		BUI	RLING SOUF	RCES	E A		Distribution: Regulatory Accounting Well File Original: August 1, 2003	
PRODUCTION ALLOCATION FORM							Status PRELIMINARY 🗌 FINAL 🖾	
Type of Cor	npletion					Dat	e: 7/22/2004	
NEW DRII	LL 🛛 REG	COMPLE	TION 🗌 PAY	YADD 🗌 COMM	D COMMINGLE		API No. 30-039-27639	
Well Name SAN JUAN	N 27-5 UN	IT			· .	We #12	ll No. 1N	
Unit Letter L		Townsh T27N	• • •	-	Footage 20' FSL & 360' FWL		County, State Rio Arriba County, NM	
Completion Date Test Method 07/19/04 HISTORICAL FIELD				eld test 🔀 pro	OJECTED	OTHEI	2	
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FORMATION MESAVERDE DAKOTA			GAS 626 MCFD	PERCENT 87%	CONDENSATE		PERCENT 87%	
			244 MCFD	13%			13%	
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1