| BURLINGTON RESOURCES | | | | | | | Distribution: Regulatory Accounting Well File Revised July 29, 2003 | | |
|---|---------------|---------------------|----------|------------------|-----------------------------------|-----------|---|------------------------------|--|
| PRODUCTION ALLOCATION FORM | | | | | | | Status PRELIMINARY FINAL X | | |
| Type of Completion | | | | | | | | Date: January 29, 2004 | |
| NEW DRILL X RECOMPLETION PAY | | | | | ADD COMMINGLE | | | API No. 3004530831 | |
| Well Name Scott | | | | | (12/1 12) | | | Well No. 4B | |
| Unit Letter G | Section 17 | Township Range R10W | | 1 | Footage 575' FNL & 1945 FEL | 5' San Ju | | ty, State aty, New Mexico | |
| 1 st Delivery Date Test Method | | | | | | | | | |
| 10/27/03 HISTO | | | ORICAL | | | | | | |
| | | | | | | | | | |
| FOR | | GAS | | PERCENT | CONDENS | ATE | PERCENT | | |
| | | | | | | | | | |
| Me | esaverde | | 916 Mcf | | 86% | | , | 86% | |
| Dakota | | | 143 Mcfo | | 14% | | | 14% | |
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| JUSTIFICATION OF ALLOCATION | | | | | | | | | |
| These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. | | | | | | | | | |
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| APPROVED BY | | | | TITLE | | | DATE | | |
| Kristy Graham | | | | Engineering Tech | | | 1/29/04 | | |
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