## Distribution: **BURLINGTON**RESOURCES Regulatory 111 K Accounting Well File Original: August 1, 2003 Status PRODUCTION ALLOCATION FORM PRELIMINARY | FINAL 🔯 Type of Completion Date: 12/2/2004 API No. NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ 30-039-277570 Well Name Well No. **SAN JUAN 27-5 UNIT** #97N Unit Letter Section Township Range Footage County, State F **T27N** R05W 1540' FNL & 2000' FWL Rio Arriba County, New Mexico 31 Completion Date Test Method HISTORICAL $\square$ FIELD TEST $\boxtimes$ PROJECTED $\square$ OTHER $\square$ 11/15/04 **CONDENSATE FORMATION GAS** PERCENT **PERCENT** 48% **MESAVERDE 542 MCFD** 48% **DAKOTA 596 MCFD** 52% 52% 1138 JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. APPROVED BY TITLE DATE X Engineer 12/2/04 Corv McKee 12/2/04 Engineering Tech. Cherylene Charley