



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

IN REPLY REFER TO
SF-079521A et al. (wc)
3162.7 (07100)

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SEP 08 2003

September 2, 2002

Peggy Cole
Burlington Resources
P.O. Box 4289
Farmington, NM 87401

OIL CONSERVATION DIVISION

Re: Accept Commingle Applications and Allocation Method:

Dear Ms. Cole:

The following wells were reviewed for downhole commingling. After reviewing the production history for these wells, we concur with the allocation factors you established. The effective date is the date that downhole commingling actually occurs. The approved allocation factors are listed below.

2054

Well Name	Location	API #	Lease # CA # / PA #	Formation Allocation	Formation Allocation
San Juan 28-5 Unit, # 67M	O sec 21, T28N, R-05-W	3003923794	FEE MV- (NM78411A) - PA DK -(NM78411B) - PA	MV gas 56% oil 92%	DK gas 44% oil 08%
San Juan 28-5 Unit, # 51A	C sec 31, T28N, R-5-W	3003922232	SF -079521A	PC gas 09% oil 00%	MV gas 91% oil 100%
Montgomery # 2E	sec 17, T30N, R-11-W	3004526601	FEE	MV gas 91% oil 100%	DK gas 09% oil 00%

If you have any questions, please contact Matt Halbert, at (505) 599-6350 or the undersigned at (505) 599-6367.

Sincerely,

Chip Hunsader

/s/ Jim Lovato

acting for
Jim Lovato
Team Leader, Petroleum Management Team

cc:

NMOCD, Aztec, NM
NMOCD, Santa Fe, NM