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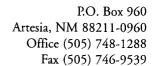
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NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

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THIS	CHECKLIST IS	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FO WHICH REQUIRE PROCESSING AT THE DIVISI		RULES AND REGULATIONS
Applica	[DHC-Do		n Unit] [SD-Simultaneou ing] [PLC-Pool/Lease C] [OLM-Off-Lease Meas e Maintenance Expansion n Pressure Increase]	commingling] urement] on]
	[A]	APPLICATION - Check Those Which Apply for Location - Spacing Unit - Simultaneous Ded NSL NSP SD ck One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC		
	[C]	Injection - Disposal - Pressure Increase - Enl WFX PMX SWD IP Other: Specify		7 AM 11 39
[21	NOTIFICA [A] [B] [C] [D] [E] [F]	TION REQUIRED TO: - Check Those Which Working, Royalty or Overriding Royalt Offset Operators, Leaseholders or Surfa Application is One Which Requires Pub Notification and/or Concurrent Approva U.S. Bureau of Land Management - Commissioner of Public L For all of the above, Proof of Notification Waivers are Attached	y Interest Owners ce Owner lished Legal Notice al by BLM or SLO ands, State Land Office	pply
[31		CCURATE AND COMPLETE INFORMATI CATION INDICATED ABOVE.	ON REQUIRED TO PI	ROCESS THE TYPE
	al is <mark>accurat</mark>	ATION: I hereby certify that the information sue and complete to the best of my knowledge. I a required information and notifications are submit	lso understand that no ac	
	Not	e: Statement must be completed by an individual with m	anagerial and/or supervisory	capacity.
	Y. Sherrell Type Name	Signature W. Shenall	Production Clerk Title	1/5/2005 Date
	•		jerrys@mackenergycorp e-mail Address	





January 5, 2005

Oil Conservation Division Attn: Mike Stogner 1220 South St. Francis Dr. Santa Fe, NM 87505 30-015/3012

Dear Mr. Stogner:

Mack Energy Corporation respectfully requests an administrative approval without notice and hearing of the following unorthodox well location.

The well location and legal description is as follows:

Oryx State #1 (Formerly Duffield 16 State Com #1) 990 FSL & 2180 FWL Sec. 16, T16S R27E, API 30-015-25072 Eddy County, New Mexico

The well will be completed in the Strawn formation in the Diamond Mound Strawn Pool.

Attached to this application are the following exhibits.

- A.) Well location and acreage dedication plat (form C-102) filed with the Artesia office of the Oil Conservation Division (Exhibit A).
- B.) A plat showing the proposed unorthodox locations, the respective proration units, and the offsetting proration units (Exhibit B).

Mack Energy is proposing to re-enter the Oryx State #1. This well was originally drilled as the Duffield 16 State Com #1 to a total depth of 8800', production casing was not run and well was plugged and abandoned in 1985. The acreage dedicated to this well is 320 acres, S/2 of Sec. 16 T16S R27El. Mack Energy Corp. also operates the acreage that we are encroaching upon and therefore no offset operators need be notified.

Thank you for your assistance in this matter. If you have any questions, please feel free to call.

Oil Conservation Division January 5, 2005 Page 2

Sincerely,

MACK ENERGY CORPORATION

Jerry W. Sherrell Production Clerk

JWS/

Enclosures

WELL LOCATION AND ACREAGE DEDICATION PLAT....

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section orporation nit Letter 165 N 27E Eddy Actual Footage Location of Well: 990 South 2180 West line and feet from the feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 3566.3 Strawn Diamond Mound 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contoined herein is true and complete to the Nome Darrell Roberts Position Operations Engineer Southland Royalty Company 8-6-85 Alchemby certify that the well location 2180 Date Surveyed Registered Professional Engineer

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