						11 6 15		=		
BURLINGTON Distribution Regulator Accounti										
						V 0 1 20		Accoun	iting	
RESOURCES NOV 0 1 2								104	Well Original: August 1, 2	
QIL CONSERVATION Status										
PRODUCTION ALLOCATION FORM DEVISION PRELIMINARY										
		<u>.</u>						FI	NAL 🛛	
Type of Con	npletion			•				/ //	e: 10/25/2004	
NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ . API No.										
	NEW DRILL X RECOMPLETION PAYADD COMMINGLE 30-039-27600									
Well Name		•					/ /\ \X		11 No.	
SAN JUAN			1				-/\-	#10		
Unit Letter	Section 26	Towns	•	Range R06W	150	Footage 0' FSL & 19	5 FFT	<i>1</i> 7	County, State a County, New Mex	ico
<u>.</u>	20	120	1.4	100 11	139	O TOL & 13	3 TEL	KIU AITID	a County, New Mex	
Completion	Date	Test M	ethoc	1	1					
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10/20	0/04	HISTO	KICA	AL LIE	יו ענו	ESI M PRO	JECTED	OTHER	٠ــا	
		1-1								100
FOR	MATION		GAS		PI	ERCENT	CONDENSATE		PERCENT	
MES	AVERDE		2684 MCFD			86%	.125 MSTB		100%	
DA	KOTA		423 MCFD			14%		MSTB	0%	
			3107							
				3107						
HICTORICA	TION OF	ATTOC	ATIC	NI. There		4 1	. 4	1-4-1-0	- 4 4 - C 41 -	_
									v tests from the g flow test operations	for
						solely to the I	-	•	g now test operations	101
				•		•				
	appropriate the manager has been bloom	on allowater cases.	a la la constante de la consta	and the state of t	. THE CALL OF THE LOCAL CONTRACT OF THE LOCA	Note that we have a long of breaking to have the	Charles blood to the Co.			- Marie
					A					
APPROVED BY					TITLE			DATE		
x //en wes					Engineer		10	10/25/04		
1 1/4 /	Cory McKee									
x Chembers Charles						Technician			10/25/04	
Cherylene Charley										

WELL TEST FORM

WELL NAME: Son Gran 28-6 # 102	n) DATE: 10/20/04
BR TESTER NAME: D. P. C. L. V. CHOLL + "	GCO/CONSULTANT) 1) our on Blinett
FORMATION: Men Varde	MY OR BOTH MV/DK: CIRCLE ONE
PLATE: 1.500 SPRING: 1000# METER RUN: 3" 900"	COEFICENT 91.33
HOLD BACK PRESSURE CONSISTENT WIT	H LINE PRESSURE OF AREA
LINE PRESSURE IN AREA: 194# TUBING SIZE:	PSI RETRIEVABLE BRIDGE PLUG_6018_
PACKER IN HOLE? Y (N PACKER SETTING FLOW UP TUBING OR CASING)? CIRCLE ONE	G DEPTH:

MIN 3 HR FLOW TEST (FLOW LONGER UNTIL GAS RATE STABILIZES)

TIME	(PSI) TUBING	([PSI) CASING	BLUE STATIC	RED DIFF	(MCF) GAS	(BPH) OIL	(BPH) WATER
6:30 Am		3757	4.4	3.7	973i	-	-
Tico AM		375#	4.4	9.0	<i>9845</i>	14 sec	1/2. Pel.
Bion Am		375#	4.4	9.6	3013	1/4.866	1/2260
9'00 AM		375#	4.4	9.4	2950	Yyper	1/2.010
10:00 AM		3750	11, 4	9.5	2982	Yelle	1/3 Me
nice AM		375 ¥	4,4	9.3	2119	1/4	1/2.bls
12:66 AM		375#	4,4	9.3		_	14.RR
			1				

WELL TEST FORM

WELL NAME: San Juan 28-1 4/02/21	DATE: 10 190/09
BR TESTER NAME: 1) (Consult To Juffeld Kunt // CO/CONSULT	
FORMATION: Mentilled & Dehate MV OR BOT	TH. MV/DK/ CIRCLE ONE
PLATE: //Son COEFICEN SPRING: //CCC #	IT 71.33
METER RUN: 2" 3co"	
HOLD BACK PRESSURE CONSISTENT WITH LINE PRESS	SURE OF AREA
LINE PRESSURE IN AREA: 194# PSI RETRIEVA TUBING SIZE:	ABLE BRIDGE PLUG
PACKER IN HOLE? Y (N) PACKER SETTING DEPTH: FLOW UP TUBING OR CASING ? CIRCLE ONE	

MIN 3 HR FLOW TEST (FLOW LONGER UNTIL GAS RATE STABILIZES)

TIME	(PSI) TUBING	([PSI) CASING	BLUE STATIC	RED DIFF	(MCF) GAS	(BPH) OIL	(BPH) WATER
6:45 AM		390#	4.4	9.4	29.50		_
7:00 AM	·	35c#	4.4	9.5	7921		2 Stelle
800 AM		390#	4,4	9.9	3107		afth
9:00 Am		390#	4,4	9.9	3107		Ills Ills Ills
10:00 AM		390#	4.4	<i>5.9</i>	3107		JAlla
			,				
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