District I. PO Box 1984, Bobbs, NM 88341-1986

State of New Mexico

Form C-104 Revised February 10, 1994

Instructions on back District II PO Drawer DD, Artesia, NM \$8211-0719 OIL CONSERVATION DIVISION Submit to Appropriate District Office 5 Copies PO Box 2088 Santa Fe, NM 87504-2088 Dierla III 1000 Rio Brazos Rd., Aziec, NM 87410 \_\_ AMENDED REPORT Diaria IV PO Box 2008, Santa Fe, NM 87504-2008 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address Aspen Pumping 133862. Remon for Filler Code CHANGE OF OPERATOR 33 West Blevins Road Artesia, NM 88210 Effective 5/1/98 Pool Code 1 Pool Name ' API Number Chaves Queen Gas Area SE Assoc. 30 - 0 05-20462 12110 Property Name ' Well Number Property Code 23474 Walters Federal 10 Surface Location II. North/South Line East/West Las Lot.lda Fost from the Fost from the County Ul or lot so. Section Range 1980 660 34 13S 30E West South Chaves 11 Bottom Hole Location Township Lot Ida Fost from the North/South Ese Foot from the East/West Las County Section Range UL or lot so. 1980 13S 30E 660 West South Chaves 34 " C-129 Permit Number " C-L29 Expiration Date " Lae Code " Producing Method Code " Gas Connection Date " C-129 Effective Date 5/20/76 F Oil and Gas Transporters III. " Treasporter Name " POD u O/G POD ULSTR Location Transporter OCRID and Address and Description 015694 0980710 Navajo Refining Company P O Drawer 159 Artesia, NM 88211-0159 0980730 G 000566 Conoco Inc. P O Box 1267 C-10-10 Ponca City, OK 74602 IV. Produced Water COS M POD ULSTR Location and Description V. Well Completion Data Spud Date " Ready Date מד יי " PBTD " Perforations " Hole Size " Casing & Tubing Size 23 Depth Set \* Socks Coment VI. Well Test Data " Gas Delivery Date Date New Oil " Tost Date " Test Length " The. Pressure " Cag. Pressure " Choke Size " Oil a Cm Water " AOF " Test Method " I hereby certify that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION. knowledge and belief. Signature: Printed name: FIELD REPASSENTATIVE II Title: Approval Date: JUL 0 1 1998

Daz: Prone (505) 746-3462 15-98 " If this is a change of operator fill in the OGRID number and name of the previous operator Frostman Oil Corporation Clarence Forister 4/29/98 President Frevious Operator Signiflure Printed Name to

Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

#### State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised I-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OIL CONSERVE FON DIVISION

