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3/6/00	_3/27/00 _ MS _ KN _ NSL
	ABOVE THIS LINE FOR DIVISION USE ONLY
	NEW MEXICO OIL CONSERVATION DIVISION
	ADMINISTRATIVE APPLICATION COVERSHEET
	I COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] HC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] GOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
SAN JUAN 30-	
[1] <b>TYPE O</b> I [A	APPLICATION - Check Those Which Apply for [A]     J Location - Spacing Unit - Directional Drilling     X NSL   NSP     DD   SD
CI [B	eck One Only for [B] or [C]     Commingling - Storage - Measurement     DHC   CTB     PLC   PC     OLS   OLM
[C	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
2] NOTIFIC	ATION REQUIRED TO: - Check Those Which Apply, or 🖸 Does Not Apply
[A	
[B	Offset Operators, Leaseholders or Surface Owner
[C	Application is One Which Requires Published Legal Notice
[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E]	G For all of the above, Proof of Notification or Publication is Attached, and/or,
[F]	U Waivers are Attached
] INFORM	ATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Print or Type Name

5

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Corcorar Signature

LANDMAN ISTRICT

3-3-00 Date



March 3, 2000

Mr. Michael E. Stogner New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, NM 87505

RE: Administrative Approval of Unorthodox Locations San Juan 30-4 Unit #43 and #44 Wells Township 30 North, Range 4 West Mesa Verde/Pictured Cliffs Duals Rio Arriba County, New Mexico

Dear Mr. Stogner:

Energen Resources Corporation (Energen) is making plans to drill two Mesa Verde / Pictured Cliffs wells which are located in the Carson National Forest and the San Juan 30-4 Unit.

Order R-10987-A covering the Blanco Mesa Verde pool allows Mesa Verde wells within Federal Exploratory Units to be located not closer than ten (10) feet to any section, quarter section, or interior quarter-quarter section line, except when within one-half (1/2) mile of the outer boundary of the Unit.

Since the subject wells are within the San Juan 30-4 Unit, are in excess of 1/2 mile from the outer boundary and are not closer than ten (10) feet to any lease line, they are at a legal location for the Mesa Verde formation. However, as no such Federal Unit exception provision exists in the East Blanco Pictured Cliffs Pool rules; Energen hereby requests Administrative Approval of Unorthodox Locations under the provisions of State Rule 104 for the following wells:

Well Name	Location
San Juan 30-4 Unit #43	Sec. 17, T30N-R4W, 660' FSL & 140' FWL
San Juan 30-4 Unit #44 2	Sec. 20, T30N-R4W, 1,095' FNL & 75' FWL

Administrative Approval of Unorthodox Locations San Juan 30-4 Unit #43 and #44 Wells Township 30 North, Range 4 West Mesa Verde/Pictured Cliffs Duals Rio Arriba County, New Mexico Page 2

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2

The proposed wells will be drilled as dual wells with production from the Blanco Mesa Verde and the East Blanco Pictured Cliffs pools being dedicated to the respective participating areas of the San Juan 30-4 Unit.

Energen Resources Corporation is the operator of the San Juan 30-4 Unit and all lands within the Unit are fully committed.

Due to extremely rough terrain in the form of steep cliffs and at the request of the District Ranger of the Carson National Forest to reduce disturbance to wildlife habitat and damage to vegetation and is necessary to request unorthodox locations for these wells.

Energen is the operator of all offsetting properties.

Attached is a letter from the Carson National Forest District Ranger requesting Energen make application for unorthodox locations, a well location plat showing dedicated acreage (C-102), a topographic plat of the area, a plat depicting the outline of the San Juan 30-4 Unit area, and a map showing all offsetting owners.

Your favorable consideration of this request would be appreciated.

