

# RECEIVED

## **BURLINGTON RESOURCES**

JAN 23 2004

Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

Distribution:  
Regulatory  
Accounting  
Well File

Original: August 1, 2003

### PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☐  
FINAL X

Type of Completion

NEW DRILL X RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: Jan. 12, 04

API No.  
3004530941

Well Name

Atlantic D Com E

Well No.  
6B

Unit Letter  
L

Section  
16

Township  
T-30-N

Range  
R-10-W

Footage  
1385' FSL, 770' FWL

County, State  
San Juan, New Mexico

1<sup>st</sup> Delivery Date

(completed 9/26/03)

Test Method

HISTORICAL ☐ FIELD TEST X PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
Mesaverde	1219 MCFD	53%	3/4 BOPD	75%
Dakota	1077 MCFD	47%	1/4 BOPD	25%

### JUSTIFICATION OF ALLOCATION

These percentages are based upon isolated flow test from the Mesaverde and Dakota during completion operations.

APPROVED BY	TITLE	DATE



PATRICK H. LYONS  
COMMISSIONER

*State of New Mexico*  
*Commissioner of Public Lands*

310 OLD SANTA FE TRAIL  
P.O. BOX 1148  
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

[www.nmstatelands.org](http://www.nmstatelands.org)

August 8, 2003

Burlington Resources Oil & Gas Company  
P.O. Box 4289  
Farmington, New Mexico 87499

Attn: Ms. Nancy Oltmanns

Re: Downhole Commingling Application  
Atlantic D Com E Well No. 6B  
Unit Letter L, Section 16-30N-10W  
Blanco Mesaverde and Basin Dakota Pools  
San Juan County, New Mexico

Dear Ms. Oltmanns:

Your application to downhole commingle the Blanco Mesaverde and Basin Dakota production from within the wellbore of the above-captioned well was received on July 31, 2003.

Since it appears that all the New Mexico Oil Conservation Division's rules and regulations have been complied with, and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request for downhole commingling is hereby approved. Any deviation from the substance of your request will be sufficient grounds for rescinding our approval. Our approval is subject to like approval by the New Mexico Oil Conservation Division.

Our approval is subject to the condition that Burlington Resources Oil & Gas Company submit a communitization agreement to this office upon completion of the well.


Please submit your \$30.00 dollar filing fee.

Also, please submit a copy of the Oil Conservation Division's approval order.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS  
COMMISSIONER OF PUBLIC LANDS

BY:   
JAMI BAILEY, Director  
Oil, Gas and Minerals Division  
(505) 827-5744

PL/JB/cpm  
Enclosure  
xc: Reader File

OCD-Attention:-David-Catanach