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Union Texas Petroleum

November 13, 1985

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375 U.S. Highway 64 Farmington, New Mexico 87401 Telephone (505) 325-3587

Oil Conservation Division Richard L. Stamets P.O. Box 2088 Santa Fe, New Mexico 87501-2088

Re: Jicarilla H #11 1450' FNL; 790' FWL Section 18, T26N-R4W Rio Arriba County, New Mexico

Dear Mr. Stamets:

Union Texas Petroleum Corporation is applying for a downhole commingling order for the referenced well in the Basin Dakota, Undesignated Gallup, and Blanco Mesaverde fields as per Order #R-7508. The ownership of the zones to be commingled is common. The offset operators are EPNG, Tenneco and Consolidated Oil and Gas. The Bureau of Land Management and the offset operators will receive notification of this proposed downhole commingling.

The Dakota zone is perforated (7676'-87') (7774'-88') and (7820'-22'), and the Mesaverde from 5083'-5733'. Each zone has been hydraulically fractured to stimulate production. The well was initially completed as a dual Mesaverde/Dakota in July 1979 with the Gallup behind pipe.

The attached production curves indicate that the Dakota is very marginal producing a 1984 average of only 3 MCF/D. Downhole commingling will be the most efficient method of producing the well and allow the marginal Gallup reserves to be produced. The proposed commingling may result in the recovery of additional hydrocarbons from each of the subject pools, thereby preventing waste and will not violate correlative rights.

The reservoir characteristics of each of the subject zones are such that underground waste would not be caused by the proposed downhole commingling. The fluids from each zone are compatible and no precipitates will be formed to cause damage to either reservoir. The daily production will not exceed the limit of Rule 303c, Section 1a, Part 1. Fluids have an API oil gravity close to 58°. The bottom hole pressure for the Dakota is 587 psi. The anticipated bottom hole pressure for the Gallup is 1013 psi and the bottom hole pressure for the Mesaverde is 743 psi.

The Jicarilla H #7E (D Section 19, T26N-R4W) located about one half mile south of the subject well was drilled and first delivered on 7/17/85. The well produces commingled from the Mesaverde, Gallup and Dakota. This well has not experienced any detrimental effects due to the commingling and has the capacity to produce an average 567 MCF/D and 8 BOPD.

Jicarilla H #11 Proposed Commingling Page 2

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The Jicarilla H #7 (K Section 19, T26N-R4W) located about one mile south of the subject well was commingled in the Gallup-Dakota in September 1981. The well did not experience any detrimental effects due to the commingling.

The District Office in Aztec will be notified anytime the commingled well is shut in for seven (7) consecutive days.

To allocate the commingled production to each of the zones, Union Texas Petroleum Corporation will consult with the District Supervisor of the Aztec District Office of the Division to determine an allocation formula for each of the production zones.

Included with this letter is a plat showing ownership of offsetting leases, letters to the offset operators, wellbore diagram, data sheet, production curves from the offsetting commingled Gallup-Dakota well Jicarilla H #7, and production curves from the subject well.

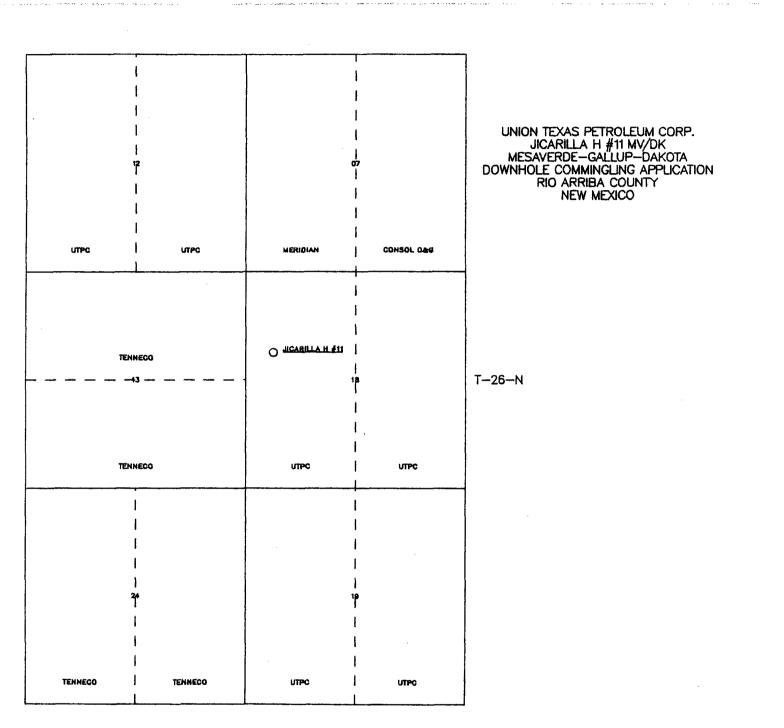
Yours truly, ippin

P. M. Pippin Petroleum Engineer

PMP/tb

Enclosure

cc: Frank Chavez OCD - Aztec Office Bureau of Land Management



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R-4-W

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375 U.S. Highway 64 Farmington, New Mexico 87401 Telephone (505) 325-3587

