BURLINGTON RESOURCES

Distribution: Regulatory

		***********************	GUR	***********************	2		Status	Accounting Well File Original: August 1, 2003
	PR	ODUCTION	ALLOCAT	TION FORM				MINARY □ X
Type of Con	npletion				1		Date: A	Apr. 13, 04
NEW DRIL	L X RECO	MPLETION	PAYAD	D COMMING			API No 300453	
Well Name Cain							Well N 22M	0.
Unit Letter B	Section 31	Township T-29-N	Range Footage R-09-W 1180' FNL & 1700'		Sa	County, State an Juan, New Mexico		
	· · · · · · · · · · · · · · · · · · ·			FEL				
1 st Delivery		Test Method		LD TEST X PROJE	ECTED	OTI	ier 🗌	
FOR	MATION		GAS	PERCENT	CO	NDENS.	ATE	PERCENT
Chacra		2	264 MCFD	15%				0%
Mesaverde		943 MCFD		52%				0%
Dakota		5	91 MCFD	33%	1/3 BOPH		H	100%
JUSTIFICA'	TION OF A	ALLOCATIO	N	<u> </u>	1			

JUSTIFICATION OF ALLOCATION

Cain

These percentages are based upon isolated flow tests from the Chacra, Mesaverde and Dakota formations during completion operations.

ADDDOVED DV		D.A. WE
APPROVED BY	TITLE	DATE
Leonard Biemer	Engineering	4/13/04
Kristy Graham	Engineering Tech	4/13/04