



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

January 31, 2005

Division Order No. IPI-249

Seely Oil Company  
815 West Tenth Street  
Fort Worth, Texas 76102

Attention: Mr. David L. Henderson

**RE:   Injection Pressure Increase  
      Central EK Queen Unit Well No. 13  
      Lea County, New Mexico**

Dear Mr. Henderson:

Reference is made to your request received by the Division on January 28, 2005, to increase the surface injection pressure on the Central EK Queen Unit Well No. 13. This request is based on a step rate test conducted on the well on November 18, 2004. The results of the step rate test show that an increase in the surface injection pressure for this well is justified and will not result in the fracturing of the injection formation and confining strata.

You are therefore authorized to increase the surface injection pressure on the following well:

<b>WELL NAME &amp; NUMBER</b>	<b>MAXIMUM SURFACE INJECTION PRESSURE</b>
Central EK Queen Unit Well No. 13 API No. 30-025-34181 Unit N, Section 7, T-18 South, R-34 East, NMPM, Lea County, New Mexico	1100 PSIG

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected fluid is not being confined to the injection zone or is endangering any fresh water aquifers.

*Injection Pressure Increase*  
*Seely Oil Company*  
*January 31, 2005*  
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Sincerely,

*Mark E. Fesmire, P.E.*

Mark E. Fesmire, P.E.  
Division Director

cc: Oil Conservation Division - Hobbs  
File: WFX-808