BURLINGTON							R	Regulatory accounting	
RESOURCES // 🎾 /							Original: Augu	Well File st 1, 2003	
PRODUCTION ALLOCATION FORM							Status PRELIMINARY ☐ FINAL ☒		
Type of Cor					Date: 9/16/2004				
NEW DRII	ON 🛭 PAYA	ADD COMMIN	NGLE 🔲		API No. 30-045-13065				
Well Name HANCOCK B							Well No. #5		
Unit Letter M	Section 31	Township T28N	Range R09W	Footage 830' FSL & 950' FWL		San Ju	County, State San Juan County, New Mexico		
Completion Date Test Method									
11/18/		HISTORIC	CAL TIE	LD TEST 🗌 PRO	DJECTED	⊠ отн	IER 🗌		
		1615							
FORMATION			GAS	PERCENT	CONI	DENSAT	E PERCE	PERCENT	
CHACRA			3 MMCF	77%	ļ		0%	6	
DAKOTA			3 MMCF	23%	25.51 MST		100%		
			546						
JUSTIFICATION OF ALLOCATION: Final allocation for the Chacra Recompletion: Gas percentages are based on remaining reserves for the Dakota formation and estimated reserves for the Chacra formation. The Chacra formation does not produce any oil therefore; oil percentages are allocated solely to the Dakota formation.									
APPROVED BY				TITLE	TITLE		DATE		
Χ	Khier								
Leonard Biemer				Engineer	Engineer		9/16/04		
x UN	Vizlene	Charle	<i>y</i>						
Cherylene Charley				Engineering	Tech.		9/16/04		