DISTRICT III

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

1000 Rio Brazos Rd., Azzec, NM 87410	REOU	EST FC	NR AI	LOWAR	LE AND A	ACHTI I	IZATION	REU:	VED	
<b>I.</b>	T	OTRA	NSP(	ORT OIL	AND NAT	URAL G	AS 101	apa 27	am 9 (	00
Operator		<del></del>			<del></del>		West /	LPI No.		
Frostman Oil Corpora	tion						30	)-005-20 <sub>1</sub>	462	
Address P. O. <u>Drawer W. Arte</u>	ota Ni	M 992	11-7	522						
Reason(s) for Filing (Check proper box)	sia, n	11 002	11-/	<u> </u>	Othe	t (Please exp	lain)	· · · · · · · · · · · · · · · · · · ·		
New Well		Change in	•							
Recompletion	Oil Casinghead	<del></del>	Dry Ga Conden			Eff	ective	4/1/92		
If change of operator give name						<del></del>				
and address of previous operator	lappy O	il Com	pany	Inc.,	P. O. Di	rawer W	Artesia	1, NM 8	8211-752	2
II. DESCRIPTION OF WELL A	AND LEA									
Lease Name		Well No.		ame, Includir	_		State	of Lease Federal or Fee		ase No.
Walters Federal	l		SE_C	havesQu	een Gas	Area_Ass	soc.	XXXX	NM-1	7226-A
Unit LetterL	:6	60	Feet Fr	rom The	West_Line	and 198	80 Fe	et From The _	South	Line
Section 34 Township	1	3S	Range	<del></del>	30E , NA	ирм,	Cl	naves		County
III. DESIGNATION OF TRANS	SPORTE	R OF O	L AN	D NATUI	RAL GAS					
Name of Authorized Transporter of Oil		or Conden				e address to v	vhich approved	copy of this fo	rm is to be se	nt)
Name of Authorized Transporter of Casing			or Dry	Gas XX			vhich approved	-		· ·
The Maple Cas Corpor	ation	Sec.	Twp.	Roe	2626 Co.	le Aveni v connected?	ue, ∦300 When	Dallas	<del>, TX 75</del>	204
give location of tanks.					6	Yes		•	5/20/	76
If this production is commingled with that i	rom any oth	er lease or	pool, gi	ve comming!	ng order numi					- <b></b>
IV. COMPLETION DATA					ı <del></del>		<sub>1</sub>			
Designate Type of Completion	- (X)	Oil Well	- ! '	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		ol. Ready to	Prod.		Total Depth	I		P.B.T.D.	L	- <del>   </del>
				· · · · · · · · · · · · · · · · · · ·						
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing Fo	ormation	1	Top Oil/Gas	Pay		Tubing Dep	h	
Perforations	l	<del></del>	_					Depth Casin	a Shoe	
·									8 24100	
					CEMENTI	NG RECO	RD			
HOLE SIZE	CA	SING & TU	JBING	SIZE		DEPTH SE	<u>T</u>	<u> </u>	SACKS CEMI	ENT
		<del></del>				<del></del>				
	-							<b> </b>	<del>-</del>	
V. TEST DATA AND REQUES					he equal to ou	exceed ton a	llawahla fan th	in dansk an ka	Com 6.11 24 hour	1
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te		oj ioda	ou and must			uowaoie jor in pump, gas lift,		or jul 24 hou	rs.)
										i
Length of Test	Tubing Pre	essure		<del></del>	Casing Press	ıre	<u></u>	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis			Gas- MCF		
	J., 5013.									
GAS WELL					•		· · · · · · · · · · · · · · · · · · ·			
Actual Prod. Test - MCF/D	Length of	Test	<del></del>		Bbls. Coader	sate/MMCF		Gravity of (	Condensate	
	1000				Casina Dana	(81				
Testing Method (pilot, back pr.)	1 uoing Pro	essure (Shu	l-in)		Casing Press	nie (Sunt-iu)		Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	COM	LIA	NCE	1					
I hereby certify that the rules and regul	ations of the	Oil Conse	rvation			OIL CO	NSERV	ATION	DIVISIO	N
Division have been complied with and is true and complete to the best of my			en abov	ve				APR 2	4 '92	• .
a use and solidare to the oper of thy					Date	Approv	red	>		
Jan Frit	<u></u>							12	175	
Signature Lockie Forister	Produ	otion	Clar	·k	∥ By_		an		June	
Jackie Forister Printed Name	rroan	ction	Title		Title		Geolog	rist		·
4/15/92 Date	746-3		enhone	No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

