

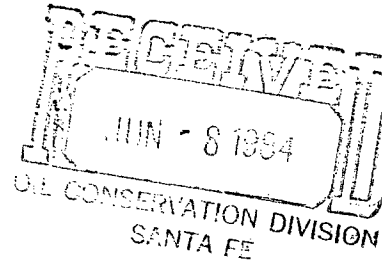
**Tenneco Oil**  
**Exploration and Production**  
A Tenneco Company

7990 IH 10 West  
San Antonio, Texas 78230  
(512) 366-8000



Southwestern Division

May 18, 1984



Energy and Minerals Department  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, NM 87501

ATTN: Mr. Joe D. Ramey

RE: Application for Statewide Rule No. 303-C  
Downhole Commingle Production  
Blinebry-Tubb and Fusselman  
Ginsberg Federal No. 9, Unit D  
Section 31, T25S, R38E, Lea County, NM

Gentlemen:

Tenneco Oil Exploration and Production Company respectfully requests administrative approval to downhole commingle Blinebry-Tubb and Fusselman production in Ginsberg Federal No. 9 which is located 330' FNL and 330' FWL, Unit D, Section 31, T25S, R38E, in Lea County, New Mexico.

The Justis Blinebry-Tubb Zone, which is perforated 5,153'-5,870', last tested on 4/26/84, 8 BO, 57 BW, and 16 mcf, 24 hours. The Justis Fusselman Zone, which is perforated 6,922'-6,951', last tested on 4/27/84, 2 BO, 71 BW, and 0 mcf, 24 hours. Pertinent well information is listed below.

1. Both zones are classified as oil zones and require artificial lift.
2. The combined total daily production from these zones does not exceed 40 BOPD as allowed for the deepest perforations in the lower zone.
3. The oil and water production is compatible. The production from these two zones was commingled at the surface with no indications of incompatibility.
4. These crudes were commingled at the battery before sales, no difference in value will result from commingling the production downhole. Ownership of both zones is common, and correlative rights will not be violated.
5. The bottom hole pressure for the Blinebry-Tubb is estimated at 1,000 psi, and for the Fusselman at 1,150 psi.
6. Production decline curves and C-116's are attached for both zones.

# Tenneco Oil

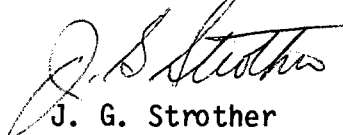
Energy and Minerals Department  
May 18, 1984  
Page 2

This well is currently completed as a dual. If you grant approval of this request, it will be set up mechanically as a single completion.

Offset operators are notified by copy of this request.

Sincerely yours,

TENNECO OIL COMPANY



J. G. Strother  
Division Production Manager

JGS/LS/mg/1953

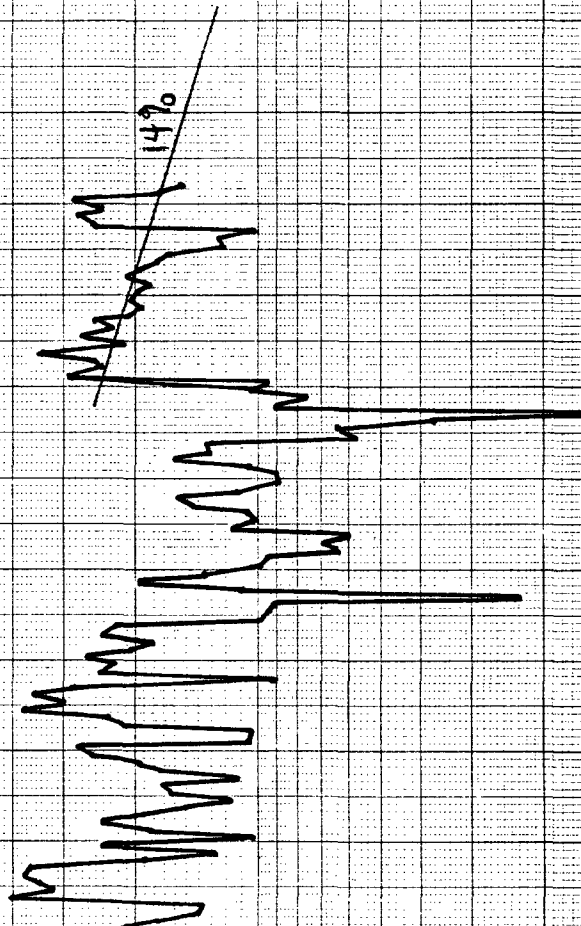
Attachments

cc: Energy and Minerals Department, OCC  
U. S. G. S.  
Gulf Oil Exploration and Production Co.  
Maralo, Inc.  
Amoco Production Co.  
Getty Oil Co.

