19-2155



MERIT ENERGY COMPANY

October 12, 2004

Mark Fesmire – Director Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505



UCI 27 2004

Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Re: Administrative Order No. WFX-795 // Fren Oil Co. No.1 - Injector Application of Merit Energy Company to expand its waterflood project in the Grayburg-Jackson (Seven Rivers-Queen-Grayburg-San Andres) pool in Eddy county, New Mexico.

Dear Mr. Fesmire:

Merit Energy Company (Merit) has completed the remedial cementing operations as specified in Administrative Order No. WFX-795 from the OCD (under Division Order No. R-4306) dated January 5, 2004. The administrative order required Merit to perform remedial cement operations on the Fren Oil Co. No.3 (API No.30-015-05251), Cedar Lake No.3Y (API No.30-015-05477), Fren Oil Co. No.2 (30-015-05250), Fren Oil Co. No.12 (API No.30-015-05260), Fren Oil No.13 (API No.30-015-05261) prior to commencing injection operations into the Fren Oil Co. No.1 (API No.30-015-05249). The order also requested documentation consisting of a cover letter summarizing actions performed, and applicable Form C-103's. The Sundry Notices have been attached regarding the completed remedial operations.

Prior to commencing injection operations after sundry approval, Merit will pressure test the casing from surface to packer depth and notify the supervisor of the Artesia district office of the Division so it may be inspected and witnessed. Merit will begin injection operations into the Fren Oil Co. No.1 under the guidelines stipulated in Order WFX-796 if the integrity test is successful and after the C-103 has been filed. Please advise if you require additional information.

Sincerely,

Vetty / ber John Petty

Western Permian Engineering



13727 Noel Road · Suite 500 · Dallas, Texas 75240 Ph 972.701.8377 · Fx 972.960.1252 · www.meritenergy.com

October 12, 2004

Mark Fesmire – Director Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Administrative Order No. WFX-795 // Fren Oil Co. No.5 - Injector Application of Merit Energy Company to expand its waterflood project in the Grayburg-Jackson (Seven Rivers-Queen-Grayburg-San Andres) pool in Eddy county, New Mexico.

Dear Mr. Fesmire,

Merit Energy Company (Merit) has completed the remedial cementing operations as specified in Administrative Order No. WFX-795 from the OCD (under Division Order No. R-4306) dated January 5, 2004. The administrative order required Merit to perform remedial cement operations on the Fren Oil Co. No.2 (API No.30-015-05250), Fren Oil Co. No.12 (API No.30-015-05260), Fren Oil No.13 (API No.30-015-05261), Max Friess No.4 (API No.30-015-05471), Turner "B" No.50 (API No.30-015-05437) prior to commencing injection operations into the Fren Oil Co. No.5 (30-015-05253). The order also requested documentation consisting of a cover letter summarizing actions performed, and applicable Form C-103's. The Sundry Notices have been attached regarding the completed remedial operations.

Prior to commencing injection operations after sundry approval, Merit will pressure test the casing from surface to packer depth and notify the supervisor of the Artesia district office of the Division so it may be inspected and witnessed. Merit will begin injection operations into the Fren Oil Co. No.5 under the guidelines stipulated in Order WFX-796 if the integrity test is successful and after the C-103 has been filed. Please advise if you require additional information.

Sincerely,

she fetty ber

John Petty Western Permian Engineering



13727 Noel Road · Suite 500 · Dallas, Texas 75240 Ph 972.701.8377 · Fx 972.960.1252 · www.meritener.gy.com

October 12, 2004

Mr. Mark Fesmire – Director Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Administrative Order No. WFX-795 // Fren Oil Co. No.25 - Injector Application of Merit Energy Company to expand its waterflood project in the Grayburg-Jackson (Seven Rivers-Queen-Grayburg-San Andres) pool in Eddy county, New Mexico.

