BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution: Regulatory Accounting Well File

Orig	inal:	August	1,	20	0

	Original: August 1, 2003
PRODUCTION ALLOCATION FORM	Status PRELIMINARY FINAL X
Type of Completion	Date: Jan. 29, 04
NEW DRILL ☐ RECOMPLETION X PAYADD ☐ COMMENGLE ☐	API No. 30045083410000
Well Name	Well No.
Feuille	1

Unit Letter	Section	Township	Range	Footage	County, State
H	13	T-29-N	R-09-W	1650' FNL & 990'	San Juan, New Mexico
				FEL	

1st Delivery Date

Test Method

May 27, 2003

HISTORICAL | FIELD TEST X PROJECTED | OTHER |

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
Chacra	36 MCFD	17%		0%
Mesaverde	182 MCFD	83%		100%
	1021/1012			10070
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JUSTIFICATION OF ALLOCATION

These percentages are based upon isolated flow tests from the Chacra and Mesaverde formations during completion operations. Although oil was not present during flow test operations, the Chacra formation does not produce any oil. Therefore, oil percentages are allocated solely to the Mesaverde formation.

APPROV.	ED BY	TITLE	DATE
Kristy Gra	aham	Engineering Tech	1/28/04