GINSBERG FEDERAL #9

PERF'D TUBBS/ACIDIZED  
w/3000 GAL 15%  
FRAC'D TUBBS

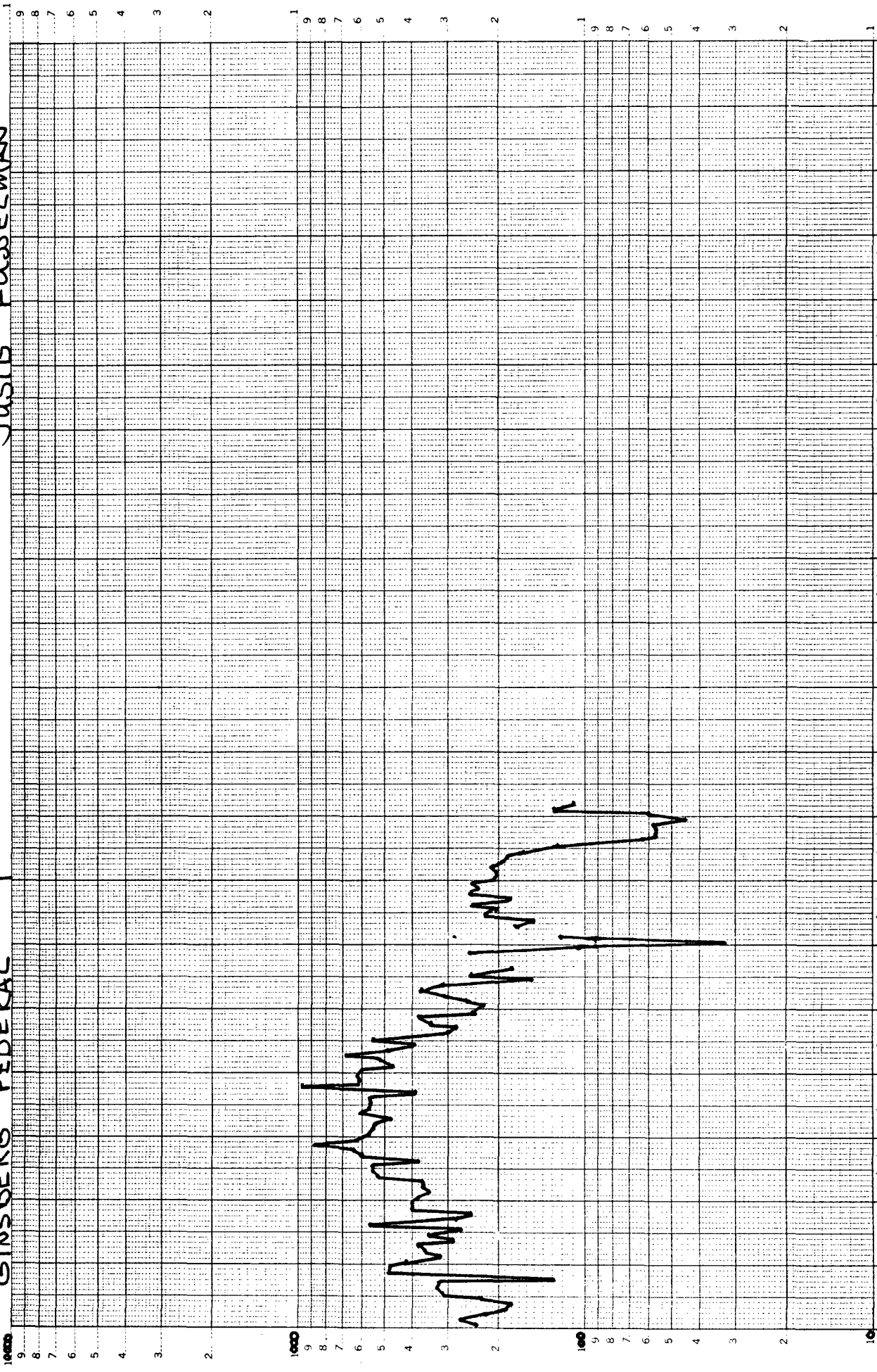
ADI SPM - FEWER ROD PARTS



Борн

GINSBURG FEDERAL #9

JUSTIS FUSSELMAN



1976	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100
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BOPM

Form C-116  
Revised 10-1-78

**I hereby certify that the above information is true and complete to the best of my knowledge and belief.**

**I hereby certify that the above information is true and complete to the best of my knowledge and belief.**

**Report casing pressure in lieu of tubing pressure for any well producing through casing.**

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

Production Engineer

## Tides

## GAS-OIL RATIO TESTS

Operator		Pool		County											
Tenneco Oil Company		Justis Blinebry		Lea											
Address				Type of Test - (X)		Scheduled <input type="checkbox"/>		Completion <input type="checkbox"/>		Special <input checked="" type="checkbox"/>					
7990 IH 10 West, San Antonio, TX 78230															
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT./BBL
		U	S	T	R						WATER BBL'S.	GRAV. OIL BBL'S.	OIL BBL'S.	GAS M.C.F.	
Ginsberg Federal	9*	0	31	25S	38E	4/26/84	P			24	57	37	8	16	2000/1
	55% Blinebry Oil				4										
	45% Drinkard Oil				4										
	100%				8										

\*Downhole comingling  
Permit DHC-203

No well will be assigned an allowable greater than the amount of oil produced on the official test.  
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

(Signature)  
Production Engineer

May 15, 1984 (Date)