Dear Mr. Fesmire,

Merit Energy Company (Merit) has completed the remedial cementing operations as specified in Administrative Order No. WFX-795 from the OCD (under Division Order No. R-4306) dated January 5, 2004. The administrative order required Merit to perform remedial cement operations on the Fren Oil Co. No.12 (API No.30-015-05260), Fren Oil No.13 (API No.30-015-05261), and Turner "A" No.36 (API No.30-015-20098) prior to commencing injection operations into the Fren Oil Co. No.25 (30-015-29537). The order also requested documentation consisting of a cover letter summarizing actions performed, and applicable Form C-103's. The Sundry Notices have been attached regarding the completed remedial operations.

Prior to commencing injection operations after sundry approval, Merit will pressure test the casing from surface to packer depth and notify the supervisor of the Artesia district office of the Division so it may be inspected and witnessed. Merit will begin injection operations into the Fren Oil Co. No.5 under the guidelines stipulated in Order WFX-796 if the integrity test is successful and after the C-103 has been filed. Please advise if you require additional information.

Sincerely,

etty/ber

John Petty Western Permian Engineering



13727 Noel Road · Suite 500 · Dallas, Texas 75240 Ph 972.701.8377 · Fx 972.960.1252 · www.meritenergy.com

October 12, 2004

Mark Fesmire – Director Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Administrative Order No. WFX-795 // Turner "B" No.44 (API No. 30-015-05311) Application of Merit Energy Company to expand its waterflood project in the Grayburg-Jackson (Seven Rivers-Queen-Grayburg-San Andres) pool in Eddy county, New Mexico.

Dear Mr. Fesmire,

Merit Energy Company (Merit) has completed the remedial cementing operations as specified in Administrative Order No. WFX-796 from the OCD (under Division Order No. R-3185) dated January 5, 2004. The administrative order required Merit to perform remedial cement operations on the Fren Oil Co. No.13 (API No. 30-015-05261) and Turner "B" No.44 (API No. 30-015-05311) prior to commencing injection operations into the Turner "B" Well No.12 (API No. 30-015-05284). The order also requested documentation consisting of a cover letter summarizing actions performed, and applicable Form C-103's. The Sundry Notices have been attached regarding the completed remedial operations.

Prior to commencing injection operations after sundry approval, Merit will pressure test the casing from surface to packer depth and notify the supervisor of the Artesia district office of the Division so it may be inspected and witnessed. Merit will begin injection operations into the Turner "B" Well No.12 under the guidelines stipulated in Order WFX-796 if the integrity test is successful and after the C-103 has been filed. Please advise if you require additional information.

