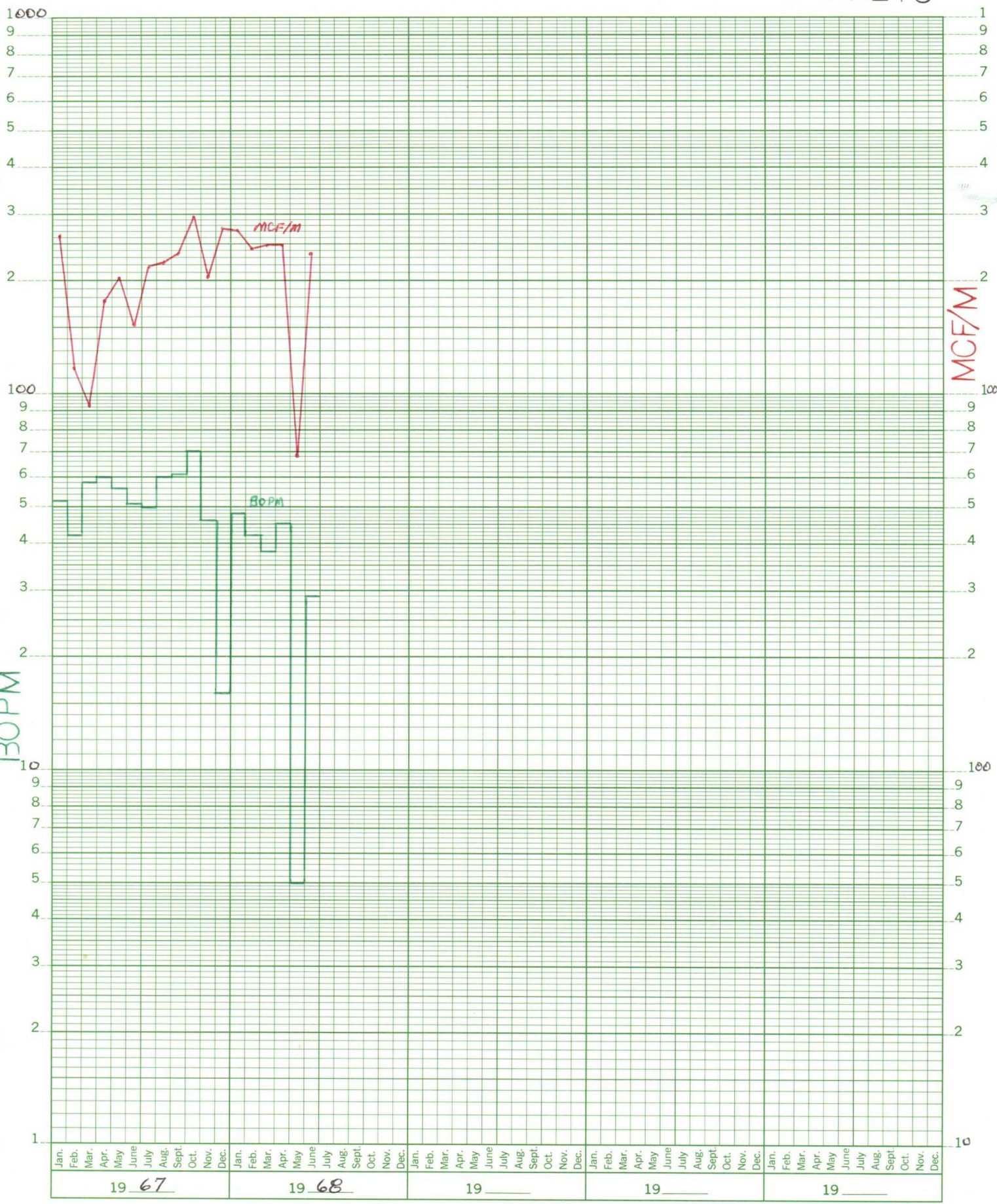
130 mcf

T.P.O.C.I.
NO. 1 SARKEYS

46 6690

5 YEARS BY MONTHS x 3 LOG CYCLES
KEUFFEL & ESSER CO. MADE IN U.S.A.

BOPM



TU1B3

T.P.O.C.I.
NO.1 SARKEYS

5 YEARS BY MONTHS X 3 LOG CYCLES
KEUFFEL & ESSER CO. MADE IN U.S.A.

MCF/M

46 6690

BOPM

BWPM

18

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

7

6

5

4

3

2

1

10

9

8

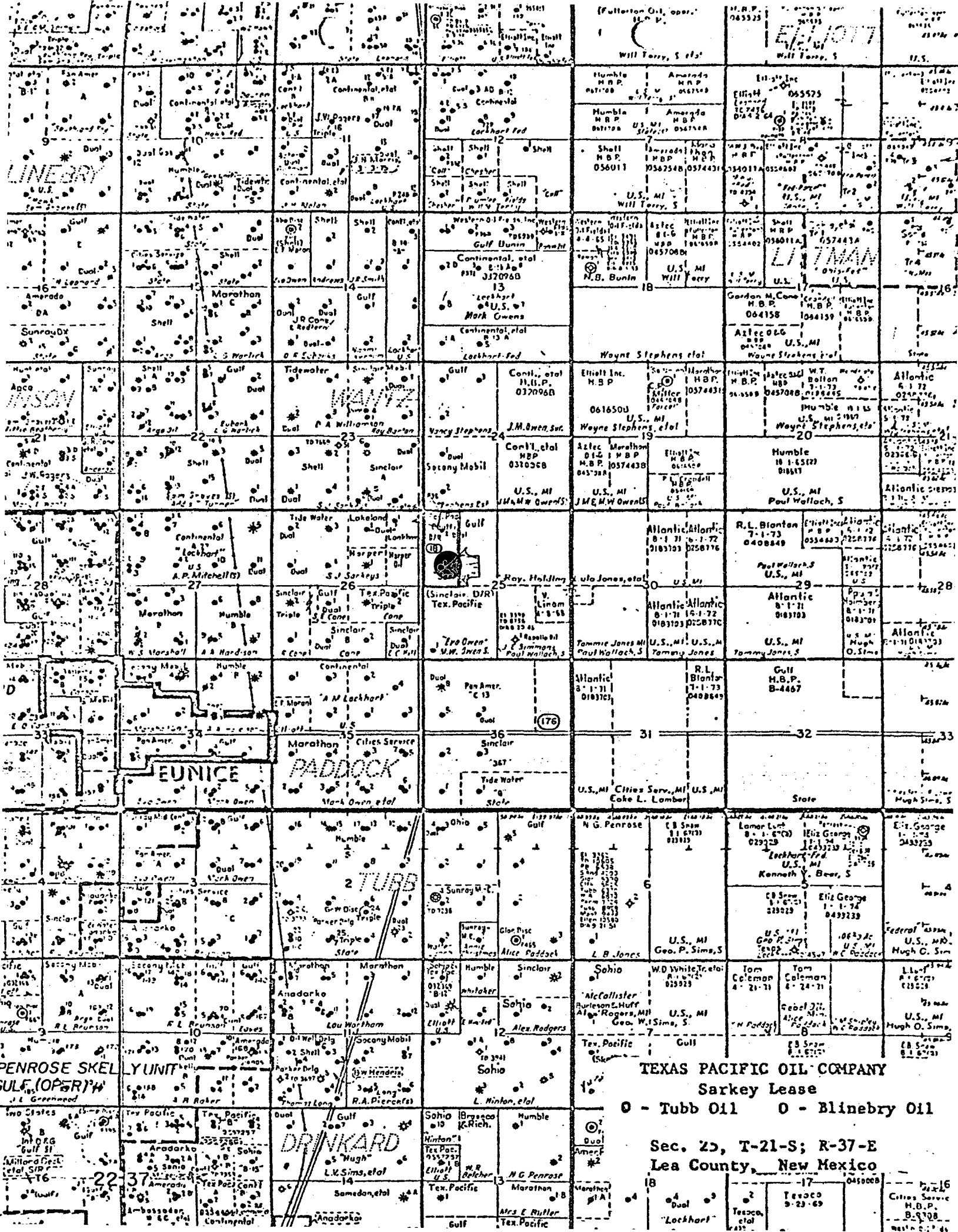
7

6

5

4

3



**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**

C-116
Revised 1-1-65

Operator Texas Pacific Oil Company		Pool Blinebry		County Lea									
Address P. O. Box 4067, Midland, Texas 79701		Type of Test - (X) ☒ TEST - (X)		Scheduled ☐ Special ☒									
LEASE NAME SPRKEY CONSERVATION COMM. Santa Fe	WELL NO. 1	LOCATION			DATE OF TEST 2-3-78	CHOKE SIZE 24/64	TBG. PRESS. 40	DAILY ALLOW-ABLE 24	LENGTH OF TEST HOURS 4	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL. 25,000
		U E	S 25	T 21-S						R 37-E	WATER BBL'S.	GRAV. OIL	

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

W. G. McQuibb
(Signature)
Dist. Oper. Supt.

(Title)

OIL CONSERVATION COMMISSION
HOBBS DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE February 27, 1978

RE: Proposed MC _____
Proposed DHC X _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated _____
for the Texas Pacific Oil Co., Inc. Sarkeys #1-E 25-21-37
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

O.K.----J.S.

Yours very truly,

