

County Eddy Pool Southeast Quahada Ridge- Delaware

TOWNSHIP 23 South Range 30 East NMPM

6	5	4	3	2		
7	8	9	10	11	12	
18	17	16	15	14	13	
19	20	21	22	23	24	
30	29	28	27	26	25	
31	32	33	34	35	36	

Ext: ^N/₂ Sec. 1 (R-10042, 12-28-93) Ext: ^{SE}/₄ Sec. 1 (R-11534, 2-8-01)

County Eddy Pool Southeast Quahada Ridge - Delaware

Pool Southeast Quahada Ridge - Delaware

TOWNSHIP 23 South

Range 31 East

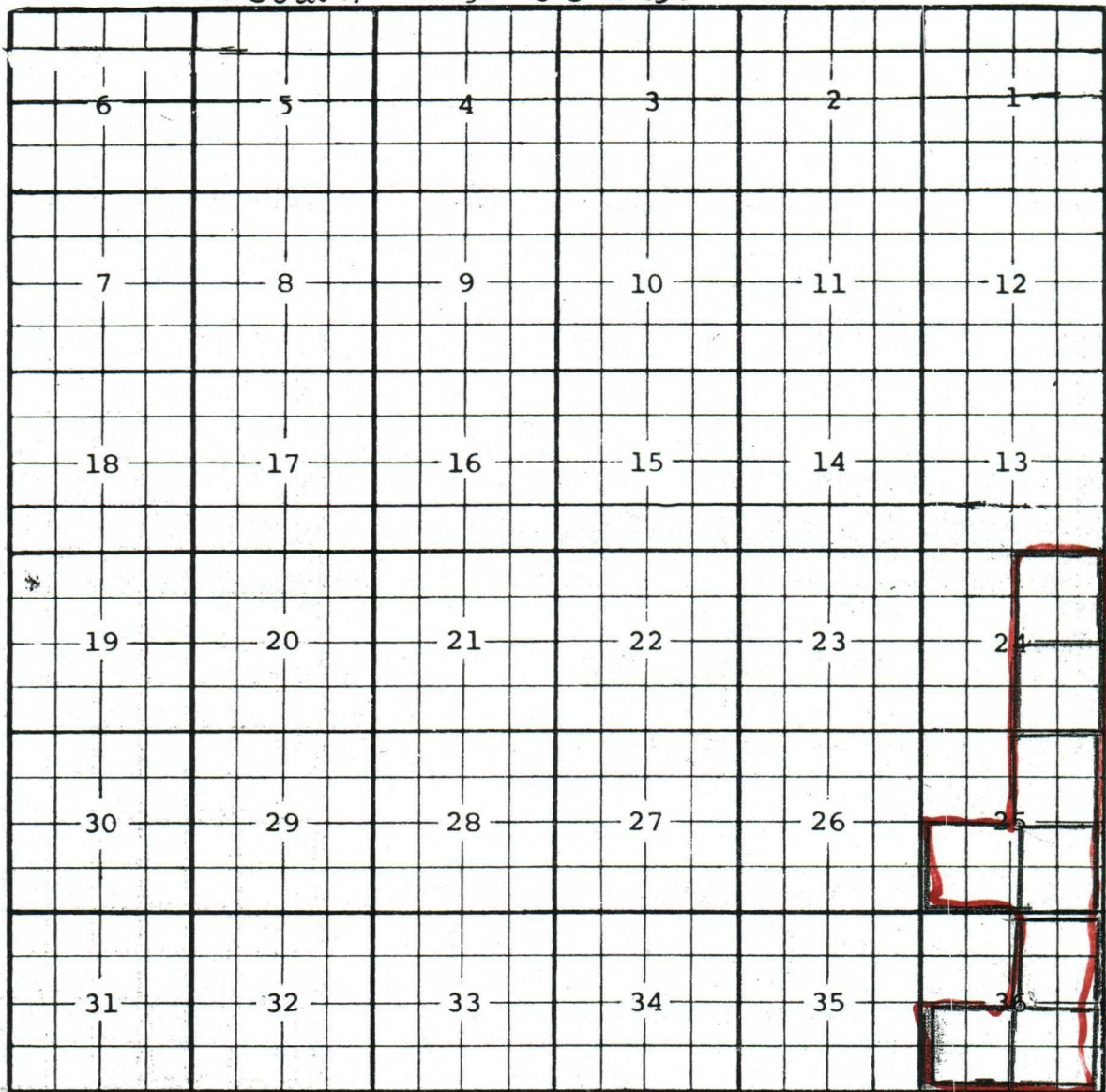
NMPM

A 6x6 grid with numbers 1-36. The numbers are arranged in a boustrophedon pattern: Row 1 (left to right): 6, 5, 4, 3, 2, 1; Row 2 (right to left): 7, 8, 9, 10, 11, 12; Row 3 (left to right): 18, 17, 16, 15, 14, 13; Row 4 (right to left): 19, 20, 21, 22, 23, 24; Row 5 (left to right): 30, 29, 28, 27, 26, 25; Row 6 (right to left): 31, 32, 33, 34, 35, 36. A red rectangular box is drawn around the top-left corner, enclosing the number 6 and the first two columns of the grid.