Sincerely,

tty/bev

John Petty Western Permian Engineering

Submit 3 Copies To Appropriate District	State of New Me		(Here)	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	Iral Resources	WELL API NO.	May 27, 2004
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30 015 -05311 5. Indicate Type of I	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	7505	6. State Oil & Gas L LC029395B	ease No.
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Un	nit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO		TURNER B	
1. Type of Well: Oil Well	Gas Well 🗹 Other INJ		8. Well Number 44	
2. Name of Operator MERIT ENERGY COMPANY			9. OGRID Number	14591
3. Address of Operator 13727 NOEL RD., STE 500; DAL	LAS, TX 75240		10. Pool name or Wi (7RVRS, QN, GR, S.	
4. Well Location				
Unit Letter <u>N</u> :	660feet from theSOU			
Section 20	Township 17S 11. Elevation (Show whether DR)	Range 31E , RKB, RT, GR, etc.)	NMPM	County EDDY
Pit or Below-grade Tank Application 🗌 o	3684.21 DF			
Pit typeDepth to Groundwa		vater well Dist:	ance from nearest surface	water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material	
12. Check A	Appropriate Box to Indicate N	lature of Notice,	Report or Other Da	ta
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	✓ REMEDI		TERING CASING
OTHER:		OTHER:		г
13. Describe proposed or comp	leted operations. (Clearly state all p ork). SEE RULE 1103. For Multip	pertinent details, and		
7-27-04 RU PU; OPEN UP WELL;	BLED DN TO PIT. ND WH, UNS	ET PKR, NU BOP,	POOH W/TBG.	\checkmark
7-29-04 RIH W/RBP & TBG SET (@ 2842'. RIH W/WL & CMT RET.	. SET @ 2410'. PO	OH W/WL & SETTIN	IG TOOL.
7-30-04 OPEN WELL UP, RIH W/ BBLS/MIN @ 1800 PSI MIX & PM BBLS LEFT, APPROX ½ BBLS CI W/45 BBLS. PUT ½ BBL/CMT IN	IP 112 BBLS CMT 2/BBLSMIN @ MT ON TOP OF RETAINER. UN	1800 PSI; SD; CL	EANED UP LINES, D	DISPLACE TBG W/90
8-2-04 OPEN UP WELL, RU REVI SWIVEL, STARTED DRILLING O CLEAN. RD SWIVEL. POOH W/1	N RET, DRLD OUT TO 2495'. FI	ELL OUT OF CMT,	WENT DWN TO 254	
8-3-04 POOH W/KILL STRING; R RELEASE. POOH W/RBP & LD. 1 PKR, PRESS UP ON BACKSIDE T	U RETRIEVING HEAD; RIH TO PU PKR, RIH TO 2861'. ND BOP	2840', WASH SAN , NU WH, RU PMP	D OFF OF RBP, LAT	
I hereby certify that the information a grade tank has been/with by constructed or SIGNATURE Type or print name Bev Hatfield	closed according to NMOCD guidelines	2, a general permit □ o Sr. Regulatory Anal	or an (attached) alternative ystDAT	OCD-approved plan [].
For State Use Only	• uquitoos. Dovorij.mus			0.0 1000
APPROVED BY: Conditions of Approval (if any):	TITLE		DA	ATE

3 - Ĩ	2154	1-Sarta	Fe 1	-	BLM 1	- wr	1-	Sohn	1-Book
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Submit 3. Copies To Appropriate District State of New Meyico	E
Office	rces Form C-103 May 27, 2004
 <u>District I</u> <u>District I</u> <u>Energy</u>, Minerals and Natural Resour <u>1625 N. French Dr., Hobbs, NM 88240</u> 	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISIO	ON 30 015 -05438
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505District IVSanta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	LC029395B
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	TURNER B
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Ø	8. Well Number 50
1. Type of Well: Oil Well Gas Well Other INJ 2. Name of Operator	9. OGRID Number 14591
MERIT ENERGY COMPANY	
3. Address of Operator	10. Pool name or Wildcat GRB-JCKSN
13727 NOEL RD., STE 500; DALLAS, TX 75240	(7RVRS, QN, GR, SA)
4. Well Location	
	and660feet from theWESTline
Section 29 Township 17S Range 32 11. Elevation (Show whether DR, RKB, RT, C	IE NMPM County EDDY GR_etc.) Image: County and the second
3626 GR	
Pit or Below-grade Tank Application 🗍 or Closure 🗌	
Pit typeDepth to GroundwaterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of N	lotice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	REMEDIAL WORK ALTERING CASING
	ICE DRILLING OPNS.
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/C	CEMENT JOB
OTHER: OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent det	
of starting any proposed work). SEE RULE 1103. For Multiple Completion or recompletion.	ons: Attach wellbore diagram of proposed completion
7-20-04 MIRU PU; NU BOP; UNSET PKR; POOH W/PKR.	
7-21-04 RIH W/RBP TO 2790' & SET. RU PMP TRUCK, TSTD TO 500 PSI, DU	MPED 2 SX SAND ON TOP OF RBP. RU WL; RUN
CABLE, FOUND TOP OF CEMENT @ 2250'. RIH W/PERF GUN, PERFD 4 HO	
TRUCK, ESTABLISH PMP IN RATE 2 BBLS MIN @ 200 PSI. RIH W/CMT RI W/WORKSTRING, STUNG IN AND OUT OF CMT RETAINER. SHUT WELL	
w/worksining, siono in and out of cmi kerainer. Shoi well	IN. SDON.
7-22-04 CREW DROVE TO LOCATION, HELD SAFETY MEETING, HELP RU PMP IN RATE 2.5 BBLS/MIN.	HALLIBURTON. STING INTO CMT RET, ESTB.
7-26-04 PU 6-1/8 BIT AND 6 4-1/4 DC'S; RIH TO 2150', PU POWER SWIVEL, ABOUT 1'. PUH.	STARTED DRILLING OUT CMT RET, MADE
8-14-04 POOH LAYING DWN PROD STRING; RU WL, MADE TWO RUNS HA RIH TO 2515', SET CIBP, POOH W/WL, PRESS UP ON CSG 500 PSI; HELD GO CIBP; POOH W/WL, RD WL, SWI.	
I hereby certify that the information above is true and complete to the best of my kn	owledge and belief. I further continue to a sub-
grade tank has been will be constructed or closed according to NMOCD guidelines [], a general po	ermit [] or an (attached) alternative OCD-approved plan [].
SIGNATURE SIGNATURE TITLE Sr. Regulate	
	ory AnalystDATE_10-13-04 energy.com Telephone No. 972 628 1630
For State Use Only	

