Federal owned U Federal owned U Federal owned U 10 11 5 20.64 Federal owned U A Federal owned U Federal owned U Section Type : NORMAL 12 6 20.65 9 42.84 Federal owned U Federal owned U Federal owned U . Sec : 09 Twp : 32N Rng : 07W 13 42.82 20.67 Federal owned U Federal owned U Federal owned U 14 L 40.00 19.44 Federal owned U Federal owned U Federal owned U I 40.00 42.24 Federal owned U Federal owned U Federal owned U Section Type : NORMAL 2 J 40.00 40.00 Federal owned U Federal owned U Federal owned U Sec : 08 Twp : 32N Rng : 07W 19.42 K 40.00 N 40.00 Fee owned U Fee owned U Fee owned U 19.41 L 40.00 40.00



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO SANTA FE, NEW MEXICO 8750S (505) 827-7131

May 20, 1996

Phillips Petroleum Company 5525 Highway 64 - NBU 3004 Farmington, NM 87401 Attention: Patrick Noah DECESSES // MAY 2 8 1935 //

OIL CON. DIV.

Administrative Order NSL-3673

Dear Mr. Noah:

Reference is made to your application dated March 8, 1996, supplemented by correspondence dated April 1 and 29, 1996, for an unorthodox "infill" gas well location for both the Blanco-Mesaverde and Basin-Dakota Pools for the proposed San Juan "32-7" Unit Well No. 37-A (API No. 30-045-29361) to be drilled 1762 feet from the North line and 1938 feet from the East line (Unit I) of irregular Section 8, Township 32 North, Range 7 West, NMPM, San Juan County, New Mexico.

Production from both pools in said well is to be included in the existing non-standard 303.66-acre gas spacing and proration units comprising the following described acreage in Township 32 North, Range 7 West, NMPM, San Juan County, New Mexico:

Section 8:

Lots 1, 2, and 5, N/2 SE/4, and SW/4 SE/4

Section 9:

Lots 4 and 14 and NW/4 SW/4.

Division Order No. R-1066, dated October 9, 1957, authorized said non-standard gas spacing and proration unit for the Blanco-Mesaverde Pool and Division Order No. R-2046, dated August 14, 1961, authorized said non-standard gas spacing and proration unit for the Basin-Dakota Pool. Production from both intervals is currently dedicated to Meridian's San Juan "32-7" Unit Well No. 37 (API No. 30-045-11502), located at a standard gas well location 790 feet from the North line and 300 feet from the West line (Unit L) of said irregular Section 9.

By the authority granted me under the provisions of Rule 2(d) of the "Special Rules and Regulations for the Blanco-Mesaverde Pool" and the "Basin-Dakota Pool", as promulgated by Division Order No. R-8170, as amended, the above-described unorthodox "infill" gas well location is hereby approved.

Sincerely.

William J. LeMay Director

WJL/MES/kv

cc: Oil Conservation Division - Aztec

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 1307

APPLICATION OF PACIFIC NORTHWEST
PIPELINE CORPORATION FOR APPROVAL
OF SEVERAL UNORTHODOX GAS WELL
LOCATIONS AND NON-STANDARD GAS
DRILLING AND PRORATION UNITS IN
THE BLANCO MESAVERDE IN SAN JUAN
AND RIO ARRIBA COUNTIES, NEW MEXICO.

Also See R-1066-A

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ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 10 o'clock a.m. on September 11, 1957, at Farmington, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the New Mexico Oil Conservation Commission, hereinafter referred to as the "Commission" in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 9th. day of October, 1957, the Commission, a quorum being present, having considered the application, the evidence adduced and the recommendations of the Examiner Daniel S. Nutter, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Pacific Northwest Pipeline Corporation, is the operator of the San Juan 32-7 Unit in Township 31 North, Range 7 West, Township 32 North, Range 7 West, and Township 32 North, Range 6 West, NMPM, San Juan County, New Mexico.
- (3) That the applicant proposes to establish fifteen non-standard gas drilling and proration units within the boundaries of the above-described San Juan 32-7 Unit due to variations in the legal sub-divisions of the United States Public Land Surveys.
- (4) That the applicant also seeks approval of six unorthodox gas well locations on certain of the above-described non-standard drilling and proration units.