BURRAU OF LAND MANAGEMENT P. O. BOX 1980  SUNDRY NOTICES AND REPORTS ON WELLS  (In not use this fully not physically of the state of th	November 1983) Formerly 9-331)  DEPARTMENT	OF THE INTERIOR MENT OF THE INTERIOR	DOUBLE DESIGNATION AND BERIAL NO.
SUNDEY NOTICE AND REPORT OF THE ACT OF THE PROPERTY OF THE ACT OF	BUREAU OF L	AND MANAGEMENT . O. BOX 1980 HOBBS, NEW MEXICO	0 86240 17226-A
OF THE CONDITIONS OF APPROVAL IF ART:    Conditions of Contracts   Contract	SUNDRY NOTICES A  (Do not use this form for proposals to dri  Use "APPLICATION FO	AND REPORTS ON WELLS	
Happy Oil Company  Assistant or organics  P. O. Drawer M. Artesia, NM. 88211-7522  Lection for with (Report location clearly and to accordance with any State requirements.*  660' FWL 1980' FSL  660' FWL 1980' FSL  Chaves Queen Gas Area Assistant No. (Show whether or, R. ca. etc.)  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date  Assistant Artes authors  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date  Assistant Artes authors  Chaves Queen Gas Area Assistant No. (Charles Author)  William Anabous.  Chaves Queen Gas Area Assistant No. (Charles Author)  William Anabous.  William Anabous.	OIL CAB TY		7. UNIT AGREEMENT NAME
APPROVED BY  APPRO	NAME OF OPERATUR		S. FARM OR LEASE NAME
D. D. D. M. B. St. S.			
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Sec. 34 T13S B30E  12 COURTY OF PARKELL 18. STATE  Chaves  NM  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Subsequent aerost or:  Subsequent	P. O. Drawer W. Artesia, NM LOCATION OF WELL (Report location clearly and See also space 17 below.)	88211-7522 i in accordance with any State requirements.*	2 10. FIELD AND POOP, OR WILDER RECORD SE Chaves Queen Gas Area As 11. SEC. T. R. M. OR BLE. AND
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  ROTICE OF INTERTIOR TO:  ROTICE OF INTERTIOR T	660' FWL 19	80' FSL	SOURCE OF THE TANK HAVE
Chaves NM  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of Intertion to:  The subscription of Activity of Personal State of Stat	APPARE NO. 1.15 NA.	Charles (Show whather Dr. Gr. Cu. etc.)	
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERTION TO:  TEST WATER SUDFORF  PCL. OR ALTER CANDO  PACCURET TRACE  AND SUBSEQUENT REPORT OF SUBSEQUENT REPOR	FBRALL NO.	WHITE CARON WHELET BY, BY, US, ELL.)	
NOTICE OF INTERTION TO:  TEST WATER SHOP-OFF  PELL OR ALTER CASING  MULTIPLE COMPLETE  SHOWING ON ACTURER	Charle A paragraph	As Pour To Indiana Nintura of Nicking Dougle	
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(Cher) H2 Content  X	<u> </u>	SHOUTING OR ACIDIZING	G ABANDONMENT*
DENTIFIES PROJECT OF CONTRICTED OF SEATON'S (Charles state all portlement details, and give pertitional date, including restrained date of seatons, and proposed wave. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sonce pertitions to this work.)*  H2S Content 4 P.P.M.  H2S Content 4 P.P.M.  Language of the control of the co	term of	(Nors: Report r	results of maitiple completion on Well
thereby certury that the foregoing is true and correct  Signed  Approved by  Approved work. It will is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones percinately the work.  H2S Content 4 P.P.M.  The second certury that the foregoing is true and correct slunged by the second content of the second certury that the foregoing is true and correct slunged by the second certury that the foregoing is true and correct slunged by the second certury that the foregoing is true and correct slunged by the second certury that the foregoing is true and correct slunged by the second certury that the foregoing is true and correct slunged by the second certury that the foregoing is true and correct slunged by the second certury that the foregoing is true and correct slunged by the second certury that the foregoing is true and correct slunged by the second certury that the foregoing is true and correct slunged by the second certury that the foregoing is true and correct slunged by the second certury that the foregoing is true and correct slunged by the second certury that the foregoing is true and correct slunged by the second certury that the foregoing is true and correct slunged by the second certury