APPROVED BY:____ Conditions of Approval (if any):

Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office	Energy, Minerals and Natural Re	sources	May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Lifergy, whiterails and reacting in	WELI	API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIV		5-05471
District III	1220 South St. Francis I	\mathbf{r} .	icate Type of Lease STATE SEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	6. Sta	te Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		LC065	5014
SUNDRY NOTI	CES AND REPORTS ON WELLS		se Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BA CATION FOR PERMIT" (FORM C-101) FOR SUC	н	S MAX M A
PROPOSALS.)	_	8. We	ll Number 4
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other	9.00	RID Number 14591
MERIT ENERGY COMPANY		5. 00	KID Number 14391
3. Address of Operator			ool name or Wildcat GRB-JCKSN
13727 NOEL RD., STE 500; DALI	.AS, TX 75240	(7RVF	RS, QN, GR, SA)
4. Well Location			
	1980feet from theNORTH line		
Section 30	Township 17SRange11. Elevation (Show whether DR, RKB,		IPM County EDDY
	3616 GR	111, ON, ON,	资料 生 和私法,在1997年123
Pit or Below-grade Tank Application 🗌 o			
	terDistance from nearest fresh water we	ll Distance from	nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction	
12. Check A	ppropriate Box to Indicate Nature	of Notice, Report	or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQU	ENT REPORT OF:
PERFORM REMEDIAL WORK	—	REMEDIAL WOR	
TEMPORARILY ABANDON		IMENCE DRILLING C ING/CEMENT JOB	PNS. P AND A
FUEL OR ALTER CASING		ING/CEWENT JOB	
OTHER:	ОТН		
	eted operations. (Clearly state all pertine rk). SEE RULE 1103. For Multiple Con		
or recompletion.			loore augrani or proposed completion
	LEASE AD1-PKR & POOH, SET BP @) 2080'. POH, RD ELU. PU TREATIG I		
500#, RU PMP TRUCK ON TBG &	ESTB RATE: ½ BPM @ 1800#.		
	PACITY, SET CICR @ 1988, TST CSG		
	sx premium plus neat cmt, 14.8#/gal. Pro HOLDING; STING OUT OF CICR & F		
	" DC'S AND RIH, TAG @ 1985'. RU F		
DWN TO 2006' CMT STILL GREE			
	ENT 2006-2085', FELL OUT CIRC CLI I/2" AD-1 INJ PKR & RIH TSTG TBG 7		OTAL OF 92 ITS RD TSTRS ND
	KR FLUID, SET PKR. NU WH. PKR (
I hereby certify that the information a	bove is true and complete to the best of n	y knowledge and bel	ief. I further certify that any pit or below-
graue tank has been winted or	closed according to NMOCD guidelines M, a gen	erai permit 📋 or an (att:	icned) alternative OCD-approved plan [].
SIGNATURE		gulatory Analyst	
Type or print name Bev Hatfield For State Use Only	E-pail address: Beverly.hatfield@	meritenergy.com Te	elephone No. 972 628 1630
Evi State Use Uniy		-	
APPROVED BY:	TITLE		DATE

