minutes and supporting data.)

Individual rates will be polymitted after comp Fixed Allocation Percentage (Note: If allocation is based upon something of

than current of past production, supporting data or

explanation will be required.) See Attached

Rates:

Oil

E-MAIL ADDRESS mpippin@ddbroadband.net

8:37a	Mike P	ippin	505-564	-8656	р.
,	v2\i	1504362	29210		
District I 1625 P. French Chirc. Hotels, NDC 2		State of	of New Mexico Natural Resources Department	Form C-107A Revised June 10, 2003	
District II  1901 W. Grand Avenue, Assente, HAA  District III	Suz Hó		rvation Division South St. Francis Dr.	APPLICATION TYPE X Single Well	
District IV	7410		, New Moxico 87505	Establish Pre-Approved Pools EXISTING WELLBORE	
1220 S. St. Fancis Dr., Same Fo, 10.	1 27505	APPLICATION FOR E	NOWNHOLE COMMINGLING	X Yes No	
M&G DRILLING CO Operator	MPANY	c/o Mike Pippin LLC, 3304 N, S Adda		DKC	"
SCHLOSSER 27 #104	<u> </u>	P Section 27 T28 Well No. Unit Letter-S		1 Juan County Y	
LOUNC		well No. Unit Land-S	ection-Township-Range	County	
OGRID No. 14185	2 Property Co	de API No. 30	-045-32488 Lcasc Type: X	Federal State Fee	
DATA EL	EMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE	
Pool Name		KUTZ FARMINGTON		Kutz Pictured Claffs, West	.02
Pool Code		79560		79680	
Top and Bottom (Perforated Interval)	of Pay Section	7 300 -510		1470-1340	
Method of Produc (Flowing or Artificial		Expected to Flow		Expected in Plaw	
Bottomhole Press (Note. Pressure data will not perforation in the lower source depth of the top perforation is	be required if the bottom is within 150% of the	290 рзі		210 pai	
Oil Gravity or Ge (Degree API or Gas BTU)		) 105 BTU		1230 BTU	
Producing, Shut- New Zone	In or	New Zone		New Zome	
Date and Oil/Gas Last Production. (Note: For new pages with a	o production Natury,	Date:	Date:	Date:	

Rates:

Gas

%

%

Oil

%

Gas

%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Ycs\_X\_\_No\_ Are all produced fluids from all commingled zones compatible with each other? Ycs\_X\_No\_ Will commingling decrease the value of production? If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Managument been notified in writing of this application? Yes\_X\_\_ No\_ NMOCD Reference Case No. applicable to this well: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve fix each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

Rates:

Oil

%

PRE-APPROVED POOLS If application is to establish Pre-Approved Pools, the following additional information will be required:
List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

Gas

%

I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE Meto tippin	TITLE Agent - Petroleum Engineer	DATE December 22, 2004						
TYPE OR PRINT NAME <u>Mike Pippin</u>	TELEPHONE NO. (	505) 327-4573						

## M & G DRILLING COMPANY SCHLOSSER 27 #104 FRTC

660' FSL, 740' FEL P Sec. 27 T28N R11W San Juan County, NM 30-045-32488

## **COMMINGLE INFORMATION**

12/22/04

During Fruitland Coal drilling operations in December 2004, gas was encountered in the Farmington Sand interval at about 810' KB. The well was drilled with a 6-1/4" bit and will soon have 4-1/2" casing cemented to surface. The drilling rig has reached total depth and will soon move off the location. The completion rig is expected on location in about 18 days.

M & G Drilling Company would like to perforate the Farmington Sand interval during completion operations and complete the well as a commingled Kutz Farmington Sand / Kutz Pictured Cliffs, West. The Farmington Sand in this area of San Juan Basin has historically not been very prolific or economical alone. In addition, the Pictured Cliffs may require pumping in the future.

For the allocation, we plan to complete the Pictured Cliffs interval and test through a choke manifold. A bridge plug will be set above the Pictured Cliffs and the Farmington Sand will be opened and tested through a choke manifold. The bridge plug will then be removed and the well completed commingled.

The Farmington interval historically does not make any water or oil. We anticipate that the Pictured Cliffs interval will make about 1 BWPD and no oil.