that the foregoing is true and correct slunged by the second certury that the foregoing is true and correct slunged by the second certury that the foregoing is true and correct slunged by the second certury that the foregoing is true and correct slunged by the second certury that the foregoing is true and correct slunged by the second certury that the foregoing is true and correct slunged by the second certury that the foregoing is true and correct slunged by the second certury that the foregoing is true and correct slunged by the second certury that the foregoing is true and correct slunged by the second certury that the foregoing is true and correct slunged by the second certury that the foregoing is true and correct slunged by the second certury that the foregoing	DESCRIBE PROTUSED OR COMPLETED OPERATIONS (	(Clearly state all pertinent details, and give pertinent	dutes including estimated data of starting and
( berro) certify that the foregoing is true and correct  SIGNED  APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:  TITLE  TITLE  TITLE  TITLE  TITLE  TITLE  DATE OF RECORD  CHESTER	nent to this work.) *	ied. give subsurface locations and measured and true	vertical depths for all markers and sones perti-
thereb, certify that the foregoing is true and correct  Signed Date 2/5/92  Title Production Clerk Date 2/5/92  Approved by	H2 <sup>S</sup> Content	4 P.P.M.	
thereb, certify that the foregoing is true and correct  Signed Date 2/5/92  Title Production Clerk Date 2/5/92  Title Spece for Federal or State office use)  Approved HT	. 2		
C Eerro) certuly that the foregoing is true and correct  SIGNED  TITLE Production Clerk  DATE 2/5/92  APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:  TITLE  TITLE  DATE 1/5/92		•	
thereby certify that the foregoing is true and correct  SIGNED  TITLE Production Clerk  DATE 2/5/92  APPROVED HT  CONDITIONS OF APPROVAL, IF ANY:  TITLE  TITLE  DATE 1/5/92  TITLE  DATE 1/5/92  TITLE  DATE 1/5/92			
t hereb) certify that the foregoing is true and correct  SIGNED TITLE Production Clerk  OATE 2/5/92  (This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	- 돌		
( hereb) certuly that the foregoing is true and correct  SIGNED  APPROVED HY  CONDITIONS OF APPROVAL, IF ANY:  TITLE  TITLE  Production Clerk  DATE  2/5/92  DATE  DATE  DATE  Production Clerk  DATE			
APPROVED HY CONDITIONS OF APPROVAL, IF ANY:  TITLE Production Clerk  DATE 2/5/92  CHESTER	٠		
APPROVED HY CONDITIONS OF APPROVAL, IF ANY:  TITLE Production Clerk  DATE 2/5/92  CHESTER	<b>a</b> 32		
SIGNED TITLE Production Clerk  DATE 2/5/92  (This space for Federal or State office use)  Af-PROVED BY	Line		
SIGNED TITLE Production Clerk  DATE 2/5/92  (This space for Federal or State office use)  Af-PROVED BY		•	
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SIGNED TITLE Production Clerk  DATE 2/5/92  (This space for Federal or State office use)  Af-PROVED BY			
APPROVED BY	t hereby certify that the foregoing is true and	d correct	
APPROVED BY	7)	TITLE Production Clerk	<b>DATS</b> _2/5/92
CHESTER	(Tris space for Federal or State office use)		
CHESTER		Title	DATE: ACCEPTED
	CONDITIONS OF APPROVAL, IF ANY:		W. CHECORD
*See Instructions on Reverse Side  **See Instructions on Reverse Side  **BUREAU OF LAND Reverse 1001, makes it a crime for any person knowingly and willfully to make to any designation of the land States any fairs, fictitious or fraudulent statements or representations as to any make the any designation of the land states any fairs, fictitious or fraudulent statements or representations as to any make the any designation of the land states any fairs.			/ r-
BUREAU OF LAND 1992  No. 1. U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any define of the statements of representations as to any make to any define of the statements of representations as to any make to any define of the statements of representations as to any make the statements of the sta		*See Instructions on Reverse Side	
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	Mo h. U.S.C. Section 1001, makes it a cri- ation States any faise, fictitious or fraudic	time for any person knowingly and willfully to ma	ake to an deligeneed of the
			CF AREAT

