

BURLINGTON RESOURCES

SEP 13 2004

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status
PRELIMINARY ☐
FINAL ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/2/2004

API No.
30-039-27436

Well Name

SAN JUAN 27-4 UNIT COM

Well No.

#34M

Unit Letter
BSection
34Township
T27NRange
R04WFootage
1110' FNL & 1940' FELCounty, State
Rio Arriba County, New Mexico

Completion Date

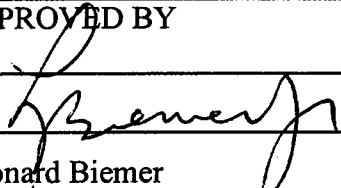
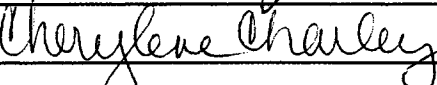
8/24/04

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	532 MCFD	65%		65%
DAKOTA	287 MCFD	35%		35%
	819			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
X 		
Leonard Biemer	Engineer	9/2/04
X 		
Cherylene Charley	Engineering Tech.	9/2/04