

## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

January 11, 2005

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

Burlington Resources Oil & Gas Company P. O. Box 4289 Farmington, New Mexico 87499-4289

Attention:

Joni Clark

Regulatory Specialist *jclark@br-inc.com* 

Administrative Order NSL-4802-A (SD)

Dear Ms. Clark:

Reference is made to the following: (i) your application dated December 10, 2004 that was submitted to the New Mexico Oil Conservation Division ("Division") in Santa Fe on December 21, 2004 (administrative application reference No. pMESO-426241988); and (ii) the Division's records in Aztec and Santa Fe, including the file on Division Administrative Order NSL-4802: all concerning Burlington Resources Oil & Gas Company L.P.'s ("Burlington") request for an exception to the well location requirements provided within the "Special Rules and Regulations for the Basin-Dakota Pool," as promulgated by Division Order No. R-10987-B, issued in Case No. 12290 and dated June 30, 2000, as amended by Division Orders No. R-10987-B (1), dated August 10, 2000, and R-10987-B (2), dated January 29, 2002, for a non-standard infill gas well location within an existing standard 320-acre stand-up gas spacing and proration unit ("GPU") for the Basin-Dakota Pool (71599) comprising the W/2 of Section 34, Township 30 North, Range 7 West, NMPM, Rio Arriba County, New Mexico.

The application has been duly filed under the provisions of Division Rules 104.F and 605.B and the applicable rules governing the Basin-Dakota Pool.

This GPU is currently dedicated to Burlington's San Juan "30-6" Unit Well No. 99-C (**API No. 30-039-26875**), located at an unorthodox gas well location (approved by Division Administrative Order NSL-4802, dated October 28, 2002) 1125 feet from the South line and 2290 feet from the West line (Unit N) of Section 34.

By the authority granted me under the provisions of Division Rule 104.F (2), the following described well to be drilled at an unorthodox infill gas well location in Section 34 is hereby approved:

## San Juan "30-6" Unit Well No. 99-B 1550' FNL & 180' FWL (Unit E) (API No. 30-039-27695).

Further, the aforementioned San Juan "30-6" Unit Wells No. 99-B and 99-C and existing 320-acre Dakota GPU will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico and the Basin-Dakota Pool.

Sincerely,

Mark E. Fesmire, P. E.

Director

MEF/ms

cc: New Mexico Oil Conservation Division - Aztec

U. S. Bureau of Land Management - Farmington

File: NSL-4802