District I.

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road,

District IV

TYPE OR PRINT NAME Zeno Farris

E-MAIL ADDRESS_zfarris@magnumhunter.com

Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE

X Single Well Establish Pre-Approved Pools EXISTING WELLBORE
X Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

1220 S. St. Francis Dr., Santa Fe, NM 87505	APPLICATION FOR DO	WNHOLE COMMINGLING	_A YesNo
Gruy Petroleum Management Co.	DXC 99	O Box 140907 Irving, Tx 75014-0	0007
Operator Operator	Adr Adr	dress	7907
Goldeneye 26 Fed Com	2 C-26-25	S-26E	Eddy
Lease		Section-Township-Range	County
OGRID No.162683 Property Co	de API No.30-015	Lease Type:	FederalState XFee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name		Cottonwood Draw Atoka Wildcat	Cottonwood Draw Morrow
Pool Code		Not yet assigned 97354	97377
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	·	11342' - 11356'	11543 - 12091'
Method of Production (Flowing or Artificial Lift)		Flowing	Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the			
depth of the top perforation in the upper zone) Oil Gravity or Gas BTU			Less than 150% of 11342'
(Degree API or Gas BTU) Producing, Shut-In or		Est. 1055 @ 14.73 Dry	Est. 1101 @ 14.73 Dry
New Zone		Waiting on completion	Waiting on completion
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history,	Date:	Date: To be supplied	Date: To be supplied
applicant shall be required to attach production estimates and supporting data.)	Rates:	Rates: after testing.	Rates: after testing
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or	Oil Gas %	Oil Gas %	Oil Gas %
explanation will be required.)	ADDITIO	NAL DATA	,
Are all working, royalty and overriding	royalty interests identical in all cor	mmingled zones?	Yes X No No No
If not, have all working, royalty and over		•	
Are all produced fluids from all commin Will commingling decrease the value of	-	other?	Yes No Yes NoX
If this well is on, or communitized with	•	ne Commissioner of Public Lands	
or the United States Bureau of Land Ma NMOCD Reference Case No. applicabl	anagement been notified in writing	of this application?	YesXNo
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or of the support of	gled showing its spacing unit and ac at least one year. (If not available, ry, estimated production rates and so or formula.	creage dedication. attach explanation.) supporting data. r uncommon interest cases.	
	PRE-APPRO	OVED POOLS	
If application is	to establish Pre-Approved Pools, th	he following additional information wi	I be required:
List of other orders approving downhol List of all operators within the proposed Proof that all operators within the proposed Bottomhole pressure data.	d Pre-Approved Pools		
I hereby certify that the information	above is true and complete to	the best of my knowledge and belie	ef.
SIGNATURE Zono (- Coming TITLE M	anager, Operations Administration	DATE 12-15-04

TELEPHONE NO. (972)443-6489

State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

1220 S. ST. PRANCIS DR., SANTA PE,			C AMENDED REPORT				
API Number	Pool Code	Pool Code Pool Name					
30-015-335	63-	Cottonwood Draw; Atoka Wi	ldcat				
Property Code		Property Name	Well Number				
	GOLDEN E	YE 26 FEDERAL COM	2				
OGRID No.		Operator Name	Elevation				
162683	GRUY PETROLEU	M MANAGEMENT COMPANY	3240'				

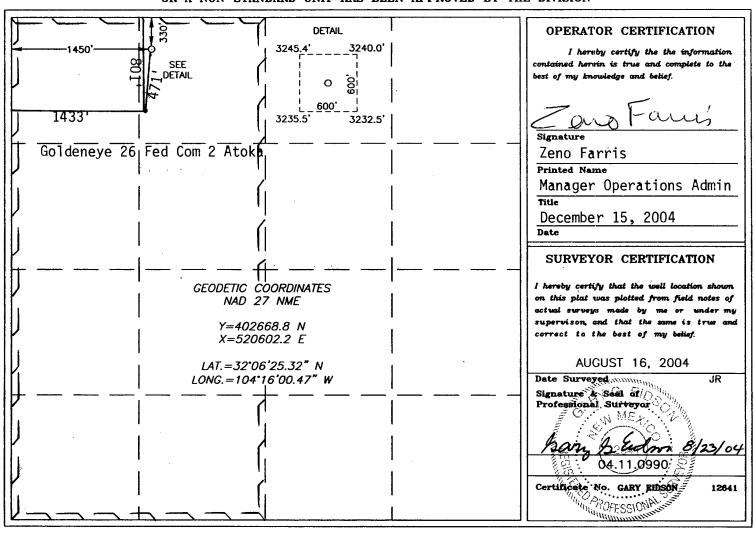
Surface Location

į	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	ĺ
	С	26	25-S	26-E		330	NORTH	1450	WEST	EDDY	

