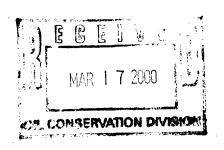
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Williams.

ENERGY SERVICES One Williams Center P.O. Box 3102 Tulsa, Oklahoma 74101 918/573-4592

March 14, 2000

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New Mexico Oil Conservation Division Attn: Mr. Michael Stogner, Chief Hearing Officer 2040 South Pacheco Santa Fe, NM 87505

Re: Request for Non-Standard Location Rosa Unit #500 990' FNL, 970' FWL Section 23(D)-T31N-R4W Rio Arriba, NM Basin Fruitland Coal

Dear Mr. Stogner:

Pursuant to the request of the Carson National Forest Service, Jicarilla Ranger District, Williams Production Company (WPX) respectfully requests administrative approval of a non-standard location for the above location.

Attached is a copy of the Forest Service letter requesting the utilization of an existing well bore for a Fruitland Coal well in the western half of Sec. 23-T31N-R4W. WPX supports the Forest Service's request for several reasons.

The attached topographical map shows the difficult terrain in the SW quarter. Although the topography is not so extreme as to rule out all possible locations, Carson Forest and WPX would prefer to utilize the existing road and location. Additionally, rugged terrain necessitated drilling a coal well in the SE quarter of Sec. 22 and WPX would like to distance the Rosa Unit #500 from the existing Rosa Unit #305.

Also attached is a plat showing the proposed spacing unit along with a drawing outlining the drill blocks in this section. Williams is the only offset operator for this location, so no notification of offset operators would be necessary.

Thank you for your consideration of this application. If you have any questions, I can be reached at (918) 573-3913.

Sincerely

-Eance A. Hobbs Production and Drilling Engineer

CC: BLM – Farmington NMOCD - Aztec



United States Department of Agriculture Forest Service Southwestern Region 3 Carson National Forest Jicarilla Ranger District 664 East Broadway Bloomfield, New Mexico 87413 505-632-2956 FAX 505-632-3173

File Code: 2820 Date: 2/23/2000

Lance Hobbs Williams Production Company One Williams Center, POB 3102 Tulsa, OK 74101

RE: Unorthodox location for well: Rosa #500, recompletion to Fruitland coal

Dear Mr. Hobbs,

The Jicarilla Ranger District, Carson National Forest is requesting you apply for an unorthodox location as follows, as discussed by your company representative and Camela Hooley of this office:

## Rosa #500, T31N R4W Sec.23, 900'FNL/970'FWL

The mineral operator is required to comply with other applicable regulations such as the Endangered Species Act and the Archeological Resources Protection Act under 36CFR228.112(c). The operator is also required under 36CFR228.108(c) to minimize or prevent damage to surface resources. The Carson National Forest Management Plan states that surface resource impacts will be minimized when administering mineral resources.

The following conditions apply which require an unorthodox location:

\_\_\_\_ Archeological resources prevent locating the well in an orthodox location.

\_\_\_\_ Topography prevents locating the well in an orthodox location.

\_\_\_\_Threatened/endangered species concerns prevent locating the well in an orthodox location.

<u>X</u> Prevention of unneccesary resource damage requires the location be unorthodox. Rather than abandoning the existing Rosa #500 (Mesa Verde), and then building another pad in the SW quarter, where terrain is more diffucilt, the Forest Service requests that you recomplete the existing well to the Fruitland coal.

Thank you for your cooperation in this matter.