APPROVED BY: Conditions of Approval (if any):

Submit	3 Copies To Appropriate District			Farm C 102
Office		State of New M		Form C-103 May 27, 2004
¹ <u>District</u>	I French Dr., Hobbs, NM 88240	Energy, Minerals and Nat	ural Resources	WELL API NO.
District 1	<u>II</u>	OIL CONSERVATION	IDRUSION	30 015 -05251
1301 W. District	Grand Ave., Artesia, NM 88210	1220 South St. Fra		5. Indicate Type of Lease
	b Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE FEE
District	<u>IV</u> St. Francis Dr., Santa Fe, NM	Salla FC, INIVI 8	7505	6. State Oil & Gas Lease No. LC031844
87505	St. Francis Dr., Santa FC, NW			
		CES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name
1		SALS TO DRILL OR TO DEEPEN OR PI CATION FOR PERMIT" (FORM C-101) F		EPEN OIL CO
PROPOS	SALS.)			FREN OIL CO 8. Well Number 3
		Gas Well Other	·	
	ne of Operator F ENERGY COMPANY			9. OGRID Number 14591
	lress of Operator			10. Pool name or Wildcat GRB-JCKSN
	NOEL RD., STE 500; DALI	LAS, TX 75240		(7RVRS, QN, GR, SA)
4. We	Il Location	······································		
	Unit Letter K :	1980 feet from the SOUT	H line and 198	0 feet from the WEST line
	Section 19		Range 31E	NMPM County EDDY
		11. Elevation (Show whether DI		
10.00		3620 GR		
Pit or Be	low-grade Tank Application 🗌 o			
Pit type_	Depth to Groundwa	terDistance from nearest fresh	water well Dist	ance from nearest surface water
Pit Liner	Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material
	12. Check A	ppropriate Box to Indicate N	lature of Notice,	Report or Other Data
	NOTICE OF IN	TENTION TO	SUB:	SEQUENT REPORT OF:
PERFC			✓ REMEDI	
TEMPO	DRARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. 🗌 P AND A 🛛
PULL C	DR ALTER CASING		CASING/CEMENT	ГЈОВ 🔲
OTHER	ç.	П	OTHER:	П
				l give pertinent dates, including estimated date
	of starting any proposed wo	rk). SEE RULE 1103. For Multip	ole Completions: Att	tach wellbore diagram of proposed completion
	or recompletion.			
3-15-04		& NILL DOD DOOLL W/TDC DI		
5-15-04				19', DUMPED 2 BAGS OF SAND ON RBP. AVE GOOD CMT BOND TO 1900'. CMT
				02'. I DO NOT THINK WE CAN GET ANY
	CEMENT IN. FINAL REP	PORT. RD.	Ũ	
2 1 6 0 4				
3-10-04		E TOP OF THE RBP, LATCH ON . HANG WELL ON, CHECK PU		RIH W/96 JTS 2-3/8" TBG & SN. RIH
		· mille when on, ender re		

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMQCD guidelines [1], a general permit [1] or an (attached) alternative OCD-approved plan [1].

