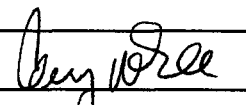
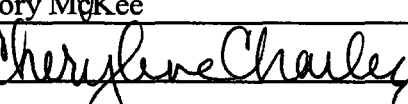


<b>BURLINGTON</b> <b>RESOURCES</b> <b>PRODUCTION ALLOCATION FORM</b>					<b>RECEIVED</b> JAN 26 2005 OIL CONSERVATION DIVISION		Distribution: Regulatory Accounting Well File Original: August 1, 2003	
Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>							Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/>	
Well Name <b>SAN JUAN 28-6 UNIT</b>							Date: 1/18/2005 API No. <b>30-039-27764</b> DHC # <b>1591AZ</b>	
Unit Letter	Section	Township	Range	Footage	County, State			
<b>I</b>	<b>13</b>	<b>T28N</b>	<b>R06W</b>	<b>1530' FSL &amp; 730' FEL</b>	<b>Rio Arriba County, New Mexico</b>			
Completion Date <b>12/29/04</b>		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>						
<b>FORMATION      GAS      PERCENT      CONDENSATE      PERCENT</b>								
<b>MESAVERDE</b>		<b>2260 MCFD</b>		<b>92%</b>		<b>92%</b>		
<b>DAKOTA</b>		<b>205 MCFD</b>		<b>8%</b>		<b>8%</b>		
		2465						
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
APPROVED BY			TITLE			DATE		
X  Cory McKee			Engineer			1/18/05		
X  Cherylene Charley			Technician			1/18/05		