Sincerely,

Richard Corcoran District Landman

RC/tm

Enclosures



Forest Service Southwestern Region 3 Carson National Forest Jicarilla Ranger District

664 East Broadway Bloomfield, New Mexico 87413 505-632-2956 FAX 505-632-3173

File Code: 2820 Date: 12/13/99

Rich Corcoran Energen Resources 2198 Bloomfield Hwy. Farmington, NM 87401

United States

Agriculture

**Department** of

### RE: Unorthodox location for wells: San Juan 30-4 Unit # 43 & #44

Dear Mr. Corcoran,

The Jicarilla Ranger District, Carson National Forest is requesting you apply for an unorthodox location as follows, as discussed by your company representative and Camela Hooley of this office:

#### San Juan 30-4 #43, T30N R4W Sec.17, 660'FSL/140'FWL San Juan 30-4 #44, T30N R4W Sec.20, 1095'FNL/75'FWL

The mineral operator is required to comply with other applicable regulations such as the Endangered Species Act and the Archeological Resources Protection Act under 36CFR228.112(c). The operator is also required under 36CFR228.108(c) to minimize or prevent damage to surface resources. The Carson National Forest Management Plan states that surface resource impacts will be minimized when administering mineral resources.

The following conditions apply which require an unorthodox location:

\_\_\_\_ Archeological resources prevent locating the well in an orthodox location.

<u>#43, #44</u> Topography prevents locating the well in an orthodox location.

\_\_\_\_\_Threatened/endangered species concerns prevent locating the well in an orthodox location.

Thank you for your cooperation in this matter.

R S. Latur

Mark Catron District Ranger



Caring for the Land and Serving People





District I PO Box 1980. Hobbs. NM 88241-1980

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District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