CASE NO. 1307 Order No. R-1066

(5) That approval of the subject application will not cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

1. That the application of Pacific Northwest Pipeline Corporation for approval of the hereinafter described non-standard gas drilling and proration units in the Blanco Mesaverde Gas Pool be and the same is hereby approved.

TOWNSHIP 31 NORTH, RANGE 7 WEST BLOCK "A"

Section 18: SE/4, E/2 SW/4, SE/4 NW/4, and Lots 8, 9, 10.

BLOCK "B"

Section 18: E/2 NE/4, SW/4 NE/4, and Lots 5, 6, 7.

Section 7: SE/4 SE/4, Lots 8 and 9, and
All of Tract 55 lying in Sections
18 and 19 as recorded on the Federal
Survey Plat approved November 13,
1917.

BLOCK "C"

Section 7: N/2 SE/4, SW/4 NE/4, Lots 6 and 7, and All of Tract 54 lying in Sections 6 and 7.

BLOCK "D"

Section 5: SW/4 SW/4

Section 6: S/2 SE/4, and Lots 12, 14 and 15. Section 7: E/2 NE/4, NW/4 NE/4, and Lot 5.

BLOCK "E"

Section 5: Lot 9

Section 6: Lots 8, 9, 10, 11, and 13, and NW/4 SE/4, NE/4 SW/4, and All Tract 53 lying in Sections 5 and 6.

BLOCK "F"

Section 5: Lots 6, 7, and 8, and SE/4, and E/2 SW/4.

THE PART OF LAND (MEETING)

BLOCK "G"

Section 4: SW/4, NW/4 SE/4, and Lots 6, 7, and 8. Advantage

Section 5: Lot 5.

BLOCK "H"

Section 3: NE/4 SW/4, W/2 SW/4, and

Lots 7 and 8.

Section 4: E/2 SE/4, SW/4 SE/4, and Lot 5.

BLOCK "I"

Section 2: W/2 SW/4

Section 3: SE/4, SE/4 SW/4, and Lots 5 and 6.

BLOCK "J"

Section 2: SE/4, E/2 SW/4, and Lots 5, 6, 7, and 8

TOWNSHIP 32 NORTH, RANGE 7 WEST

BLOCK "K"

Section 7: W/2 SE/4, E/2 SW/4, and Lots 2, 3, 4, 5, and 6.

BLOCK "L"

Section 7: E/2 SE/4 and Lot 1

Section 8: SW/4 and Lots 3 and 4

BLOCK "M"

Section 8: SE/4 and Lots 1 and 2.

Section 9: W/2 SW/4 and Lot 4.

BLOCK "N"

Section 23: SW/4

Section 26: NW/4

TOWNSHIP 32 NORTH, RANGE 6 WEST

BLOCK "Q"

Section 31: SW/4, S/2 NW/4 and S/2 SE/4

all in San Juan County, New Mexico.

Provided, however, that the approval of the non-standard units described above as "Block 'H' " and "Block 'I' " shall not become effective until proof of communitization of said blocks has been filed with the Commission.

2. That the application of Pacific Northwest Pipeline Corporation for approval of the hereinafter described unorthodox gas well locations in the Blanco Mesaverde Gas Pool be and the same is hereby approved.

NE/4 SE/4 Section 8, Township 32 North, Range 7 West.

NE/4 SE/4 Section 2, Township 31 North, Range 7 West.

NE/4 SE/4 Section 3, Township 31 North, Range 7 West.

NE/4 SE/4 Section 5, Township 31 North, Range 7 West.

NW/4 SW/4 Section 5, Township 31 North, Range 7 West.

NW/4 SE/4 Section 7, Township 31 North, Range 7 West.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

MURRAY E. MORGAN, Member

A. L. PORTER, Jr., Member & Secretary

SEAL



出租的 人名英奥罗奇

ACOL B. LOG WOOD

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

BARRETT CAMBRAGA

And the growth of while the property the

CASE No. 2747 Order No. R-1066-A

APPLICATION OF EL PASO NATURAL GAS COMPANY FOR CANCELLATION OF A NON-STANDARD GAS PRORATION UNIT, SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 21, 1963, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 27th day of February, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises.