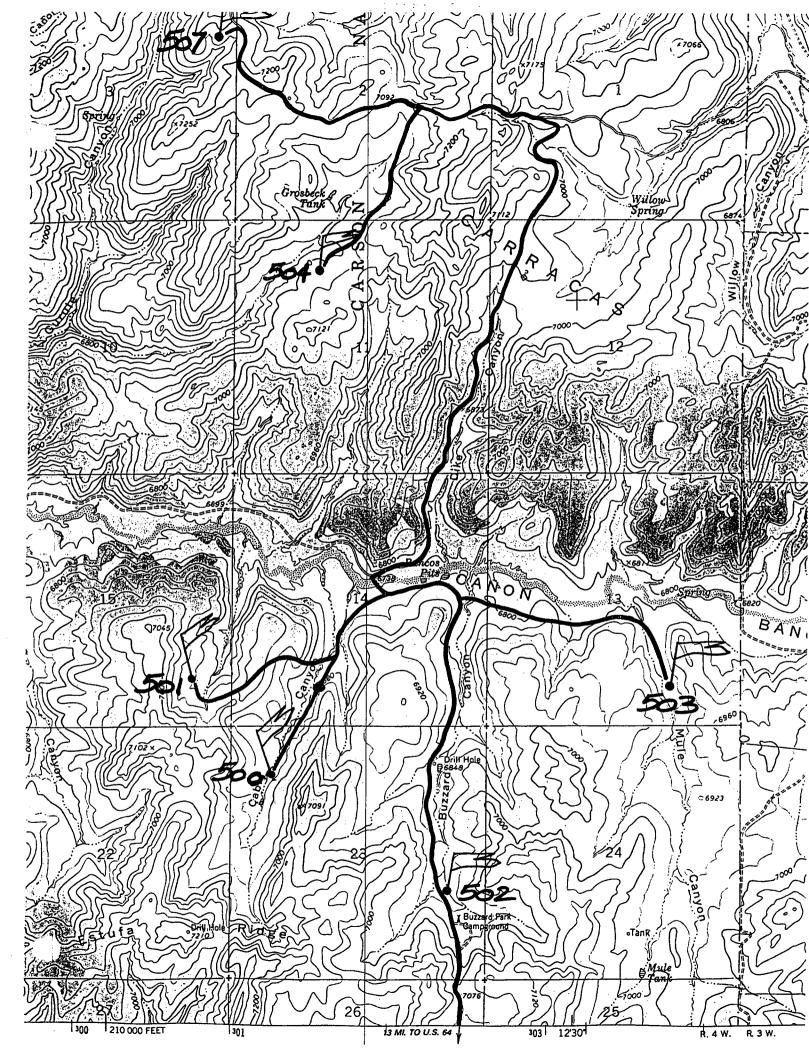
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Mark S. Catron District Ranger



Caring for the Land and Serving People





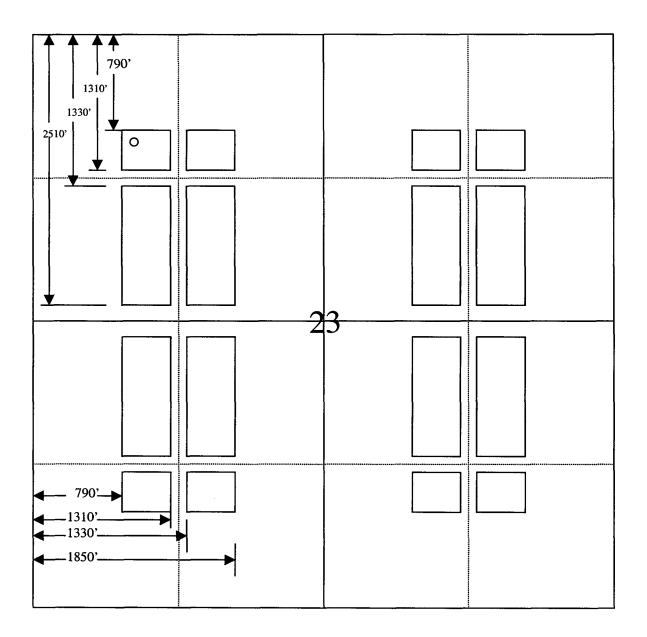
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Rosa Unit #500 NW/4 NW/4 Sec. 23 31N 04W 990' FNL 970' FWL

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March 22, 2000

Williams Production Company P. O. Box 3102 Tulsa, Oklahoma 74101

## Attention: Lance A. Hobbs

**Re:** Administrative application dated March 17, 2000 for an exception to the well location requirements provided within the "Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool," as promulgated by Division Order No. R-8768, dated October 17, 1988, as amended by Division Orders No. R-8768-A, dated July 16, 1991, and R-8768-B, issued in Case No. 12296 and dated February 10, 2000, to drill the Rosa Unit Well No. 500 (API No. 30-039-26165) at an off-pattern non-standard coal gas well location 990 feet from the North line and 970 feet from the West line (Unit D) of Section 23, Township 31 North, Range 4 West, NMPM, Rio Arriba County, New Mexico, the W/2 of Section 23 is to be dedicated to trhis well in order to form a standard 320-acre stand-up gas spacing and proration unit for the Basin-Fruitland Coal (Gas) Pool.

Dear Mr. Hobbs:

In reviewing the Division's records of the Rosa Unit Well No. 500, I found that the original *Application for Permit to Drill, Deepen, or Plug Back* ("APD") showed that this well was to have been drilled to a total depth of 6,410 feet in order to test the Blanco-Mesaverde gas producing interval, however the well actually TD'ed at 3,480 feet. Please explain the reason for this discrepancy? Also provide me with a type log from this well with the tops of all formations labeled and marked.

In order to ensure that correlative rights are being adequately protected, please provide me with: (i) a map of the Rosa Unit; and (ii) a map showing the Basin-Fruitland coal gas participating area of the Rosa Unit.

Thank you for your cooperation in this matter.

Sincerely,

Michael E. Stogner Chief Hearing Officer/Engineer

MES/ms

cc: New Mexico Oil Conservation Division - Aztec U. S. Bureau of Land Management - Farmington U. S. Forest Service - Bloomfield