BURLINGTON

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Distribution: Regulatory Accounting Well File

RESOURCES DHC-1618 N										Original: August 1, 2003	
PRODUCTION ALLOCATION FORM									Status PRELIMINARY FINAL		
Type of Completion									Date: 9/13/2004		
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐									API No. 30-039-27645		
Well Name SAN JUAN 27-4 UNIT									Well No. #7N		
Unit Letter F	Section 09	Town T27	- 1 - 1		Footage 2380' FNL & 1640' FWL		Ri	County, State Rio Arriba County, NM			
Completion Date Test Method 8/30/04 HISTORICAL FIELD TEST PROJECTED OTHER]	
					M en						
FORMATION			GAS		P .	PERCENT CONI		ENSATE PERCEN		PERCENT	
MESAVERDE			1545 MCFD			89%				89%	
DAKOTA			190) MCFD		11%				11%	
				1735							
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.											
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APPROVEI				TITLE			DA	DATE			
x Mener						Engineer			9/13/04		
Leonard Bie	0										

Engineering Tech.

Cherylene Charley

9/13/04