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, El Paso Natural Gas Company, seeks cancellation of a non-standard gas proration unit comprising the SW/4 of Section 23 and the NW/4 of Section 26, Township 32 North, Range 7 West, NMPM, Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.
- (3) That the above-described non-standard gas proration unit was created by Order No. R-1066 entered by the Commission on October 9, 1957, and designated as Block "N" by said order.
- (4) That the applicant is now the operator of all acreage contained in said Block "N" and has established that a need no longer exists for such a non-standard gas proration unit inasmuch as a standard unit will be formed of the W/2 of said Section 23.
- (5) That Order No. R-1066 should be amended by deleting therefrom the non-standard gas proration unit described therein as Block "N."

IT IS THEREFORE ORDERED:

- (1) That Order No. R-1066, entered by the Commission on October 9, 1957, is hereby amended by deleting therefrom the non-standard gas proration unit described therein as Block "N."
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

SEAL

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

CASE NO. 1307 Order No. R-1066-B

APPLICATION OF PACIFIC NORTHWEST PIPELINE CORPORATION (NORTHWEST PIPELINE CORPORATION) FOR APPROVAL OF SEVERAL UNORTHODOX GAS WELL LOCATIONS AND NON-STANDARD GAS DRILLING AND PRORATION UNITS IN THE BLANCO MESAVERDE POOL IN SAN JUAN AND RIO ARRIBA COUNTIES, NEW MEXICO.

See also R-1066 A Onder Nor R-1066 A

NUNC PRO TUNC ORDER

BY THE DIVISION:

It appearing to the Division that Order No. R-1066, dated October 9, 1957, does not correctly state the intended order of the Division,

IT IS THEREFORE ORDERED:

(1) That the description of <u>BLOCK "B"</u> in Order No. (1) on page 2 of Order No. R-1066 be and the same is hereby amended to read in its entirety as follows:

"BLOCK "B"

Section 18: E/2 NE/4, SW/4 NE,4, and

Lots 5, 6, 7

Section 7: SE/4 SE/4, Lots 8 and 9,

and All of Tract 55 lying in Sections 7 and 18 as recorded on the Federal

Survey Plat approved November

13, 1917."

(2) That the corrections set forth in this order be entered nunc pro tunc as of October 9, 1957.

DONE at Santa Fe, New Mexico, on this 4th day of August, 1983.

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

JOE D. RAMEY

Director

S E A L fd/

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 2327 Order No. R-2046

APPLICATION OF THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION TO CONSIDER ESTABLISHING NON-STANDARD GAS PRORATION UNITS IN THE BASIN-DAKOTA GAS POOL IN CERTAIN PARTIAL SECTIONS, SAN JUAN COUNTY, NEW MEXICO.

QUO Rec P-2046-H

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on June 28, 1961, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 14th day of August, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That, in order to ensure systematic development and thereby prevent waste and protect correlative rights, the Commission should establish individual proration units in the Basin-Dakota Gas Pool in Townships 29, 30, 31 and 32 North, Ranges 4, 5, 6, 7, 8, 9, 11, 12 and 13 West, NMPM, San Juan County, New Mexico.
- (3) That said non-standard proration units are necessitated by irregular sections resulting from survey corrections in the United States Public Lands Survey.
- (4) That the acreage contained in each individual proration unit should be based on the latest official surveys and resurveys accepted by the Federal Bureau of Land Management.



IT IS THEREFORE ORDERED:

(1) That the following-described non-standard gas proration units in the Basin-Dakota Gas Pool, San Juan County, New Mexico, are hereby established:

TOWNSHIP 29 NORTH, RANGE 9 WEST

Tract	Acreage	Section	
A	264.00	6	N/2
В	334.14	6	S/2
		7	N/2 N/2 N/2
С	336.66	7	S/2 N/2 N/2, S/2 N/2, N/2 S/2
D	331.68	7	S/2 S/2
··	•	18	N/2 N/2, N/2 S/2 N/2
E	330.98	18	S/2 S/2 N/2, S/2
F	409.24	19	N/2, N/2 S/2
G	407.56	19	S/2 S/2
		30	N/2
н	268.42	30	s/2
I	251.72	31	N/2
J	251.01	31	s/2

TOWNSHIP 29 NORTH, RANGE 13 WEST

Tract	Acreage	Section	
A	356.19	6	W/2
		7	W/2
В	364.60	18	W/2
		19	W/2
C	366.40	30	W/2
		31	W/2

TOWNSHIP 30 NORTH, RANGE 6 WEST

Tract	Acreage	Section				
A	339.46	1	SE/4 of		also contains 36, Township est)	
1	319.69	1	W/2			
C	227.48	12	E/2	vill	2-10	40 7
D	227 .76	13	E/2			
E	228.52	24	E/2			
F	229/56	25	E/2	-		
` G	230.24	36	E/2	• .		