Ext: ~ 2 Sec. 6 (R-11244, 9-15-99)

County Eddy Pool Southeast Quahada Ridge-Delaware

TOWNSHIP 22 South Range 30 East NMPM



Description: $\frac{SE}{4}$ Sec. 36 (R-9938, 8-17-93) Ext: $\frac{SW}{4}$ Sec. 36 (R-10124, 5-31-94)
Ext: $\frac{NE}{4}$ Sec. 36 (R-10591, 5-8-96) Ext: $\frac{SE}{4}$ Sec. 25 (R-11005, 7-24-98)
Ext: $\frac{NE}{4}$ Sec. 25 (R-12066, 12-9-03) Ext: $\frac{SE}{4}$ Sec. 24 (R-12102, 2-10-04)
Ext: $\frac{NE}{4}$ Sec. 24 (R-12125, 3-30-04) Ext: $\frac{SW}{4}$ Sec. 25 (R-12153, 6-7-04)

0204

OCD-ARTESIA

EC

P/W^S

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMNM89052
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator DEVON ENERGY PRODUCTION CO L P Contact: KAREN COTTOM E-Mail: karen.cottom@devn.com		7. If Unit or CA Agreement, Name and No. 31920
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102 6137		8. Lease Name and Well No. APACHE 25 FEDERAL 3
3b. Phone No. (include area code) Ph: 405.228.7512 Fx: 405.552.4667		9. API Well No. 30-015-32719
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENE 660FNL 330FEL At proposed prod. zone NENE 660FNL 330FEL Wt. A R-111-P Potosi		10. Field and Pool, or Exploratory QUAHADA RIDGE SE
14. Distance in miles and direction from nearest town or post office* APPROXIMATELY 46 MILES WEST FROM JAL NEW MEXICO		11. Sec., T., R., M., or Blk. and Survey or Area Sec 25 T22S R30E Mer NMP
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 330	16. No. of Acres in Lease	12. County or Parish EDDY
17. Spacing Unit dedicated to this well 40.00	18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1070	13. State NM
19. Proposed Depth 7860 MD	20. BLM/BIA Bond No. on file	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 3376 GL	22. Approximate date work will start 03/01/2003	23. Estimated duration 45 DAYS

24. Attachments

Carlsbad Controlled Water Basin

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KAREN COTTOM	Date 12/11/2002
Title ENGINEERING TECHNICIAN		
Approved by (Signature) B1 William S. Condit	Name (Printed/Typed) William S. Condit	Date MAR 11 2003
Title Acting STATE DIRECTOR		
Office NM STATE OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

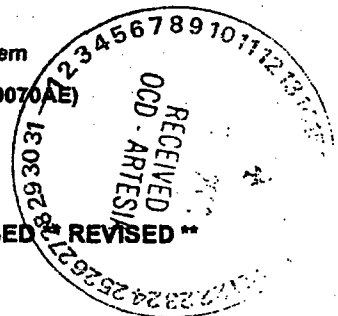
APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

Electronic Submission #16099 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad
AFMSS for processing by Armando Lopez on 12/12/2002 (03AL0070AE)



** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit #2
pache "25" Federal No. 3
ddy County, New Mexico
Form 7-100
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

CORRECTED

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator MITCHELL ENERGY		Lease APACHE 25 FEDERAL		Well No. #3
Unit Letter A	Section 25	Township 22S.	Range 30E.	County N.M.P.M.
Actual Footage Location of Well: 660 feet from the NORTH line and 330 feet from the EAST line				
Ground level Elev. 3376	Producing Formation DELAWARE		Dedicated Acreage: QUAHADA RIDGE SE. 40 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or ink on the plot below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)</p> <p>No allowable well be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, consisting such interest, has been approved by the Division.</p>				
<div style="display: flex;"> <div style="flex: 1;"> </div> <div style="flex: 1; padding-left: 10px;"> <p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature <u>George Mullen</u></p> <p>Printed Name George Mullen</p> <p>Position Regulatory Affairs Specialist</p> <p>Company Mitchell Energy Corporation</p> <p>Date October 4, 1993</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed 8/10/93</p> <p>Signature of Surveyor <u>JACQUES</u></p> <p>Professional Surveyor 6290</p> <p>State of New Mexico</p> <p>16APACHE</p> </div> </div>				

