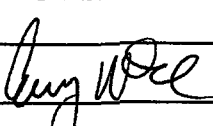
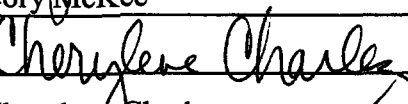


BURLINGTON RESOURCES						RECEIVED JAN 26 2005 OIL CONSERVATION DIVISION		Distribution: Regulatory Accounting Well File Original: August 1, 2003	
PRODUCTION ALLOCATION FORM						Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/>			
Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Date: 1/18/2005 API No. 30-039-27572 <div style="border: 1px solid black; border-radius: 50%; padding: 5px; display: inline-block; margin-top: 10px;"> DHC 1588AZ </div>			
Well Name SAN JUAN 28-5 UNIT						Well No. #70N			
Unit Letter K	Section 34	Township T28N	Range R05W	Footage 2105' FSL & 2590' FWL	County, State Rio Arriba County, New Mexico				
Completion Date 1/7/05		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>							
FORMATION		GAS		PERCENT		CONDENSATE		PERCENT	
MESAVERDE		454 MCFD		43%				43% ✓	
DAKOTA		611 MCFD		57%				57%	
		1065							
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.									
APPROVED BY				TITLE			DATE		
X  Cory McKee				Engineer			1/18/05		
X  Cherylene Charley				Technician			1/18/05		