TOWNSHIP 30 NORTH, RANGE 7 WEST

Tract	Acreage	Section	and the second of the second o
A	296.02	6 6	A portion of this unit contains acreage in Section 31, Township 31 North, Range 7 West described under that Township.
В	298.90		₩/2
		18	NW/4
c	307.44	18	SW/4
		19	W/2
D	209.36	30	W/2
E	211.32	31	W/2

TOWNSHIP 30 NORTH, RANGE 9 WEST

Tract	Acreage	Section	
A	299.85	6	W/2
		7	NW/4
В	304.39	7	SW/4
	•	18	W/2

TOWNSHIP 30 NORTH, RANGE 9 WEST - (CONTINUED)

Tract	Acreage	Section	
С	310.56	19	W/2
		30	NW/4
D	308.56	30	SW/4
		31	W/2

TOWNSHIP 30 NORTH, RANGE 13 WEST

Tract	Acreage S	ection	
A	321.99	6	Lots 3, 4, 5, 6, SE/4 NW/4, NE/4 SW/4. (This unit also contains
			acreage in Section 31, Township 31 North, Range 13 West consisting of Lots 1, 2, 3, 4, E/2 W/2.
В	324.79	6	Lot 7, SE/4 SW/4
and the state of t	tering of the office of More		W/2
	iller og skriver Historiansk	18	NW/4
C	314.60	18	SW/4
	. 1	19	W/2
		30	NE/4 NW/4
D	317.19	30	Lots 8, 9, 10, 13, 14, 15, 16
- 5 1 - 1		31	W/2

TOWNSHIP 31 NORTH, RANGE 4 WEST

Tract	Acreage	Section	
A	331.82	1	E/2
В	327.26	1	W/2
С	326.90	2	E/2
D	326.62	2	W/2
E	326.52	3 ···	E/2

TOWNSHIP 31 NORTH, RANGE 4 WEST - (CONTINUED)

*		With the transport of the state				
Tract	Acreage	Section				
F	326.60	3	W/2			
G	326.57	4.	E/2			
н	326.43	4	W/2			
I	326.49	5	E/2			
J	326.69	5	W/2			
~ K	316.40	6	N/2			
L	305.44	6	s/2			
M	305.67	7	N/2			
Ŋ	305.89	7	s/2			
0	306.11	18	N/2			
P	306.33	18	s/2			
Q	306.53	19	N/2			
R	306.71	19	s/2			
S	306.90	30	N/2			
T	307.10	30	s/2			
U	307.31	31	N/2			
V	307.53	31	s/2			

TOWNSHIP 31 NORTH, RANGE 5 WEST

Tract	Acreage	<u>Section</u>	
Α	360.20	1	A11
В	368.60	2	All
С	368.40	3	A11
D	368,28	4	A11
FR .	367 96	5	A11



TOWNSHIP 31 NORTH, RANGE 5 WEST - (CONTINUED)

Tract	Acreage	Section	
F	336.42	6	A11
e - e		7	NW/4
G	323.79	7	SW/4
		18	W/2
		19	NW/4, N/2 SW/4
H	327.63	19	S/2 SW/4
100 miles 100 miles (100 miles) 100 miles (100 miles)		30	W/2
		31	W/2

TOWNSHIP 31 NORTH, RANGE 6 WEST

			·
Tract	Acreage	Section	
A	319.44	. 1	All
		12	NE/4 NE/4
В	356.26	2	All
С	353.00	3	All
		4	That portion of Tract 37 lying in Section 4.
D	343.23	4	All, except that portion of Tract 37 lying in this section.
E	350.16	5	A11
F	351.89	6	A11
G	318.50	12	SE/4, W/2 NE/4, SE/4 NE/4
		13	NE/4
H	335.66	13	SE/4
•		24	E/2

TOWNSHIP 31 NORTH, RANGE 6 WEST - (CONTINUED)

Tract	Acreage	Section	
	337.04	25	E/2 NOL K-2046
		36	NE/4
J	339,46	36	A portion of this unit contains acreage in Township 30 North,
in interval.	. •		Range 6 West described under that Township.

