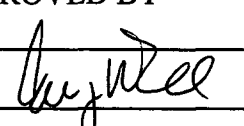
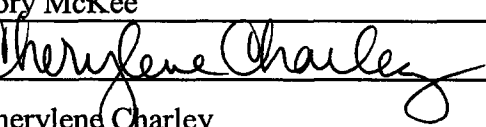


<b>BURLINGTON</b> <b>RESOURCES</b>					<b>RECEIVED</b> JAN 26 2005 M L CONSERVATION DIVISION		Distribution: Regulatory Accounting Well File Original: August 1, 2003	
<b>PRODUCTION ALLOCATION FORM</b>							Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/>	
Type of Completion  NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>							Date: 12/15/2004 API No. 30-045-32444 DHC#: 1723AZ	
Well Name <b>CRANDELL SRC</b>							Well No. <b>#2C</b>	
Unit Letter <b>F</b>	Section <b>19</b>	Township <b>T31N</b>	Range <b>R10W</b>	Footage <b>2155' FNL &amp; 1780' FWL</b>		County, State <b>San Juan County, New Mexico</b>		
Completion Date  12/13/04		Test Method  HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>						
FORMATION		GAS		PERCENT		CONDENSATE		PERCENT
<b>MESAVERDE</b>		<b>1599 MCFD</b>		<b>91%</b>				<b>13%</b>
<b>DAKOTA</b>		<b>162 MCFD</b>		<b>9%</b>				<b>87%</b>
		1761						
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
APPROVED BY				TITLE			DATE	
X  Cory McKee				Engineer			12/15/04	
X  Cherylene Charley				Engineering Tech.			12/15/04	