BURLINGTON RECEIVED Regulatory Accounting Well File Original: August 1, 2003									
PRODUCTION ALLOCATION FORM OIL CONSERVATION DIVISION FINAL FINAL									
Type of Con						Date: 10/1/2004			
NEW DRIL	L 🛛 REC	OMPLI	ETIOI	N 🔲 PAYA	DD COMM	IGLE []	// V	API No. 10-039-26898	
Well Name SAN JUAN 30-6 UNIT Well No. #60B									
Unit Letter	Town	ship Range		Footage	Footage		County, State		
В	31	T30	N	R06W	660' FNL & 197	5' FEL	Rio Arı	Rio Arriba County, New Mexico	
Completion Date Test Method									
9/24/	HISTO	ORICAL FIELD TEST PROJECTED OTHER							
FORMATION			GAS		PERCENT	CONI	DENSATI	E PERCENT	
MESVERDE			1554 MCFD		91%			91%	
DA.		154 MCFD		9%			9%		
			1708						
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.									
APPROVED'BY					TITLE	TITLE		DATE	
AFROVEDBI					TITLE			DATE	
x Braner				>	Engineer			10/1/04	
Leonard E	/								
x Cherylene Charley					Engineering	Engineering Tech.		10/1/04	
Cherylene Charley									



RECENTO

OCT 1 8 2004

PATRICK H. LYONS COMMISSIONER

State of New Mexico DIVISION Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org

October 15, 2004

Burlington Resources Oil & Gas Company P.O. Box 4289 Farmington, New Mexico 87499

Attn:

Ms. Nancy Oltmanns

Re:

Downhole Commingling Application San Juan 30-6 Unit Well No. 60B

E/2, Section 31-30N-06W

Blanco Mesaverde and Basin Dakota Pools

Rio Arriba County, New Mexico

Dear Ms. Oltmanns:

Your application to downhole commingle the Blanco Mesaverde and Basin Dakota production from within the wellbore of the above-captioned well was received on September 24, 2004.

Since it appears that all the New Mexico Oil Conservation Division's rules and regulations have been complied with, and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request for downhole commingling is hereby approved.

Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

Please submit your \$30.00 dollar filing fee.

Also, please submit a copy of the Oil Conservation Division's and the Bureau of Land Management's approvals.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS COMMISSIONER OF PUBLIC LANDS

BY: JAMI BAILEY, Director Oil, Gas and Minerals Division (505) 827-5744

PL/JB/cpm Enclosure

xc: Reader File

COCD--Attention: David Catanach

BLM