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION OF CONSERV P.O. Box 2088
Santa Fe. New Mexico 87504-2088

RECT VED

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			ma 1°C, 1°C				· 91 .	JUN 3	AM 10	UZ
I.						AUTHORI	ZATION	-		
Operator		TOTHA	NSPORT	OIL	AND NA	TURAL G		API No.	····	
Happy Oil Company In	c						1	-005-204	162	
P O Drawer W. Artesi	a. NM	88211-	0629							
Reason(s) for Filing (Check proper box)						et (Please expl	•			
New Well			Transporter of		el	lective	,5-1-	91		
Recompletion	Oil Carinahaa		Dry Gas		00					
f change of operator give name	Casingher stman (		Condensate poraito	<u>і</u> п, Е	O Draw	er W, Ar	tesia,	NM 882	11-0629	
I. DESCRIPTION OF WELL		ASE		·						
Lease Name		1	Pool Name, I		-			of Lease Redenal or Fe		ease No.
Walters Federal		2	SE Chave	es (	<u>)ueen Ga</u>	s Area A	sso	XXXX	NM-1	7226 <b>-</b> A
Unit Letter $\_{}^{\underline{ extsf{L}}}$	:66	60	Feet From Th	ne <u> </u>	Vest Lin	e and1	980 F	eet From The	South	Line
Section 34 Township	p 13S		Range	30E	, N	мрм,	Cha	aves	· · · · · · · · · · · · · · · · · · ·	County
II. DESIGNATION OF TRAN	SPORTE			ATUI						
Name of Authorized Transporter of Oil	XX	or Conden	sate		ſ	e address to w				ent)
Navajo Refining Comp				-		awer 159				
Name of Authorized Transporter of Casing	-		or Dry Gas	<u>^~</u> ]		e address to w				•
The Maple Gas Corporal Well produces oil or liquids,	ation   Unit	Sec.	Twp.	Rge.		ole Aven	ue #300   When		s. TX 7	5204
ir well produces on or inquios,	jom ·	1 34		30	Yes	y connected?	i wher	1 7	5/20/	76
f this production is commingled with that in V. COMPLETION DATA						ber:			3/ 20/	70
Designate Type of Completion	- (X)	Oil Well	Gas W	'ell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		pl. Ready to	Prod.		Total Depth	<u> </u>	<u> </u>	P.B.T.D.	<u>.l.</u>	.l
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing Fo	rmation		Top Oil/Gas	Pay		Tubing De	pth	
Perforations	<del></del>							Depth Casi	ng Shoe	
	<del></del> ,	TUBING.	CASING A	AND	CEMENTI	NG RECOR	ΣD	<u> </u>		
HOLE SIZE			IBING SIZE			DEPTH SET			SACKS CEM	ENT
	<u> </u>									
	 	ALLOW	DIT		L			<u> </u>		
V. TEST DATA AND REQUES										
OIL WELL (Test must be after re Date First New Oil Run To Tank			of load oil and	d must	<del></del>	exceed lop all lethod (Flow, p			for full 24 hou	ers.)
Date First New On Run 10 Tank	Date of To	esi			Liouncing M	ieulou ( <i>Flow</i> , p	wrth, Baz sids,	eic.)		
Length of Test	Tubing Pr	essure			Casing Press	ure		Choke Size	}	
Actual Prod. During Test	Oil - Bbls	•			Water - Bbis	<b>.</b>		Gas- MCF		
	<u> </u>		<u> </u>	·	<u> </u>		·•			···
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nsate/MMCF		Gravity of	Condensate	· · · · · · · · · · · · · · · · · · ·
	- M 1 - N	781			C	(81				·
Testing Method (pitot, back pr.)	Tuoing P	ressure (Shui	-m)		Lasing Press	aure (Shut-in)		Choke Size	<b>E</b>	
VI. OPERATOR CERTIFIC	ATE O	F COMF	LIANCE		11	<u> </u>				
I hereby certify that the rules and regul					]] (	OIL COI	_			NC
Division have been complied with and	that the info	ormation giv					À	8 YAN	1991	
is true and complete to the best of my l	knowledge a	and belief.			Date	Approve	ed	48 W	U 100 1	
2							<b>-</b>	,		
Xachi Lent			<del></del>		Bv	19	7,41		1	6
Signature Jackie Forister	D.	roduct i	on Cler	lr	-,-		-			<u></u>
Printed Name	F	- VALUE LA	Title	I	Title		, G	eologis	*	
5/22/91	7	46-3344			''''	·		·-		<del></del>
Date			phone No.		11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
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Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION BIVISION OF Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088