November 14, 1985

Consolidated Oil & Gas Inc. P. O. Box 2038 Farmington, NM 87499

Gentlemen:

Union Texas Petroleum Corporation is in the process of applying for a downhole commingling order for their Jicarilla H #11 well located 1450' FNL; 790' FWL, Section 18, T26N-R4W, N.M.P.M., Rio Arriba County, New Mexico, in the Basin Dakota, undesignated Gallup, and Blanco-Mesaverde.

The purpose of this letter is to notify you of such action, as our records indicate that you are the owner and operator of acreage which adjoins the area in which the downhole commingling is requested. If you have no objections to the proposed commingling order, we would appreciate your signing the attached copy of this letter and return same to this office.

Your prompt attention to this matter would be appreciated.

Yours truly, TMT-oppin

P. M. Pippin Petroleum Engineer

PMP/tb

The above downhole commingling request is hereby approved:

Date:



Union Texas Petroleum

375 U.S. Highway 64 Farmington, New Mexico 87401 Telephone (505) 325-3587

November 14, 1985

El Paso Natural Gas P. O. Box 990 Farmington, NM 87499

Gentlemen:

Union Texas Petroleum Corporation is in the process of applying for a downhole commingling order for their Jicarilla H #11 well located 1450' FNL; 790' FWL, Section 18, T26N-R4W, N.M.P.M., Rio Arriba County, New Mexico, in the Basin Dakota, undesignated Gallup, and Blanco-Mesaverde.

The purpose of this letter is to notify you of such action, as our records indicate that you are the owner and operator of acreage which adjoins the area in which the downhole commingling is requested. If you have no objections to the proposed commingling order, we would appreciate your signing the attached copy of this letter and return same to this office.

Your prompt attention to this matter would be appreciated.

Yours truly,

P. M. Pippin Petroleum Engineer

PMP/tb

The above downhole commingling request is hereby approved:

Date:_____

Union Texas Petroleum



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375 U.S. Highway 64 Farmington, New Mexico 87401 Telephone (505) 325-3587

November 14, 1985

Bureau of Land Management P. O. Box 568 Farmington, NM 87499

Gentlemen:

Union Texas Petroleum Corporation is in the process of applying for a downhole commingling order for their Jicarilla H #11 well located 1450' FNL; 790' FWL, Section 18, T26N-R4W, N.M.P.M., Rio Arriba County, New Mexico, in the Basin Dakota, undesignated Gallup, and Blanco-Mesaverde.

The purpose of this letter is to notify you of such action, as our records indicate that you are the owner and operator of acreage which adjoins the area in which the downhole commingling is requested. If you have no objections to the proposed commingling order, we would appreciate your signing the attached copy of this letter and return same to this office.

Your prompt attention to this matter would be appreciated.

Yours truly, Rin

P. M. Pippin Petroleum Engineer

PMP/tb

The above downhole commingling request is hereby approved:

Date:





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375 U.S. Highway 64 Farmington, New Mexico 87401 Telephone (505) 325-3587

November 14, 1985

Tenneco Inc. P. O. Box 3249 Englewood, CO 80155

Gentlemen:

Union Texas Petroleum Corporation is in the process of applying for a downhole commingling order for their Jicarilla H #11 well located 1450' FNL; 790' FWL, Section 18, T26N-R4W, N.M.P.M., Rio Arriba County, New Mexico, in the Basin Dakota, undesignated Gallup, and Blanco-Mesaverde.

The purpose of this letter is to notify you of such action, as our records indicate that you are the owner and operator of acreage which adjoins the area in which the downhole commingling is requested. If you have no objections to the proposed commingling order, we would appreciate your signing the attached copy of this letter and return same to this office.

Your prompt attention to this matter would be appreciated.