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
· c	26	25-S	26-E		801	NORTH	1433	WEST	EDDY
Dedicated Acres Joint or Infill Consolidation Code		Code Or	der No.						
320	1	1	С						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office

State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT IV	WELL.	LOCATION	AND	ACREAGE	DEDICATION	PI.AT
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505	***************************************	DOULLION	11111	HOHERT	DEDICITION	

☐ AMENDED REPORT

		C MADINDED HEL ON
Pool Code	Pool Name	
97377	Cottonwood Draw; Morrow	
Pr	Well Number	
GOLDEN EYE	26 FEDERAL COM	2
· Op	erator Name	Elevation
GRUY PETROLEUM	MANAGEMENT COMPANY	3240'
	97377 GOLDEN EYE Op	1

Surface Location

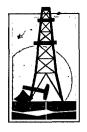
ł	UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
	С	26	25-S	26-E		330	NORTH	1450	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Townsh	ip	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
C	26	25-	S	26-E		801	NORTH	1433	WEST	EDDY
Dedicated Acr	es Joint o	r Infill	Cons	olidation (Code Or	der No.				
320	N			C						

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	STANDARD UNIT HAS BEEN APPROV	ED DI IIID DIVIGION
1433' 1433' 1433' 1433'	DETAIL 3245.4'3240.0' \[\begin{array}{cccccccccccccccccccccccccccccccccccc	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and bettef. Signature
Goldeneye 26 Fed Com 2 Mo	rrow	Zeno Farris Printed Name Manager Operations Admin Title December 15, 2004 Date
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
	-32°06'25.32" N =104°16'00.47" W	AUGUST 16, 2004 Date Surveyed JR Signature Seel of Professional Surveyor O4.11,0990 Certificate No. GARY RIBSON 12841



Gruy Petroleum Management Co.

600 East Las Colinas Blvd. ♦ Suite 1100 ♦ Irving, TX 75039 ♦ (972) 401-3111 ♦ Fax (972) 443-6450 Mailing Address: P.O. Box 140907 ♦ Irving, TX 75014-0907

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December 15, 2004

New Mexico Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, NM 87505

Attn: Mr. William V. Jones

Re: Goldeneve 26 Federal Com # 2

Section 26-25S-26E Eddy County New Mexico

Dear Mr. Jones:

Enclosed is an original of Form C-107A Application for Downhole Commingling for referenced well. We recently drilled the Goldeneye 26 Federal Com No. 2 to a depth of 12358' ran logs and set $4\frac{1}{2}$ " casing. Our analysis of the logs indicates two pay intervals, an Atoka interval from 11342' - 11356' and a Morrow interval from 11543' - 12091'. It is anticipated that the reservoir pressures from these zones will be compatible and the resulting volumes would not warrant a tubing casing/dual completion.

In this regard we plan to isolate each zone during completion, and test sufficiently to compile a C-122 back pressure test. After testing we will remove all plugs and commingle the Atoka and Upper Penn Zones. The C-122 will be used to establish the pools with the NMOCD and as the basis for allocation between the two pools.

All royalty, overriding royalty, and working interest owners are identical in the two zones, and will not be harmed by the commingling of Atoka/Morrow production.

If you have any questions or require additional information regarding this issue, please feel free to write or call the undersigned at 972-443-6489.

Sincerely,

Zeno Farris

Manager Operations, Administration

Zeno Farin

Bureau Of Land Management 2909 West Second Street Roswell, NM 88201

Attn: Mr. Armando Lopez

New Mexico Oil Conservation Division

1301 W. Grand Ave. Artesia, NM 88210 Attn: Mr. Bryan Arrant