	PR		OUR		for the second s	Kt	Status	Distribution Regulator Accountin Well Fi Driginal: August 1, 200 MINARY	
				10		FINAL			
Type of Completion								Date: 06/05/04	
NEW DRII	LL 🛛 REC	OMPLETION	N 🗌 PAYA	ADD 🗌 COMMIN	GLE [		API No <b>30-039-</b>		
Well Name SAN JUAN	N 28-6 UNI	T					Well No. #124N		
Unit Letter D	Section 22	Township T28N	Range R06W	Footage 730' FNL & 15' ]	FWL	Rio Arr	County, State Arriba County, New Mexico		
Completion Date		Test Method							
05/25/04 HI		HISTORIC	HISTORICAL 🗌 FIELD TEST 🛛 PROJECTED 🗌 OTHER 🗌						
					tan an star	Parties			
	RMATION esaverde		GAS 36 MCFD	PERCENT 79%	CON	JDENSAT	Γ <b>E</b>	PERCENT <b>79%</b>	
M		26			CON	NDENSAT	re		
JUSTIFICA Mesaverde operations.	TION OF and Dakota	ALLOCATIC formations d ason, oil perce	36 MCFD 96 MCFD 98 MCFD 99 MCFD 90 MCFD 90 MCFD 90 MCFD 90 MCFD 90 MCFD 90 MCFD 90 MCFD	79%	ed upor	n isolated not preser	flow test nt during	79% 21% ts from the ts flow test	
JUSTIFICA Mesaverde operations.	esaverde Dakota TION OF A and Dakota For that rea e begins pro	ALLOCATIC formations d ason, oil perce	36 MCFD 96 MCFD 98 MCFD 99 MCFD 90 MCFD 90 MCFD 90 MCFD 90 MCFD 90 MCFD 90 MCFD 90 MCFD	79% 21% percentages are base letion operations. C based upon the gas	ed upor	n isolated not preser	flow test nt during	79% 21% ts from the ts flow test	
Mesaverde a operations. this wellbor	ATION OF A and Dakota For that reserves provide the segment of the	ALLOCATIC formations d ason, oil perce	36 MCFD 96 MCFD 98 MCFD 96 MCFD 90 MCFD 90 MCFD 90 MCFD 90 MCFD 90 MCFD 90 MCFD 90 MCFD	79% 21% percentages are base eletion operations. C based upon the gas t in the future.	ed upor	n isolated not preser	flow test at during re provid	79% 21% ts from the ts flow test led in the event	