DISTRICT III		Sa	nta re,	, New Me	x1co 8/50	4-2088, 90	MAR 29	am 9	51	
000 Rio Brazos Rd., Aztec, NM 87410	REQU					AUTHORIZ				
	T	OTRA	NSP	ORT OIL	AND NA	TURAL GA		ST.		
Operator							Well A		2	
FROSTMAN OIL CORPORAT	TON						1 30	-0052046		
P. O. Drawer W, Artes	ia, NM	88210	0							
Reason(s) for Filing (Check proper box)				_	Othe	x (Please expla	in)		.•	
New Well		Change in	•							
Recompletion  Change in Operator	Oil Casinghead	.c	Dry Ga							
f change of operator give name					·				<del></del> -	
and address of previous operator Riso	n Petro	leum	Corp.	<b>5809</b>	S. West	ern, Ste	200,	Amarillo	<b>, TX</b> 79	110-360
II. DESCRIPTION OF WELL	AND LEA	SE								
Lease Name		Well No.		•	ng Formation		Come	<u>f Lease</u> Federal or Fee	1	se No.
Walters Federal		2	SE C	haves	Queen Ga	s Area A	ssc.	XXXX	NM17	226-A
Location Link Letter L	. 660		East Br	The W	est Lin	and 198	0 =	et From The	South	Line
Unit Letter	. : <u> </u>		. real ri	om the	<u> </u>	3 and	<u>~ re</u>	et From The	DOULII	
Section 34 Township	13S		Range	30E	, N	MPM, Ch	aves		<del></del>	County
PERCENTAGE OF STRANS	cnoner:	0 08 0	FF A B.	TA BIA TETI	DAY CAC					
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		or Conden		U NATU		e address to wh	ich approved	copy of this for	rm is to be sen	2)
Navajo Refining Co.						Drawer 1				•
Name of Authorized Transporter of Casing	head Gas		or Dry	Gas X		e address to wh				() No. 10
Maple Gas Corporation						Box 5427			CO 80217	-5427
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge	is gas actuali	y connected?	When	<b>?</b> () -		er de la companya
		_34	13	30	Yes			_May 20	1976	
If this production is commingled with that f IV. COMPLETION DATA	rom any othe	er lease of	poot, ga	ve commungi	ing order num	per:				
. COM DETION DATA	******	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion -	· (X)	i	i_	x	Lx					1
Date Spudded	Date Comp	d. Ready to	Prod.		Total Depth			P.B.T.D.		
12/18/74	1/8/				T 09/0	2215			2173	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing F	ormation	l A	Top Oil/Gas	•		Tubing Depti		
3863.5 GR	LQu	ieen				2118		Depth Casing	2085 Shoe	···· · · · · · · · · · · · · · · · · ·
2118-28								Copin Carrie	2215	•
2110 20	T	UBING.	CASI	NG AND	CEMENTI	NG RECOR	D	<u> </u>	4415	
HOLE SIZE		SING & TO				DEPTH SET		s	ACKS CEME	NT
					,					
								<u> </u>		
	<del></del>			· · · · · · · · · · · · · · · · · · ·				<u> </u>		
V. TEST DATA AND REQUES	T FOR A	LLOW	ARI.F					<u> </u>		
OIL WELL (Test must be after re					be equal to or	exceed top allo	wable for thi	s depth or be fo	or full 24 hours	r.)
Date First New Oil Run To Tank	Date of Tes		-,			ethod (Flow, pu			,,	· <u>/</u>
Length of Test	Tubing Pres	ssure			Casing Press	)re		Choke Size	•	
I D. A. D Too			<u>.</u>		Water - Bbis.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.				Astel - Pols			Cas- MCF		
C. O TIME					L.,			<u> </u>		
GAS WELL Actual Prod. Test - MCF/D	Length of	Cost	<del></del>	<del></del>	Bbls. Conder	ente A A ACE		Convinue of C		<del></del>
Ministra Ion - Moiss	Longui G				Dois. Conde	POTITO IATIAICI.		Gravity of C	Olioensate	
Testing Method (pitot, back pr.)	Tubing Pre	ssure (Shu	1-in)		Casing Press	ure (Shut-in)	····	Choke Size		· · · · · · · · · · · · · · · · · · ·
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIA	NCE		211 221				
I hereby certify that the rules and regula						OIL CON	ISERV	ATION	DIVISIO	N ,
Division have been complied with and to is true and complete to the best of my h			en abov	c		,		MAR	27 199	30 🗀 🖟
and the second s					Date	Approve	d		1 100	· •
Claum _	tour	e_			_					
Signature		<del></del>		7 <u>.</u>	∥ By_			111	and)	
Clarence Forister	Pr	eside	nt Title				- A	ieologisi	<u> </u>	
3/23/90 (505)	) 746-3	344	. IUC		Title	<del></del>			· .	
Date			enhone I	4	H					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Form 9-331 UNITED S		SUBMIT IN TRIPLIC	on re- Budget Bureau No. 42-
DEPARTMENT OF		( verse side)	5. LEASE DESIGNATION AND SERIA
GEOLOGICA	AL SURVEY	······································	
SUNDRY NOTICES AND	D REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE
(Do not use this form for proposals to drill or Use "APPLICATION FOR PI	to deepen or plug back	to a different reservoir.	- 74
1.			7. UNIT AGREEMENT NAME
OIL GAS			
WELL WELL OTHER  2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Dalport Oil Corp.			Walters-Fed.
3. ADDRESS OF OPERATOR			9. WELL NO.
3471 First National Bank Bl	ldg., Dallas, T	exas	2 13 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
4. LOCATION OF WELL (Report location clearly and in a	ccordance with any Stat	e requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			Wildcat
660 FW & 1930 FSL			11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA
000, 54 of 1300, 59B			SURVEY OF ALER CHILL
			34-13S-30E - 7
14. PERMIT NO. 15. ELEVATIO	NS (Show whether DF, RT,	GR, etc.)	12. COUNTY OR PARISH 13. STAT
			Chaves - E.
16. Check Appropriate B	ox To Indicate Net.	re of Notice Paner	or Other Data