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

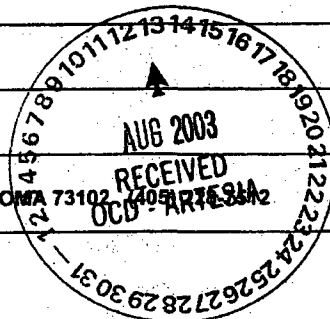
SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
660 FNL & 330 FEL, Sec 25 T22S R30E



5. Lease Designation and Serial No.

NMNM89052

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

APACHE 25 FEDERAL #3

9. API Well No.

30-015-32719

10. Field and Pool, or Exploratory Area

QUAHADA RIDGE SE

11. County or Parish, State

EDDY COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other SPUD SUNDRY

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/11/03 - Spud 17 1/2" hole

7/12/03 - Ran 14jts 13 3/8", H40, 48#, ST&C csg set @624', cmt'd lead w/360 sx 35:64 Poz C, tail w/200sx Class C, circ 80 sx to pit WOC 21 hrs

7/17/03 - Td'd 11" hole, ran 86 jts, 8 5/8", 32#, J55 LT&C csg set @3812'

7/18/03 - Cmt'd lead w/865 sx 35:65 Poz tail w/200 sx 60:40 Poz C, circ 102 sx to pit, WOC 21 hrs

7/25/03 - Td'd 7 7/8" hole

7/26/03 - Ran 173 jts 5 1/2", 17#, J55, LT&C csg set @ 7960', set DV tool @4001', Stage 1 cmt'd lead w/165 sx 35:65 Poz C, tail w/560 sx 60:40 Class C circ 10 sx cement off top of DV tool. Stage 2 Lead w/260 sx 35:65 Poz C tail w/170 sx 60:40 Class C

7/27/03 - Released rig

14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cottom
(This space for Federal or State office use)

Karen A. Cottom

Title Operations Technician

ACCEPTED FOR RECORD

AUG 11 2003

Date August 1, 2003

PETROLEUM ENGINEER

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

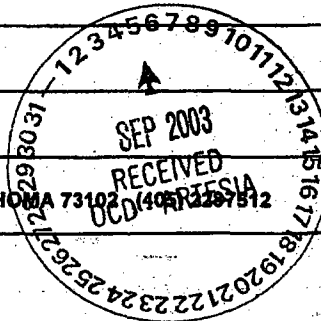
SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 229-7512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FNL & 330 FEL, Sec 25 T22S R30E



5. Lease Designation and Serial No.

NMNM89052

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

APACHE 25 FEDERAL #3

9. API Well No.

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QUAHADA RIDGE SE, Delaware

11. County or Parish, State

EDDY COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

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TYPE OF ACTION

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☐ Recompletion
☐ Plugging Back
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☐ Altering Casing
☒ Other Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/30/03 - TIH Tagged DV Tool @3996', drilled out

8/1/03 - Tagged PBTD @7900'

8/2/03 - Perf'd 2 SPF 7636' - 7660' 48 holes

8/6/03 - Acidized zone w/2000 gal 7.5% pentol

8/8/03 - Frac'd zone w/218,000#16/30 Ottawa & rc

8/10/03 - RIH w/tbg & rod string, Hung well on, leave pumping to test tank.

14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cottom
(This space for Federal or State office use)

Karen A. Cottom

Title Operations Technician

Date September 2, 2003

Approved by _____

Conditions of approval, if any: _____

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESEAL ☐ Other _____2. NAME OF OPERATOR
DEVON ENERGY PRODUCTION COMPANY, L.P.3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 330' FEL

At top prod. interval reported below 660' FNL & 330' FEL

At total depth 660' FNL & 330' FEL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Eddy

NM

15. DATE SPUDDED
7/11/0316. DATE T.D. REACHED
7/25/0317. DATE COMPL. (Ready to prod.)
8/10/0318. ELEVATIONS (Top of well, GR, ETC.)*
3376' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7960'21. PLUG, BACK T.D., MD & TVD
7900'22. IF MULTIPLE COMPL., HOW MANY*
No23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7636' - 7660' Delaware25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
PEX-AIT CMR, CNL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FULLED
13 3/8" H40	48#	624'	17 1/2"	560 sx Circ 80	NA
8 5/8" J55	32#	3812'	11"	1054 sx Circ 102	NA
5 1/2" J55	17# & 15.5#	7960'	7 7/8"	1155sx TOC 250'	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7714'	