### WELL LOCATION AND ACREAGE DEDICATION PLAT

State of New Mexico

OIL CONSERVATION DIVISION PO Box 2088

Santa Fe, NM 87504-2088

Energy, Minerals & Natural Resources Department

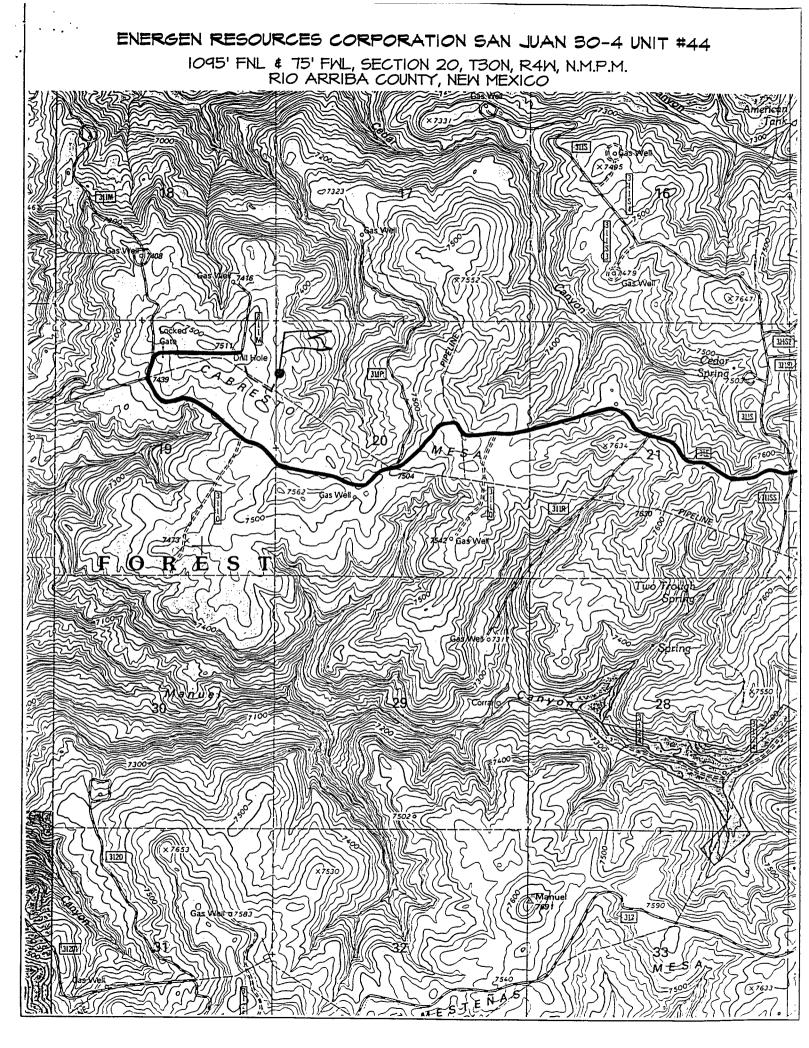
Form C-102

Revised February 21, 1994 Instructions on back

AMENDED REPORT

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

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	72400-723				East Blanco Pictured Cliffs - B							
Property Code			Property Name			*We	<sup>\$</sup> Well Number					
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'OGRID N						<sup>•</sup> Operator Name					levation	
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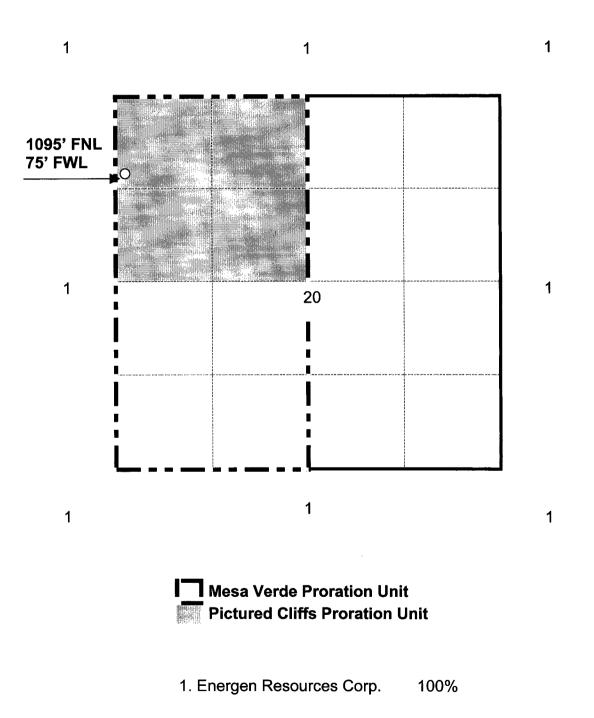


