				LING		RECEI	VED	Regulatory Accounting	
		R	ES	OUF	CES	JAN 2 6 2	095	Well File Original: August 1, 2003	
PRODUCTION ALLOCATION FORML CONSERVATION LIVISION								atus RELIMINARY 🗍 NAL 🏿	
Type of Completion							Da	ite: 1/18/2005	
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							1	PI No. DHC# -045-30890 335/	
Well Name MIMS 36 STATE COM							We #1	ell No.	
Unit Letter <b>K</b>	Section Town 36 T30		* I • I			Footage 5' FSL & 1900' FWL San J		County, State Juan County, New Mexico	
Completion Date Test Method									
1/3/05 HISTORICAL   FIELI					LD TEST [	☑ PROJECTED	ОТНЕ	R	
FORMATION			GAS		PERCE	NT CONL	DENSATE	PERCENT	
CHACRA			693 MCFD		32%	0	MSTB	0%	
MESAVERDE			1204 MCFD		56%	.0625	MSTB	20%	
DAKOTA			253 MCFD		12%	.25	MSTB	80%	
			2150			.3125			
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.									
APPROVED BY				TITI	TITLE		DATE		
ATROVEDET				1111	THE		DAIE		
x by Re				Engi	Engineer		1/18/05		
Cory McKee									
x Cheryleve Charles			0				I		
x Cherry	fleve (	hau	Den	/	Tech	nician	1	1/18/05	



## RECEIVED

SEP 2 8 2004

## PATRICK H. LYONS COMMISSIONER

## State of New Mexico DIVISION COMMISSIONER'S OFFICE Commissioner of Public Lands Phone (505) 827-5760

Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

September 27, 2004

Burlington Resources Oil & Gas Company P.O. Box 4289 Farmington, New Mexico 87499

Attn:

Mr. Leonard Biemer

Re:

Downhole Commingling Application Mims 36 State Com Well No. 1M Unit Letter K, Section 36-30N-11W

Otero Chacra, Blanco Mesaverde and Basin Dakota Pools

San Juan County, New Mexico

Dear Mr. Biemer:

Your application to downhole commingle the Otero Chacra, Blanco Mesaverde and Basin Dakota production from within the wellbore of the above-captioned well was received on September 16, 2004.

Since it appears that all the New Mexico Oil Conservation Division's rules and regulations have been complied with, and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request for downhole commingling is hereby approved.

Our approval is given with the condition that prior to production, Burlington Resources Oil & Gas Company will submit a communitization agreement for the Chacra Formation covering the SW/4 of Section 36-30N-11W. Any deviation from the substance of your request will be sufficient grounds for rescinding our approval. Our approval is subject to like approval by the New Mexico Oil Conservation Division.

Please submit your \$30.00 dollar filing fee.

Also, please submit a copy of the Oil Conservation Division's approval order.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS

COMMISSIONER OF PUBLIC LANDS

BY:

JAMI BAILEY, Director Oil, Gas and Minerals Division

(505) 827-5744

PL/JB/cpm Enclosure

xc: Reader File

SOCD--Attention: David Catanach

ללוא האודה א ואד התום מה היה ואדמונה או אינו או