## ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

November 7, 1983

TONEY ANAYA

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

## Administrative Order No. DHC-435

Dinero P. O. Box 10505 Midland, Texas 79702

Attention: Mitch Beique, Petroleum Engineer

Re: Giovengo Well No. 1, Sec. 25, T-23-S, R-28-E, Eddy County Undesignated South Culebra Bluff (Bone Spring) and Undesignated South Culebra Bluff (Delaware)

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations for the subject dually completed well to permit the removal of the down-hole separation equipment and to commingle the production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above.

In accordance with the provisions of Rule 303.C.4., total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production from the well shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 2,000 by top unit allowable for the Undesignated South Culebra Bluff (Bone Spring) Pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Delaware Pool: Oil 45%, Gas 45% Bone Springs Pool: Oil 55%, Gas 55% Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

ry truly yours JOE D. RAMEY, Division Director