DISTRICT 1 1626 N. French Dr., Hobbs, N.M. 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Pe, NM 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

	Number 45 - 3	2488	,	*Pool Code 79600		KUTZ	FARMING	TON		
<sup>4</sup> Property (			*Property Name SCHLOSSER 27					*Well Number 104		
1418			**Operator Name  M & G DRILLING COMPANY INC.					*Elevation 5620'		
					10 Surface	Location				
We or lot no.	Section 27	Township 28-N	Range 11-W	Lot Idn	Feet from the 660	North/South line SOUTH	Feet from the 740	East/West lin		County JUAN
			11 Bott	om Hole	Location I	f Different Fr	om Surface			

UL or lot no. Section Township Range Lot idn Feet from the North/South line Feet from the Rast/West line County

Dedicated Acres

160 5E/4 Substitute Indicated Acres

160 5E/4 Substitute Indicated Acres Substitute Indicated Indicated

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION
	FD. 2 1/2" BC. 1913 GLO  17 OPERATOR CERTIFICATION i hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
	Signature MIKE PIPPIN
	Printed Name
	AGENT - PETR. ENGR, Title  12-22-04  Date  18 SURVEYOR CERTIFICATION
	18 SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat
	was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to
	LAT. = 36'37'40" N. (NAD 83) LONG. =107'59'05" W. (NAD 83)  14831  14831
FD. 2 1/2" BC. 1913 GLO	S 89-50-48 W FD. 2 1/2" BC. 1913 GLO Certificate Number

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

505-564-8656

State Lease - 4 Copies

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☐ AMENDED REPORT

District III 1000 Rio Brazze Rd., Aztec, NM 87418 District IV

1301 W. Grand Avenne, Artesia, NM 88210

1625 N. French Dr., Hobbs, NM 88240

1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

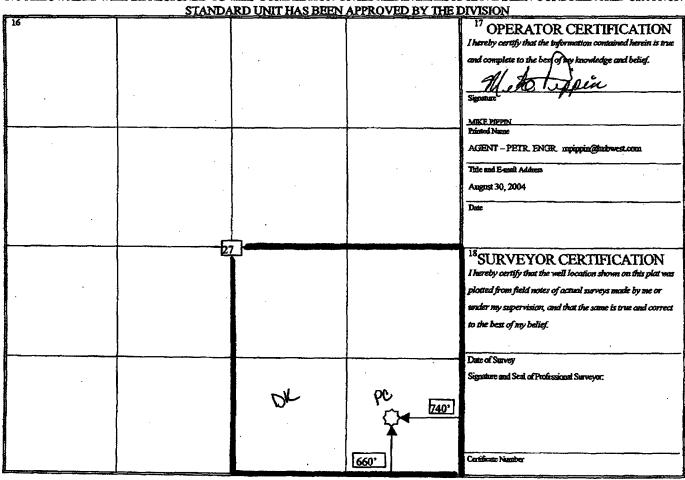
1 API Number 30 - 0 45 - 32488		<sup>z</sup> Pool Code		
		79680	vest	
<sup>4</sup> Property Code		<sup>5</sup> Property Name SCHLOSSER 27		
	ļ			
OGRID No.		*0	perator Name	<sup>9</sup> Elevation
141852	i .	M & G DRI	LLING COMPANY	5620'

10 Surface Location

East/West line UL or lot no. Section Township Range Lat Ida Feet from the North/South line Feet from the County 660' SOUTH SAN JUAN 740' **EAST** P 27 28N 11W Bottom Hole Location If Different From Surface Feet from the North/South line East/West line UL or lot no. Lot Idu Feet from the

12 Dedicated Acres <sup>13</sup> Joint or Infill 15 Order No. 160 ACRES SEA

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-



•			TRANSACTION REPORT			DEC-22-2004 WE	D 08:43	AM
F	OR:							
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DEC-22	08:40 AM	1 505 564 8656	2′ 11″	5	RECE I VE	OK		

## FAX COVER SHEET

DATE: 12-72-04 # OF PAGES (INCLUDING COVER) 5

TO: WILL TONES FROM:

MIKE PIPPIN

COMPANY: NMOCD PHONE #: 505-327-4573

FAX #: 505 476 3462 FAX#: 505-564-8656

COMMINGLE APPLICATION M & G DRILLING COMPANY SCHLOSSER 27 # 104