TOWNSHIP 31 NORTH, RANGE 7 WEST

Tract	Acreage	Section	
A	367.08	1 *	All
B	310.48	2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	Lot 8, E/2, E/2 W/2
C 1 2 1	324.82	2 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	W/2 SW/4
		3	E/2, SE/4 SW/4
D	318.57	3	Lot 7, NE/4 SW/4, W/2 W/2
	•	4	E/2 E/2, SW/4 SE/4
E	323.15	4	Lot 6, NW/4 SE/4, W/2
	•	5	Lot 5
F	321.66	5	Lots 6, 7, 8, E/2 SW/4, SE/4
G	319.16	5	Tract No. 53, Lot 9
		6	Lots 8, 9, 10, 11, NE/4 SW/4, N/2 SE/4
H	324.39	5	SW/4 SW/4
		6	Lots 12, 14, 15, S/2 SE/4
		7	Lot 5, N/2 NE/4, SE/4 NE/4
I	317.23	7	Lots 6, 7, SW/4 NE/4, N/2 SE/4. All of Tract 54 lying in Sections 6 and 7.
J	325.68	7	Lots 8 and 9, SE/4 SE/4, that portion of Tract 55 lying in this section.



TOWNSHIP 31 NORTH, RANGE 7 WEST - (CONTINUED)

Tract	Acreage	Section	
		18	Lots 5, 6, 7, NE/4 NE/4, S/2 NE/4, that portion of Tract 55 lying in this section.
K	321.61	18	Lots 8, 9, 10, SE/4 NW/4, E/2 SW/4, SE/4
L	259.82	19	Lots 5, 6, 7, 8, E/2 W/2
		30	Lot 5, NE/4 NW/4
M	250.65	30	Lots 6, 9, 10, SE/4 NW/4, E/2 SW/4
		31	Lots 7, 8, E/2 NW/4
N	296.02	31	Lots 11, 12, E/2 SW/4. The balance of this Tract lies in Section 6, Township 30 North, Range 7 West and consists of Lots 10, 11, 12, 17, 18, 19, NW/4 SE/4, SW/4 NE/4, and the portion of Tract 40 lying in
	*		the $SW/4$ $SE/4$ of that section.

TOWNSHIP 31 NORTH, RANGE 13 WEST

			•
Tract	Acreage	Section	
A	322.36	6	W/2
		. 7	NW/4, N/2 SW/4
В	315.59	7	S/2 SW/4
		18	W/2
		19	Lots 9, 16, N/2 NW/4
С	329.75	19	Lot 17, E/2 SW/4, SE/4 NW/4
		30	W/2
D	321.99	31	A portion of this unit contains acreage in Township 30 North, Range 13 West described under that Township.

-9-CASE No. 2327 Order No. R-2046

TOWNSHIP 32 NORTH, RANGE 5 WEST

Manat	Acrongo	Section	
Tract	Acreage	PECCION	
A	353.24	12	W/2, E/2 SW/4
В	354.65	12	NW/4, W/2 SW/4
terja ku		11	N/2 NE/4, SE/4 NE/4, E/2 SE/4
- C	336.52	11	NW/4, SW/4 NE/4, E/2 SW/4, W/2 SE/4
		10	NE/4 NE/4
D	339.10	11	W/2 SW/4
		10	NW/4 NE/4, S/2 NE/4, SE/4
E	278.70	10	W/2
F	339.54	9 9	E/2 E/2, SW/4 NE/4, W/2 SE/4, E/2 SW/4
G	338.84	9	NW/4 NE/4, NW/4, W/2 SW/4
6		8	SE/4 NE/4, E/2 SE/4
H .	319.74	8	N/2 NE/4, SW/4 NE/4, SE/4 NW/4, SW/4 SW/4, E/2 SW/4, W/2 SE/4
I	316.14	8	N/2 NW/4, SW/4 NW/4, NW/4 SW/4
		· 7 · · · .	All. The SE/4 SE/4 of Section 12, Township 32 North, Range 6 West is also contained in this unit.
J	355.25	18	All
		19	A11
K	345.59	30	A11
		31	A11

TOWNSHIP 32 NORTH, RANGE 6 WEST

Tract	Acreage	Section	
A	336.31	12	NE/4, E/2 NW/4, NE/4 SW/4, N/2 SE/4, SW/4 SE/4
В	356.82	12	SE/4 SW/4, W/2 W/2