SIGNATURE Type or print name For State Use Only	Bev Hatfield	Olfic PITLE Mail address: Beverly.h	Sr. Regulatory Analyst atfield@meritenergy.com	DATE_10-13-04 Telephone No. 972 628 1630

APPROVED BY:	
Conditions of Approval (if any):	

Submit 3 Copies To Appropriate District	State of New Me	xico	Form C-103
Office District I	Energy, Minerals and Natu	ral Resources	May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240 District II		DIVISION	WELL API NO. 30 015 -20098
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. Fran		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		1	LC029395A
SUNDRY NOTIO	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC			TURNER A
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other		8. Well Number 36
2. Name of Operator MERIT ENERGY COMPANY			9. OGRID Number 14591
3. Address of Operator 13727 NOEL RD., STE 500; DALL	AS TX 75240		10. Pool name or Wildcat GRB-JCKSN (7RVRS, QN, GR, SA)
4. Well Location			
	_1800feet from theNORT	H line and198	0feet from theEASTline
Section 19		Range 31E	NMPM County EDDY
	11. Elevation (Show whether DR, 3620 GR	<i>RKB</i> , <i>RT</i> , <i>GR</i> , <i>etc.</i>)	
Pit or Below-grade Tank Application or		atar wali Diata	
Pit typeDepth to Groundwa Pit Liner Thickness: mil	Below-Grade Tank: Volume		nce from nearest surface water struction Material
	ppropriate Box to Indicate N		
			•
	PLUG AND ABANDON	SUBS ✓ REMEDIA	EQUENT REPORT OF:
	CHANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌
OTHER:		OTHER:	
13. Describe proposed or comple	eted operations. (Clearly state all p t) SEE RULE 1103 For Multiple	ertinent details, and	give pertinent dates, including estimated date ch wellbore diagram of proposed completion
or recompletion.		e completions. Atta	en wendore diagram of proposed completion
7-15-04 BLED WELL DN. UNSET	PKR, NU BOP, POOH W/PKR &	t TBG.	
7-16-04 RIH W/RBP TO 2500' SET ESTABLISH PMP IN RATE. 3-1/2 B			OLES @ 1760'; POOH. RU UMP TRUCK,
ESTABLISHTIMI IN NATE. 5-1/21	SBLS MIN @ 5000 FSI. KIII W/C	MI KEI & SEI @	1090 .
7-19-04 CREW DROVE TO LOCA POWER SWIVEL, STARTED DRIL			RIH TO 1690', TAG CMT RET, PU CMT @ 1935', DRILLED DWN TO 1935',
PUH SWI.			
7-21-04 POOH AND LD WORSTR	ING AND DC'S, PU RETRIEVIN	NG HEAD, RIH TO	2522', CIRC SD OFF RBP, LATCHED ON
AND UNSET; POOH W/TBG AND	LD RBP, PU BAKER AD-1 PKR	, RIH TO 2644', NE	BOP, CIRC HOLE W/PKR FLUID, SET
PKR 2/20 PTS TENSION, PRESSUR PRODUCTION.	E UP CSG TO 500 PSI FOR 30 M	IINS, HELD GOOD	. NU WH, RETURN WELL TO
grade tank has been/will be constructed or cl	losed according to NMOCD guidelines	st of my knowledge : , a general permit or	and belief. I further certify that any pit or below- an (attached) alternative OCD-approved plan .
SIGNATURE	Lefield TITLE	Sr. Regulatory Analy	vst DATE 10-13-04
Type or print name Bev Hatfield For State Use Only	E-mail address: Beverly.hatf	ield@meritenergy.co	rstDATE_10-13-04 mTelephone No. 972 628 1630
roi state use only			
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE