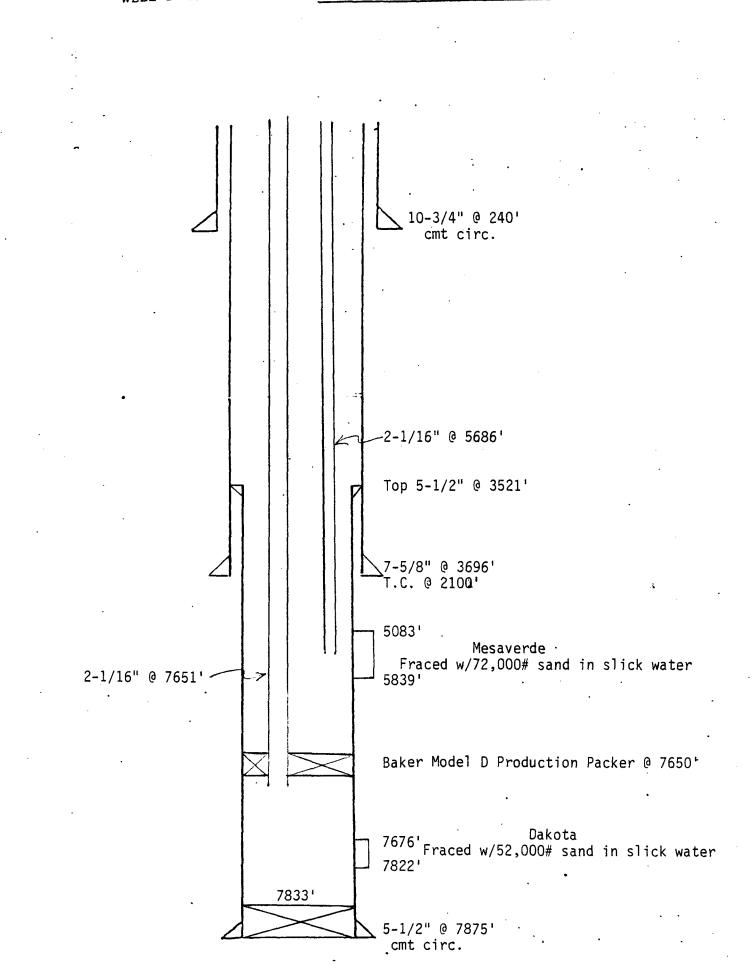
Yours truly, Rin

P. M. Pippin Petroleum Engineer

PMP/tb

The above downhole commingling request is hereby approved:

Date:



••		DATA SHEET	• 		
WELL NAME Jica	arilla H #11		D	ATE 11-12	2-85
)' FNL 790' FWL Sec	• 18-T26N-R4W	D	ATUM KB (1	4' above G.L.)
	Arriba County, NM 'G.L.		<u>_</u>	OTAL DEPTH	7875'
FIELD FORMATION	Blanco Mesaverde Basin Dakota		<u>U</u>	NICON W.I. =	= 50% NR = 43.75%
COMPLETED 7-10-79	<u>IN</u> MV SICP = 1219#; Q DK SICP = 1068#; Q		= 1982 MCF/D	PLUG BACK TO 783	
CASING RECORD	CASING SIZE	WT. & GRADE	DEPTH SET	CEMENT	TOP CEMENT
13-3/4" hole 9-7/8" hole 6-3/4" hole	10-3/4" 7-5/8" 5-1/2"	32.75# H-40 26.4# K-55 15.5# K-55	240' 3696' 3521'-7875'	150 sx 100 sx 500 sx	circ. 2100'(survey) circ.
TUBING RECORD					
236 jts 176 jts	2-1/16" 2-1/16"	3.25# I.J. 3.25# I.J.	7651' 5686' (1		l D pkr @ 7650') g nipple above nt)