TOWNSHIP 32 NORTH, RANGE 6 WEST - (CONTINUED)

Tract	Acreage	Section	
		11	E/2 E/2, SW/4 SE/4
C	334.45	11	W/2 NE/4, NW/4, N/2 SW/4, SE/4 SW/4, NW/4 SE/4
D	338.25	10	E/2 E/2, SW/4 NE/4, W/2 SE/4, SE/4 SW/4
E	337.75	10 44 5 4 1	NW/4 NE/4, NW/4, N/2 SW/4, SW/4 SW/4
	**.	9	E/2 SE/4
F	317.60	9	N/2, W/2 SE/4
. G	317.51	9	SW/4
		8	E/2 E/2, NW/4 NE/4
H	320.00	8	SW/4 NE/4, SE/4 NW/4, SW/4, W/2 SE/4
I	308.78	8	N/2 NW/4, SW/4 NW/4
		7	N/2
J	318.27	7	s/2
K	318.39	31	N/2 N/2, S/2 NE/4, N/2 SE/4
L	315.12	31	S/2 NW/4, SW/4, S/2 SE/4

TOWNSHIP 32 NORTH, RANGE 7 WEST

Tract	Acreage	Section	
A	293.10	7	Lots 2, 3, 4, SW/4, W/2 SE/4
В	298.38	7	E/2 E/2
		8	W/2
C	298.33	8	₩/2
		9	W/2 W/2
, D	376.88	9	E/2 W/2, E/2
	•.	10	Lots 3, 4, NW/4 SW/4

TOWNSHIP 32 NORTH, RANGE 7 WEST - (CONTINUED)

Tract	Acreage	Section	
E	357.84	10	Lots 1, 2, NE/4 SW/4, S/2 SW/4, SE/4
		11	Lots 3, 4
F	359.20	11	Lots 1, 2, S/2
G .	399.00	12	A11 5 (2016)

TOWNSHIP 32 NORTH, RANGE 8 WEST

Tract	<u>Acreage</u>	Section	
A	312.63	7	Lots 1, 2, 3, 4, N/2 S/2, S/2 SE/4
•		8	Lot 4, NW/4 SW/4
В	323.88	8	Lots 1, 2, 3, NE/4 SW/4, S/2 SW/4, SE/4
c	329.16	9	Lots 2, 3, 4, SE/4 SE/4, W/2 SE/4, SW/4
D	311.79	9	Lot 1, NE/4 SE/4
		10	Lot 2, W/2, NW/4 SE/4
E	317.34	10	E/2 E/2, SW/4 SE/4
		11	W/2 W/2, E/2 SW/4
F	328.17	11	Lots 1, 2, 3, SE/4
		12	W/2 W/2
G	305.18	12	E/2 W/2, E/2
Н	312.56	7	S/2 SW/4
		18	W/2
		19	W/2 NW/4
I	316.35	19	E/2 NW/4, SW/4
		30	NW/4, NW/4 SW/4
J	316.70	30	NE/4 SW/4, S/2 SW/4
		31	W/2

TOWNSHIP 32 NORTH, RANGE 11 WEST

Tract	Acreage	Section		
A	332,27	7	All	
В	327.80	8	W/2	
		17	W/2 W/2	
c	328.20	8	E/2	
· ·		17	E/2 E/2	
D	320.00	17	E/2 W/2,	W/2 E/2
E	336.40	9	A11	
F	335.60	10	All	
G	334.00	11	All	
Н	333.60	12	A11 8	

TOWNSHIP 32 NORTH, RANGE 12 WEST

Tract	Acreage	<u>Section</u>	
A	335.38	7	All
В	309.43	8	All
C	280.38	9	A11
D	326.68	10	A11
E	336.40	11	A11
F	336.00	12	A11

TOWNSHIP 32 NORTH, RANGE 13 WEST

Tract	Acreage	Section	
A	363.83	7	All
·		8	W/2, W/2 E/2
В	339.80	8	E/2 E/2
		9	All
		10	SW/4 SW/4

TOWNSHIP 32 NORTH, RANGE 13 WEST - (CONTINUED)