	Submit 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natu		Form C-103 May 27, 2004
-	District I 1625 N. French Dr., Hobbs, NM 88240	Energy, winterars and wate	nai Resources	WELL API NO.
	Distfict II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30 015 -05260 5. Indicate Type of Lease
	District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE
	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No. LC031844
	SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PLU ICATION FOR PERMIT" (FORM C-101) FO	UG BACK TO A	7. Lease Name or Unit Agreement Name FREN OIL CO
	PROPOSALS.)	_	X SOCH	8. Well Number 12
	1. Type of Well: Oil Well	Gas Well Other		9. OGRID Number 14591
	2. Name of Operator MERIT ENERGY COMPANY			9. OGKID Number 14391
	3. Address of Operator 13727 NOEL RD., STE 500; DAL	LAS, TX 75240		10. Pool name or Wildcat GRB-JCKSN (7RVRS, QN, GR, SA)
	4. Well Location	······································		• • • • • • • • • • • • • • • • • • • •
	Unit LetterO:	1980feet from the _EAST lir		
	Section 19		Range 31E	NMPM County EDDY
	Pit or Below-grade Tank Application	11. Elevation (Show whether DR) 3616 GR or Closure □	. <i>RKB</i> , <i>K</i> 1, <i>GR</i> , etc.,	
		vaterDistance from nearest fresh w	ater well Dist	tance from nearest surface water
	Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	onstruction Material
	12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
	NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REPORT OF:
	TEMPORARILY ABANDON		COMMENCE DRI	ILLING OPNS. P AND A
			CASING/CEMEN	
-	OTHER:		OTHER:	
				d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
	8-5-04 NE WH & NITBOP LINS	ET PKR POOH W/TRG & PKR R	IH TO 2714 SET R	BP. TSTD RBP TO500 PSI HELD GOOD.
				J PMP TRUCK, TRIED TO PMP INTO BUT
		H W/TBG, RIH W/WL, PERF 4 HC		
		4-3/4 DC'S, COLLAR SUB AND T T RETAINER @ 1744'. DRILLED		'. TAG TOC. PU SWIVEL, START DRLG D DWN TO 1780'
				ENT DN TO 1903' TO CK FOR STRINGERS,
			, HELD 15 MIN. F	RIH TO 2700', CIRC SAND OFF RBP.
	LATCH ONTO RBP. UNSET RBP 8-24-04 PU BIT AND SCRAPER		SCIEAN CIRCO	CLEAN. PU PKR, RIH W/PROD STRING
				TO 500 PSI, HELD OK RD REVERSE
1	UNIT, RD PULLING UNIT.			
]	I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief. I further certify that any pit or below-
1	grade tank has been/will be constructed or	closed according to NMOCD guidelines	🕂 a general permit 🔲	or an (attached) alternative OCD-approved plan .
:	SIGNATURE	Cather TITLE	Sr. Regulatory Ana	lyst DATE 10-13-04
	Type or print name Bev Hatfield			com Telephone No. 972 628 1630
J	For State Use Only			

APPROVED BY:	
Conditions of Approval (if any):	