31. PERFORATION RECORD (Interval, size and number)
7636' - 7660' (2SPF Total 48 holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7636' - 7660'	Acidized w/2000 gal 7.5% Pento!
	Frac'd w/218,000# 16/30 Ottawa

33.* PRODUCTION

DATE FIRST PRODUCTION
8/15/03PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump)
pumpWELL STATUS (Producing or shut-in)
Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
8/20/03	24			246	395	132	1606

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
500	350		246	395	132	.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
soldTEST WITNESSED BY
Joe Handley35. LIST OF ATTACHMENTS
Logs & deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen CottonKAREN COTTOM
TITLE OPERATIONS TECHNICIAN

DATE September 2, 2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovered):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Brushy Canyon	6430	7750	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC., (continued from the front)

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Reiner	435'	
Salado	722'	
Base Salado	3645'	
Bell Canyon	3894'	
Cherry Canyon	4871'	
Brushy Canyon	6430'	
Bone Spring	7750'	

APACHE 25 FED #3

SECTION 25-22S-39E

Eddy County, New Mexico

LEASE & WELL

(Give Unit, Section, Township and Range)

OPERATOR

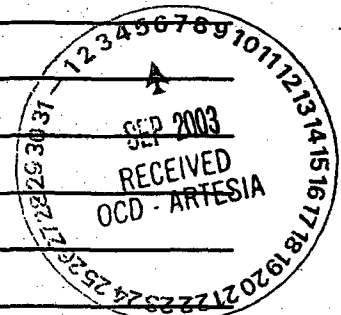
DEVON ENERGY 20 N BROADWAY, SUITE 1500 OKLAHOMA CITY, OK 73102

DRILLING CONTRACTOR

NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
1/4 132	2 3/4 3800		
1 1/4 285	1 1/2 3912		
1 1/4 405	1 1/4 4223		
1 584	3/4 4573		
3/4 847	3/4 4859		
3/4 1131	1/4 5182		
1 1481	1/4 5675		
1 1831	3/4 6151		
1/2 2054	1 6644		
1 2340	1 7144		
1 1/4 2722	1 7626		
3/4 3070	1 7918		
1 1/4 3385			
2 1/4 3575			
3 3669			



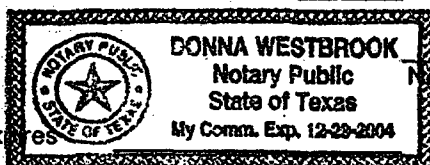
Drilling Contractor

Nabors Drilling USA, LP

By

Joe Harris
Joe Harris-Drilling Superintendent

Subscribed and sworn to before me this 8 day of August, 2003



Donna Westbrook
Notary Public

My Commision Expires

My Comm. Exp. 12-23-2004

MIDLAND

County

TEXAS

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		OGRID Number 6137
		Reason for Filing Code NW
API Number 30-015-32719	Pool Name Quahada Ridge Delaware Southeast	Pool Code 50443
Property Code 31920	Property Name Apache 25 Federal	Well Number 3

II. Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
A	25	22S	30E		660'	North	330'	East	Eddy

Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Lse Code F	Producing Method Code Pump		Gas Connection Date 8/15/2003		C-129 Permit Number		C-129 Effective Date		C-129 Expiration Date

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
035246	Shell Trading (US) Co P O Box 4604 Houston, TX 77210	2820532	O	
151618	El Paso 1001 Louisiana Houston, TX 77002	2821689	G	

IV. Produced Water

POD	POD ULSTR Location and Description
2820537	

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
7/11/2003	8/10/2003	7960'	7900'	7636' - 7660'	
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		
17 1/2"	13 3/8"	624'	560sx Circ 80		
11"	8 5/8"	3814'	1065sx circ 102		
7 7/8"	5 1/2"	7960'	1155x TOC 250'		
	2 7/8"	7714'			

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
9/15/2003	8/23/2003	8/20/2003	24	500	350
Choke Size	Oil	Water	Gas	AOF	Test Method
	246	132	395		Pump

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Signature:

Printed Name: Karen Cottom

Title: Engineering Tech

Date: 9/2/2003

Phone: (405) 228-7512

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Jim W. Green

SUPERVISOR, DISTRICT #

SEP 08 2003

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

GEOLOGICAL TOPS

Devon Energy Corporation
Apache '25' Federal #3
Unit A, Sec. 25, T-22-S R-30-E
660' FNL & 330' FEL
(G.L.-3376'; K.B.-3394')
Eddy Co., N.M.
30-015-32719

Geological Tops per/Bryan G. Arrant-OCD/Devon

Rustler	436'
Salado	722'
Base of Salt	3645'
Lamar	3893'
Bell Canyon	3930'
Cherry Canyon	4871'
Brushy Canyon	6430'
Bone Spring	7750'