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	' ,			STON RCES	VH V		Distribut Regular Accoun Well Original: August 1, 2	
	PI	RODUCTIC	ON ALLOO	CATION FORM		/   F	tatus RELIMINARY 🗌 INAL 🛛	
Type of C	Completion	· · · · ·				L	Date: 7/22/2004	
NEW DF	NEW DRILL IN RECOMPLETION PAYADD COMMINGLE 30-039-27637							
Well Nan							Vell No.	
SAN JU. Unit Ltr E	AN 27-5 U Section 29	NIT Township T27N	Range R05W	Footage 1785' FNL & 435			#165N County, State Rio Arriba County, NM	
Completie	Date	Test Metho			·····.			
•	2004			ELD TEST 🔀 PRO.	IECTEL	ОТН	ER	
				an sea ann an sea				
FORMATION MESAVERDE		I I	GAS	PERCENT	CONDENSATE			
		1	2 MCFD	76%	CONL	DENSATI	E PERCENT 76%	
ME		E 113	32 MCFD 0 MCFD			JENSAII		
ME	SAVERDI	E 113		76%		JENSA	76%	
ME	SAVERDI	E 113		76%			76%	
ME: D JUSTIFIC	SAVERDI AKOTA CATION O	E 113 35 F ALLOCA	0 MCFD TION: The	76% 24% ese percentages are b	pased up	on isolate	76% 24% d flow tests from the	
ME: D JUSTIFIC Mesaverd	SAVERDI AKOTA CATION O e and Dako	E 113 35 F ALLOCA ota formation	0 MCFD TION: The	76% 24% ese percentages are b ompletion operations	pased up s. Oil wa	on isolate	76%   24%   d flow tests from the sent during flow test	
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