Submit 3 Copies To Appropriate Distric	State of Inew Mickleo	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resou	rces May 27, 2004 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 8821	OIL CONSERVATION DIVISIO	ON 30 015 -05261
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. LC031844
SUNDRY NO (DO NOT USE THIS FORM FOR PRO	VTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name FREN OIL CO
PROPOSALS.)	LICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number 13
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other	9. OGRID Number 14591
MERIT ENERGY COMPANY		
3. Address of Operator 13727 NOEL RD., STE 500; DA	ALLAS, TX 75240	10. Pool name or Wildcat GRB-JCKSN (7RVRS, QN, GR, SA)
4. Well Location		
Unit Letter_P:_	660feet from the _SOUTH line and71	0feet from the _EASTline
Section 19	1	1E NMPM County EDDY
	11. Elevation (Show whether DR, RKB, RT, 3594 GR	GR, etc.)
Pit or Below-grade Tank Application	or Closure	
Pit typeDepth to Groun		Distance from nearest surface water
		bbls; Construction Material
12. Check	Appropriate Box to Indicate Nature of I	Notice, Report or Other Data
PERFORM REMEDIAL WORK [TEMPORARILY ABANDON [CHANGE PLANS COMME	SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING NCE DRILLING OPNS. P AND A ICEMENT JOB I
OTHER: 13. Describe proposed or cor	mpleted operations. (Clearly state all pertinent de	ليا etails, and give pertinent dates, including estimated date
		ions: Attach wellbore diagram of proposed completion
8-25-04 RUPU OPEN UP WEI	L. POOH W/2-3/8" TBG & 4-1/2 AD-1 PKR.	
8-26-04 RIH W/CBL, RAN CBL	FROM 2780 TO SURF. RIH TO 1995;, SET C	IBP, RIH TO 1960', PERF 4 HOLES, POOH W/GUN,
	I TO 2800', COULD NOT PUMP INTO IT. SH ESS UP TO 2600 PRI, WOULD LOSE 100 PSI I	OT 4 HOLES @ 1820'. RU PMP TRUCK, TRIED
		1500 PSI ON CSG, PRESS DROPPED 50 PSI AFTER
15 MIN. RIH W/WL & SHOOT	SQZ @ 1650'. PRESS UP TO 1500 PSI. DROP	
9-1-04 RD PULLING UNIT		
I hereby certify that the informatic grade tank has been will be constructed	n above is true and complete to the best of my k or gosed according to NMOGD guidelines [7], a general i	nowledge and belief. I further certify that any pit or below- permit or an (attached) alternative OCD-approved plan .
	Marin M	
SIGNATURE Type or print name Bev Hatfie For State Use Only	d g-mail address: Beverly.hatfield@meri	tory AnalystDATE_10-13-04 itenergy.com Telephone No. 972 628 1630
APPROVED BY:	TITLE	DATE

Conditions of Approval (if any):

	1
Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W Grand Ave. Arteria NM 88210 OIL CONSERVATION DIVISION	30 015 -05250
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Pio Brazos Pd Aztec NM 87410	STATE FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	LC031844
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	· Louse France of Chief Broomone France
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	FREN OIL CO
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 2
	9. OGRID Number 14591
2. Name of Operator MERIT ENERGY COMPANY	9. OGRID Number 14391
3. Address of Operator	10. Pool name or Wildcat GRB-JCKSN
13727 NOEL RD., STE 500; DALLAS, TX 75240	(7RVRS, QN, GR, SA)
4. Well Location	
Unit Letter N :660feet from theSOUTH line and1980feet	eet from theWESTline
Section 19 Township 17S Range 31E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3581' GR	
	以出了。 「新聞」。 新聞」。 新聞」、 新聞」、 新聞 新聞 新聞 新聞 新聞 新聞 新聞 新聞 新聞 新聞
Pit or Below-grade Tank Application 🗋 or Closure 🗌	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance	nce from nearest surface water
	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, I	Report or Other Data
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK D PLUG AND ABANDON V REMEDIA	AL WORK ALTERING CASING
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PERFORM REMEDIAL WORK PLUG AND ABANDON	AL WORK ALTERING CASING LLING OPNS. P AND A JOB e pertinent dates, including estimated date of e diagram of proposed completion or 4 SPF. 15 PSI, NO PROBLEMS. RIH W/WL
PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ ✓ REMEDIAL TEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE DRIL PULL OR ALTER CASING □ MULTIPLE COMPL □ CASING/CEMENT OTHER: □ OTHER: □ OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellborn recompletion. 12-12-03 RIH & RUN CMT BOND LOG. PERF, SQZ HOLES @ 1960' 4 01-06-04 PSI NEVER CIRC TO SURF. 01-07-04 RIH & SET PKR @ 1950' & CIRC TO TOP PERFS @ 1935' & 1860'. CIRC @ RETAINER. RU HALLIBURTON, PMPD 8 BBLS CLASS C CMT6, 14.8# 1BBL/MIN.	AL WORK ALTERING CASING LING OPNS. P AND A JOB e pertinent dates, including estimated date of e diagram of proposed completion or 4 SPF. 15 PSI, NO PROBLEMS. RIH W/WL Displaced, pulled out of ret and rev out 10.5
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APPROVED BY:
Conditions of Approval (if any):