Tract	Acreage	Section	
C	336.95	10	Lot 8, E/2 W/2, E/2
		11	Lot 6, W/2
D	345.89	11	Lot 5, S/2 SE/4
		12	All
E	325.32	18	Lot 13, N/2, NW/4 SE/4
F	321.40	18	NE/4 SE/4, S/2 S/2
		19	N/2 N/2, SE/4 NE/4
G	320.48	19	Lots 8, 13, 14, SW/4 NE/4, SE/4
Н	335.02	30	Lot 13, NW/4 SE/4, N/2
I	325.85	30	Lot 14, NE/4 SE/4, S/2 SE/4
		31	Lot 6, SE/4 NE/4, N/2 NE/4
J	328.45	31 4 4	Lot 7, SW/4 NE/4, S/2

- (2) That the acreage contained in each of the above-described proration units shall be based on the latest official surveys and resurveys accepted by the Federal Bureau of Land Management, and, in the event further official surveys are made in any subject Township, the acreage in each affected proration unit shall conform to the change.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

EAL

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7479 Order No. R-2046-A

APPLICATION OF NORTHWEST PIPELINE CORPORATION FOR AMENDMENT OF ORDER NO. R-2046, RIO ARRIBA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on February 17, 1982, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 2nd day of March, 1982, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That Division Order No. R-2046 established a large number of non-standard proration units for the Basin-Dakota Gas Pool in Rio Arriba County, New Mexico, including the following:

TOWNSHIP 30 NORTH, RANGE 6 WEST, NMPM

Tract	<u>Acreage</u>	Section			
A	339.46	1 E/2	(This unit also		
			of Section 36, Range 6 West)	Township	31 North,
В	319.69	1 W/2			

TOWNSHIP 31 NORTH, RANGE 6 WEST, NMPM

Tract	Acreage	Sect	<u>ion</u>
I	337.04	25 36	E/2 NE/4
J	339.46	36	A portion of this unit contains acreage in Township 30 North, Range 6 West, described under that township.

- (3) That the applicant, Northwest Pipeline Corporation, seeks the amendment of Division Order No. R-2046, to delete the four non-standard gas proration units described in Finding No. (2) above and to create six new non-standard proration units for wells to be drilled in the Basin-Dakota Pool at standard locations.
- (4) That the six new proposed non-standard units consist of the following described acreage:

TOWNSHIP 30 NORTH, RANGE 6 WEST, NMPM

Tract		Acreage	Section		
1		272.81	1 N/2	<u>}</u>	
2		273.49	1 s/2) -	

TOWNSHIP 31 NORTH, RANGE 6 WEST, NMPM

Tract		Acreage		Section	
3		272.16	* **	25	N/2
4		272.32		25	S/2
5		272.56		36	N/2
6		272.88		36	S/2

- (5) That the non-standard proration units may reasonably be presumed productive of gas from the Basin-Dakota Gas Pool and that all of the non-standard gas proration units can be efficiently and economically drained and developed by the aforesaid wells.
- (6) That approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the Basin-Dakota Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an

excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) That Division Order No. R-2046 is hereby amended by deletion therefrom of the four non-standard proration units described in Finding No. (2) of this order.
- (2) That six new non-standard proration units for Basin-Dakota production are hereby created and designated in Rio Arriba County, New Mexico, as follows:

TOWNSHIP 30 NORTH, RANGE 6 WEST, NMPM

<u>Tract</u> <u>Acreage</u>	Section	
272.81	1 N/2	
2 273.49	1 S/2	

TOWNSHIP 31 NORTH, RANGE 6 WEST, NMPM

Tract	Acreage	Section			
3	272.16		25 N/2		
4	272.32		25 S/2		
5	272.56		36 N/2		
6	272.88		36 S/2		

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

JOE D. RAMEY,

Director

SEAL

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective -1-65

All distances must be from the outer boundaries of the Section.

