					TON		$\mathcal{K}$		Distril Regi Acco Wo Original: August 1	
PRODUCTION ALLOCATION FORM								Status PRELIMINARY FINAL		
Type of Co	mpletion						Date: 7/1/2004			
NEW DRI	LL 🛛 REO	COMPLE	etio	N 🗌 PAY	ADD COMM	INGLE [	]	API 1 30-03	No. <b>39-27601</b>	
Well Name SAN JUAN 28-6 UNIT					•	Well No. #155N			<b>N</b>	
Unit Letter E	Section 28	Townsl	•	Range R06W	Footage 2420' FNL & 80		Ri	County, State Rio Arriba County, NM		
Completion Date 6/29/04		Test Method HISTORICAL  FIELD TEST  PROJECTED  OTHER								
				n Berela series Politica de Care				12044		
FORMATION MESAVERDE			GAS 2835 MCFD		PERCENT	CONT	CONDENSATE		PERCENT	
		2			76%		JENSA		76%	
MES			2835							
MES	SAVERDE	2	2835	5 MCFD	76%				76%	
MES DA	SAVERDE AKOTA		2835 870	5 MCFD MCFD	76% 24%				76% 24%	
MES DA JUSTIFICA Mesaverde operations.	AKOTA AKOTA ATION OF and Dakota For that re	ALLOCA a formatio	2835 870 ATIC ons c perc	5 MCFD MCFD ON: These luring com-	76%	ased upor . Oil was	n isolate not pres	d flow ent du	76% 24% v tests from the uring flow test	
MES DA JUSTIFICA Mesaverde operations. this wellboo	AKOTA AKOTA ATION OF and Dakota For that re re begins pr	ALLOCA a formatio	2835 870 ATIC ons c perc	5 MCFD MCFD ON: These luring com-	76% 24% e percentages are b pletion operations e based upon the g int in the future.	ased upor . Oil was	n isolate not pres	d flow ent du are pr	76% 24% v tests from the uring flow test rovided in the ev	
MES DA JUSTIFICA Mesaverde operations.	AKOTA AKOTA ATION OF and Dakota For that re re begins pr	ALLOCA a formatio	2835 870 ATIC ons c perc	5 MCFD MCFD ON: These luring com-	76% 24% e percentages are b apletion operations e based upon the g	ased upor . Oil was	n isolate not pres	d flow ent du are pr	76% 24% v tests from the uring flow test	
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