	ox to indicate 14dfU		
NOTICE OF INTENTION TO:		S	UBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER	CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COM	PLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	.	SHOOTING OR ACIDIZI	
REPAIR WELL CHANGE PLANS		(0000)	uction casing
(Other)		Completion or F	results of multiple completion on Well tecompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear proposed work. If well is directionally drilled,	rly state all pertinent de	tails, and give pertinent	dates, including estimated date of starti
12-21-74 TD 2215, Ran 55 float at top of bettem joi poz, 8% salt/sack, 2% gel, 1974.	int. 3-J cemen	ted w/125 sx 1	ite, 150 sx c, 50%
float at top of bottom joi poz, % salt/sack, 2% gel, 1974.	int. 3-J cemen 75 gal acetic	ted w/125 sx 1 acid. Plug d	ite, 150 sx 'c', 50% own 2:45 A.M. Dec. 22,
float at top of bottom joi poz, % salt/sack, 2% gel, 1974. 12-27-74 Ran Western g-n extra holes 2116%, 2121, 2	int. 3-J cemen 75 gal acetic log, PBTD 2173 2124, 2125%. R	ted w/125 sx 1 acid. Flug d , perforated w an 58 joints r	ite, 150 sx 'c', 50% own 2:45 A.M. Dec. 22,
float at top of bottom joi poz, % salt/sack, 2% gel, 1974.	int. 3-J cemen 75 gal acetic log, PBTD 2173 2124, 2125%. R	ted w/125 sx 1 acid. Flug d , perforated w an 58 joints r	ite, 150 sx 'c', 50% own 2:45 A.M. Dec. 22,
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float at top of bottom joi poz, % salt/sack, 2% gel, 1974. 12-27-74 Ran Western g-n extra holes 2116%, 2121, 2	int. 3-J cemen 75 gal acetic log, PBTD 2173 2124, 2125%. R	ted w/125 sx 1 acid. Flug d , perforated w an 58 joints r	ite, 150 sx 'c', 50% own 2:45 A.M. Dec. 22,
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float at top of bettom joi poz, % salt/sack, 2% gel, 1974.  12-27-74 Ran Western g-n extra holes 2118%, 2121, 2 joints upset. Base mud ar	int. 3-5 cemen, 75 gal acetic  log, PBTD 2173  2124, 2125 . Enchor at 2099 g	ted w/125 sx 1 acid. Flug d , perforated w an 58 joints r	ite, 150 sx 'c', 50% own 2:45 A.M. Dec. 22, /J-II strip 2113-23, egular 2 3/8" and 4 w/1000 gal 72%.
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float at top of bettem join poz, % salt/sack, 2% gel, 1974.  12-27-74 Ran Western g-n extra holes 21184, 2121, 2 joints upset. Base mud and are signed with the foregoing is true and corn signed (This space for Federal or State office use)	int. 3-5 cemen, 75 gal acetic  log, PBTD 2173  2124, 2125 . R  achor at 2099 g	ted w/125 sx lacid. Flug d , perforated w an 58 joints r .m. Acidized	ite, 150 sx 'c', 50% own 2:45 A.H. Dec. 22,  /J-II strip 2113-28, egular 2 3/8" and 4 c/1000 gai 72%.
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Form 9-331 (May 1963)	UNITED STATES RTMENT OF THE INTER	SUBMIT IN TRIPLICATE*	Form approved. Budget Bureau No. 42-R14 5. LEASE DESIGNATION AND SERIAL NO.
DEPA	GEOLOGICAL SURVEY	IOR verse side)	17225
		<u> </u>	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
<b>-</b>	OTICES AND REPORTS		
(Do not use this form for p Use "API	proposals to drill or to deepen or plug PLICATION FOR PERMIT—" for such 1	proposals.)	-
1.			7. UNIT AGREEMENT NAME
OIL GAS TO OTH	ER		30 81 T 81 .
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Dalport Gil Corp.			Calters-Tederal
3. ADDRESS OF OPERATOR			9. WELL NO.
4. LOCATION OF WELL (Report location	cion clearly and in accordance with any	Con State requirements	19. ABRIDAND POOL, OR WILDCAT
See also space 17 below.) At surface	non clearly and in accordance with any	y Sease requirements.	ildoot Hankel
He bullado		•	11. SEC., T., B., M., OR BLK. AND
660 FW & 1980 FEL			SURVEY OR AREA
			34-135-305
14. PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	}		Chaves %
16. Check	Appropriate Box To Indicate I	Nature of Notice Report of C	Other Data
	INTENTION TO:	• • •	ENT REPORT OF:
ROTICE OF	INTENTION TO:	Pasaus	The state of the s
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	(Other) cet product	ABANDONMENT*
REPAIR WELL (Other)	CHANGE PLANS	(Note: Report results	of multiple completion on Well etion Report and Log form.)
•	2215. Man 55 joints		그 것 문화품을 된 빨리노래?
	ep of bottom joint. 10 150 sx *C*, 50% poz, 2	•	三十二 医多类多 人名马克克勒
	gal acotic acid on top		
Will perforate w/2	l shots per foot, acidia	ze v/1000 gal 750, and	nossibly frac w/20,00
mal 25' CC1 + 30,00	0) sand.		그는 그 및 목표 활발 그 회의 행숙장 뚝.
· ·		gaanaja j	
	i .ii i ii .ii		
	11. 126	1 1 6 1975	
	· · · · · · · · · · · · · · · · · · ·		RECEIP A LABOR
		7.	RECEIVED
		Sauro de	
JAN 1 1875			DEC 3 0 1974
613i 1 31710	ater - C MAL	U.S.	GEOLOGI
UIL COMSERVATION O		AR	TESIA NEW SURVEY
9 4 86804	grante in the Military	:	TESIA, NEW MEXICO
general and the second second		- · · · · · · · · · · · · · · · · · · ·	
18. I hereby certify that the forego	ing is true and correct		
Ž. n	La 15		DATE 12-25-7/
SIGNED CHANGE	Demper TITLE	geologist	DATE IZ=Z>=//;
(This space for Federal or Stat	e office tises		
APPROVED BY	PITLE _		DATE
CONDITIONS OF APPROVAL,	IF ANY:		