Operator EL PASO NATURAL GAS	COMPA NY	SAN JJAN 32-7 (JNIT 'FEE	Well No. 37 (MD)
Unit Letter Section 9	Township 32-N	Range 7-W	County SAN J	UAN
Actual Footage Location of Well:				
740 feet from the 1/	line and	300 fee	et from the 14/	line
Ground Level Elev: Producing Form	nation	Pool		Dedicated Acreage:
6336 GL. NV	& DK	MESA VERDE & I	BASIN DAKOTA	303.66 Acres
 Outline the acreage dedicat If more than one lease is 	_			•
interest and royalty). 3. If more than one lease of didated by communitization, until the second se	nitization, force-pooli	ng. etc?		all owners been consoli-
If answer is "no," list the othis form if necessary.) No allowable will be assigne forced-pooling, or otherwise)	ed to the well until all or until a non-standard	riptions which have a interests have been d unit, eliminating suc	ctually been consolid consolidated (by com ch interests, has been	munitization, unitization,
			Name Petrol Position El Pas Company	certify that the information con- trein is true and complete to the ty knowledge and belief. eum Engineer o Natural Gas Co. 11, 1968
SECT 8	FEE F 078-NM 055 460 40	SECTION 9	shown on notes of under my is true of knowledg Date Survey Registered and/or Land	Professional Engineer
0 330 660 '90 1320 1650 1980	2310 2640 2000	1500 1000 8	Certificate	No.

Well Location and Acrosse Defication Plat

Section A.

Date

JUNE 20, 1962

DIST. 3

cree crop ex.	• • • • • • • • • • • • • • • • • • • •
	SAN JUAN 32-7 UNIT Fee
Well No. 37 (MD)Unit Letter L Section 9	Township 32-N Range 7-W MAPA
	Feet From WEST _ Lance
	Dedicated Acreage 298.33 Acrea
Name of Producing Formation MRSA VERDE & DAKOTA	Pool BLANCO MV & BASIN DAKOTA
1. Is the Operator the only owner in the dedicated acreage outlined on	the plat below?
Yes No	
	All and the second seco
2. If the answer to question one is "no", have the interests of all	
agreement or otherwise? Yes No If answer	ris Tyes", Type of Consolidation.
3. If the answer to question two is "no", list all the owners and the	ir respective interests below:
Owner	Land Description
** ** ** **	/ 144 144 4 4 4 1 1 1
The second secon	JUI 24 1962
	1 222 1005
and the second of the second o	JUL 24 1962 OIL CON. COM.

Section B.

Note: All distances must be from outer boundaries of section.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Bl Asso Astroral Cas Company

(Operator)

Original Signed D. W. Meehan (Representative)

Box 7XX

(Address)

Fernington, Sev Herico

NOTE: LOCATED ACCORDING TO INFORMATION ON 1882 TOWNSHIP PLAT. NOTE: THIS PLAT REISSUED TO

SHOW CORRECTED ELEVATION. 7-16-62

AT. ON.

SECTION 17

SECTION 17

SECTION 16

Scale 2 inches equal Unite

This is to certify that the arrow plat was prepared from field notes of metind surveys made by me or under my supercycloon and that the same use true and correct to the bear of my knowledge and belief.

Beats

Rear store I Profess and Engineer and for Land Surveyor

Farnangton, New Mexico.

District I
PO Bux 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

PO Bux 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

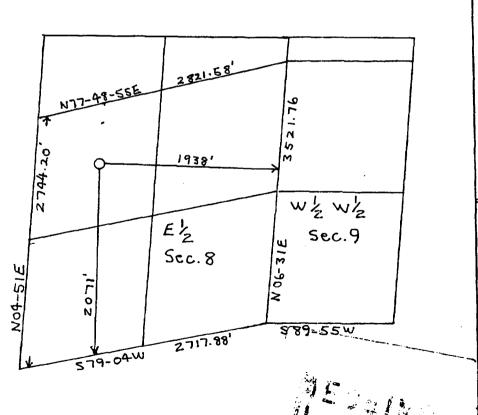
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

3c-0		.72	1 Pool Code Pool Name 72319 Blanco Mescarelle						
4 Property C	1				³ Property	Name			Well Number
00926	0				SAN JUAN	32-7			37A
OCKID:	No.				1 Operator	Name			Elevation
01765	4		PHILLIPS PETROLEUM CO. 62					6283	
					10 Surface	Location			
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
J	8	T-32-N	R-7-W		2071	SOUTH	1938 EAS		SAN JUAN
			11 Bot	tom Hole	Location I	f Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Ace	es 13 Joint	or lafill 14	l Consolidatio	a Code 15 O	rder No.	<u> </u>	<u> </u>	<u> </u>	
303,66	1 Y		u	İ	R-106	.6			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature
Ed Hasely
Printed Name
Environmental Eng.
Title
3/29/96
Date

18SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 29, 1996

Date of Survey

Signature and Sort of Professional Pro

