



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION

January 28, 1985

TONY ANAYA  
GOVERNOR

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SANTA FE, NEW MEXICO 87501  
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AMENDED  
Administrative Order No. DHC-513

Tenneco Oil Exploration and  
Production  
7990 IH 10 West  
San Antonio, Texas 78230

Attention: J. G. Strothers, Division Production Manager

Re: Ginsberg Federal Well No. 9  
Unit D, Sec. 31, T-25-S, R-38-E, Lea County;  
Justis Blinebry, Justis Tubb Drinkard,  
and Justis Fusselman

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations for the subject dually completed well to permit the removal of the down-hole separation equipment and to commingle the production from said pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Administrative Oil Conservation Division Order which may have authorized the dual completion and requires separation of the two zones, is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C.4., total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production from the well shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 2,000 by top unit allowable for the Justis Fusselman Pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Justis Tubb Drinkard Pool:	Oil 36%, Gas 45%
Justis Blinebry Pool:	Oil 44%, Gas 55%
Justis Fusselman Pool:	Oil 20%, Gas 0%

Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,



R. L. STAMETS,  
Director

REMARKS: Administrative Order DHC-203, dated September 23, 1976, authorized commingling of production from the Justis Tubb Drinkard and Justis Blinebry. This Administrative Order authorizes an additional zone, the Justis Fusselman zone to be commingled in the wellbore.