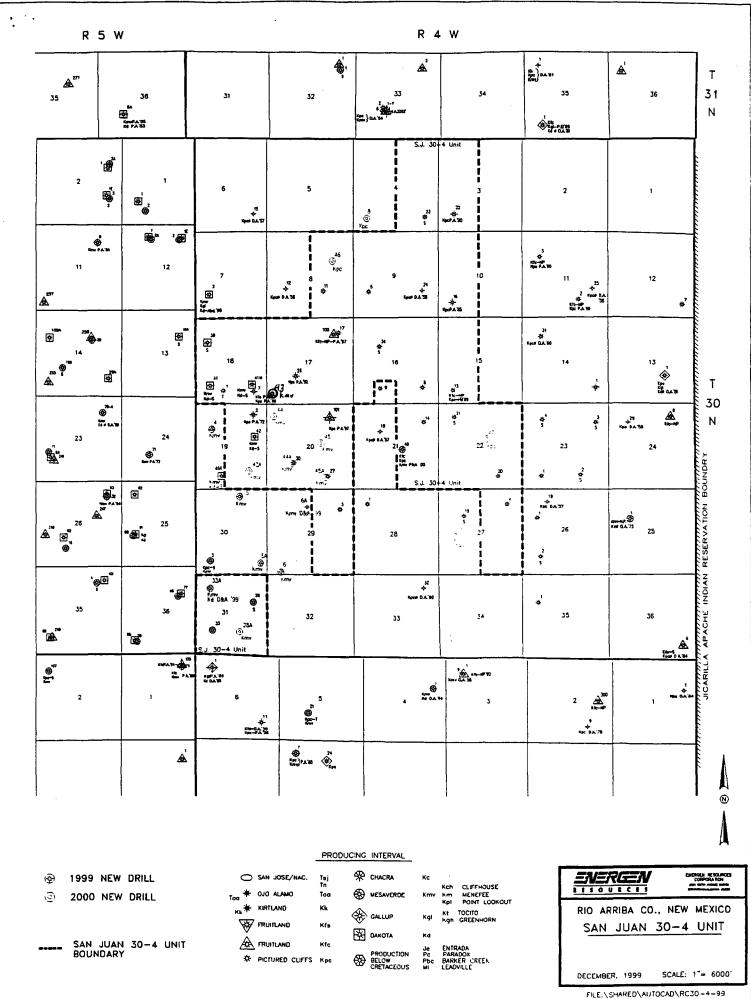
**ENERGEN RESOURCES CORPORATION** 

San Juan 30-4 Unit #44 Section 20, Township 30 North - Range 4 West

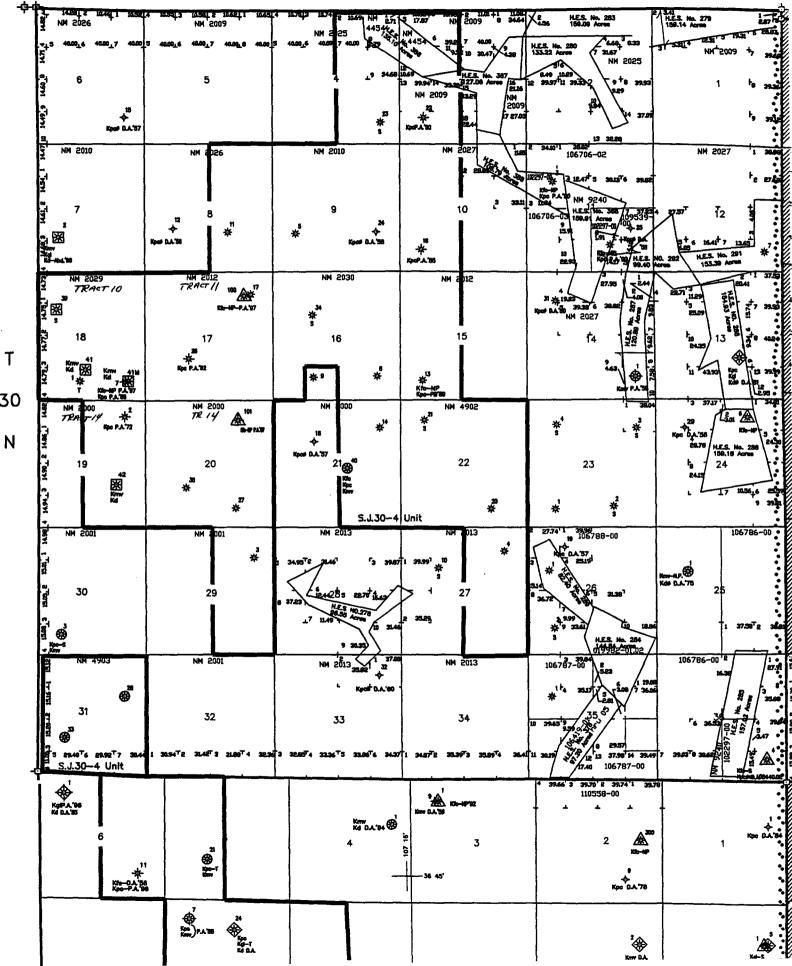
## **OFFSET OPERATOR / OWNER PLAT**

## Mesa Verde/Pictured Cliffs Dual





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RECAPITULATION FOR: SAN JUAN 30-4 UNIT

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531 30-4 # 543 3-15-00 Affa: Front and Charley Attuched are opic of 2 NSL nyment from Energen Revenue Conf. for your review and inchance. Themp for your commenter M.S.

CMD : OG5SECT	ONGARD INQUIRE LAND 1		03/15/00 15:12:29 OGOMES -TQBF
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# Date: 3/15/2000 Time: 03:27:35 PM

35 QBK 2

# Stogner, Michael

From:	Perrin, Charlie
Sent:	Monday, April 17, 2000 1:13 PM
To:	Stogner, Michael
Cc:	Chavez, Frank
Subject:	NSL

Hi Mike

Energen 30-4 unit 47 Energen 30-4 unit 43 Energen 30-4 unit 44

Bruce checked these and recommends approval of NSL

Thanks Mike, have a great week Charlie

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