RECEIVED

DEC 23 1974

ARTESIA, NEW MEXICO

			יייייייייייייייייייייייייייייייייייייי
18. I hereby certify that the foregoing is true and correct SIGNED Dem M Company	TITLE	Geologist	DATE 12-19-74
(This space for Federal or State office use)			
APPROVED BY	TITLE .		DATE
DDRO PEROVAL, IF ANY:		je karilina di karilina di Karilina di karilina di ka	
4074			

ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

Forna 9-331 C (May 1963)

# N. M. O. C. C. CORSEBMIT IN TRIPLICATE. UNITED STATES (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

JO 005-20412.

			VIERIUR		5. LEASE DESIGNATI	ON AND SERIAL NO.
		OGICAL SURVE	<u> </u>		IM 17226 -	<u>A</u>
<b>APPLICATIO</b>	n for permit	TO DRILL, D	DEEPEN, OR PLUG	BACK_	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
TYPE OF WORK		DEEPEN [	☐ PLUG BA	CK 🗆	7. UNIT AGREEMENT	NAME
TYPE OF WELL	ILL y	DEEPEN L	_ PLUG BA			
	WELL OTHER		SINGLE WULTI	PLE _	8. FARM OR LEASE	NAME
NAME OF OPERATOR					9. WELL NO.	deral
ADURES OF OPERATOR	orp.			-		
		de Bulles			10. FIELD AND POOL	, OR WILDCAT
LOCATION OF WELL () At surface	Report location clearly a	nd in accordance with	h any State requirements.*)		Vildeat	The de
660' FUL. 198	In TAL				11. SEC., T., B., M., C AND SURVEY OR	DR BLK.
At proposed prod. so	ne	•			3he138e30E	
DISTANCE IN MILES	AND DIRECTION FROM N	EAREST TOWN OR POST	· OFFICE*	· · · · · · · · · · · · · · · · · · ·	12. COUNTY OR PARI	SH   13. STATE
					Chaves	N.M.
DISTANCE FROM PROI		1	16. NO. OF ACRES IN LEASE		F ACRES ASSIGNED	1 0,0110
PROPERTY OR LEASE		660*	560	160		
DISTANCE FROM PRO TO NEAREST WELL,	POSED LOCATION* DRILLING, COMPLETED,		19. PROPOSED DEPTH		Y OR CABLE TOOLS	
OR APPLIED FOR, ON THE	HIS LEASE, FT. hether DF, RT, GR, etc.)	none	2300	Rot	22 APPROX DATE	WORK WILL START
ETENTIONS (DIDA MI	nemer Dr. 161, Gis, eac.)					
		PROPOSED CASIN	G AND CEMENTING PROGR	AM	Bor. 10,	17/4
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO			QUANTITY OF CE	A P Mm
SIZE OF HOLE		Waldil I Za Fo		120 S	"C" + 2% c.	
<del>11                                   </del>	8-5/8	29	120 2250		tr 11to. 150	
Will evalu	into Queen sand	. If produc	tive, vill convert	PCE,	M anit/mek ng, perforat	
	_	_	tive, will communicated	_	ng, parforzi	is Suffix o
per foot,	acidize w/750	gallone 19%	•	with 20	ng, parforzi	is S diting or
per foot,	acidize w/750	gallone 19%	seid, and fracture	with a	ng, parforzi	o with 2 of
per foot,	acidize w/750	gallone 19%	seid, and fracture	with a	ng, perform ,000 gallone ECEIVE	to sette on the contract of th
per foot,	acidize w/750	gallone 19%	seid, and fracture	with 20	ect 17 1974	d sette of the college of the colleg
per foot,	acidize w/750	gallone 19%	seid, and fracture	week ac	ng, perform ,000 gallone ECEIVE	te stin a
per foot, 25 KCl wat	acidize w/750 ser, 20,000f 20	gallons 15% (and, and	acid, and fracture is 5000\$ 10-20 sand	U. S. ARI	CECEIVE OCT 17 1974 GEOLOGICAL SUI ESIA, NEW MEXIC	e with 2 si gelled  ED  RVEY CO  osed new-producti
per foot,  25 KCl mai	acidize w/750  Ser, 20,000f 20  E PROPOSED PROGRAM: I  drill or deepen direction	gallons 15% (and, and	acid, and fracture d 50000 10-20 sand	U. S. ARI	CECEIVE OCT 17 1974 GEOLOGICAL SUI ESIA, NEW MEXIC	e with 2 si gelled  ED  EVEY  CO  osed new-productive
per foot,  Zi KCl mai	acidize w/750  Ser, 20,000f 20  E PROPOSED PROGRAM: I  drill or deepen direction	gallons 15% (and, and	acid, and fracture is 5000\$ 10-20 sand	U. S. ARI	CECEIVE OCT 17 1974 GEOLOGICAL SUI ESIA, NEW MEXIC	e with 2 si gelled  ED  EVEY  CO  osed new-productive
per foot,  25 KCl wat  ABOVE SPACE DESCRIBE. If proposal is to	acidize w/750  Ser, 20,000f 20  E PROPOSED PROGRAM: I  drill or deepen direction	gallons 15% (and, and	en or plug back, give data on data on subsurface locations a	U. S. ARI	CECEIVE OCT 17 1974 GEOLOGICAL SUI ESIA, NEW MEXIC	ED  RVEY  CO  osed new-productive pths. Give blower
ABOVE SPACE DESCRIBE. If proposal is to venter program, if an	acidize w/750  Ser, 20,000f 20  E PROPOSED PROGRAM: I  drill or deepen direction	gallons 15%	en or plug back, give data on data on subsurface locations a	U. S. ARI	DECEIVE OCT 17 1974 GEOLOGICAL SUI ESIA, NEW MEXIC	ED  RVEY  CO  osed new-production  pths. Give blower
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