WELL HEAD

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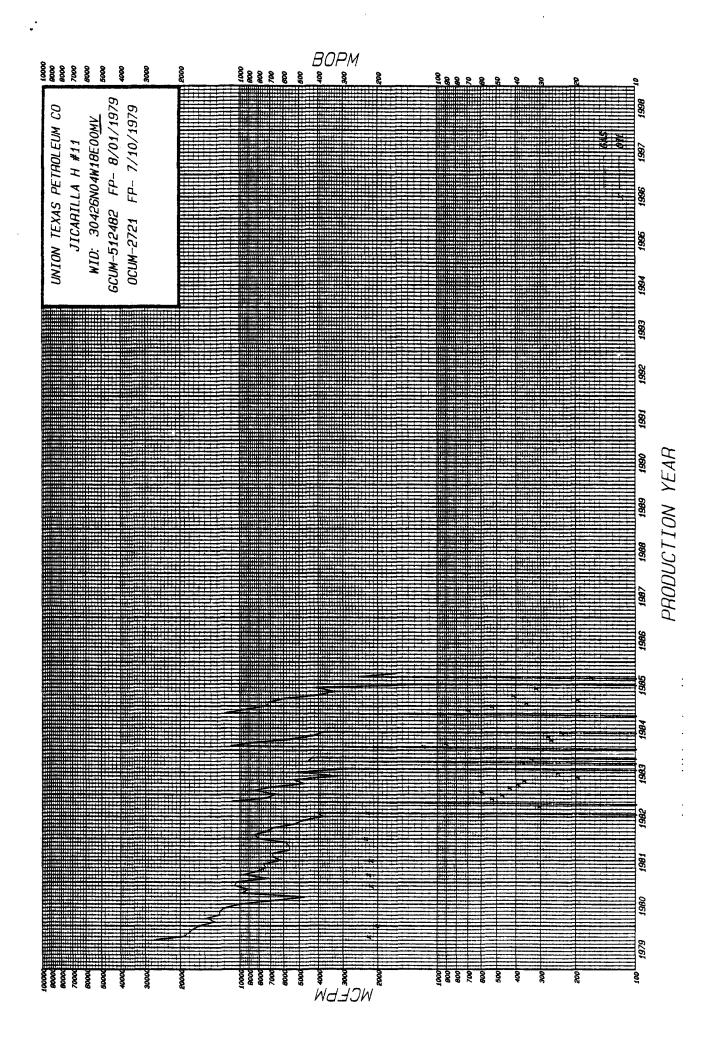
LOGGING RECORD Density Log, Induction Log, CBL, Laserlog

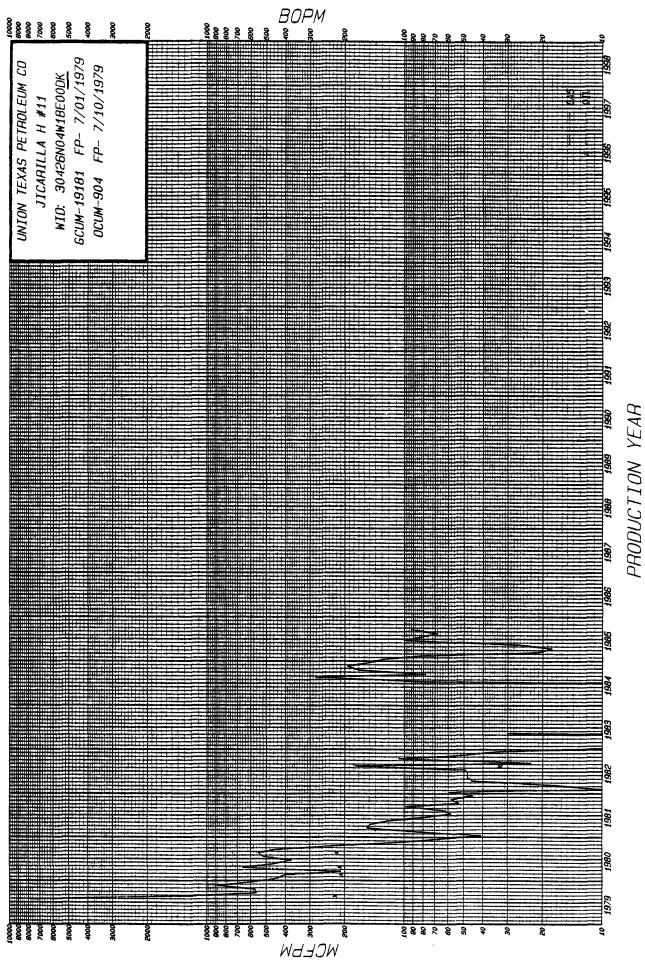
STIMULATIONS Perf DK @ 7676', 77', 78', 82', 83', 85', 86', 87', 7774', 75', 76', 77', 83', 84', 85', 86', 87', 88', 7820', 22'. Fraced w/52,000# sand in slick water. Perf MV @ 5083', 88' 5102', 09', 33', 42', 61', 72', 81', 90', 97', 5205', 5512', 15', 36', 78', 5616', 19', 22', 30', 70', 89', 94', 5733', 5789', 5839'. Fraced w/72,000# sand in slick water. Set 5-1/2" Baker Model D production pkr @ 7650'.

WORKOVER HISTORY

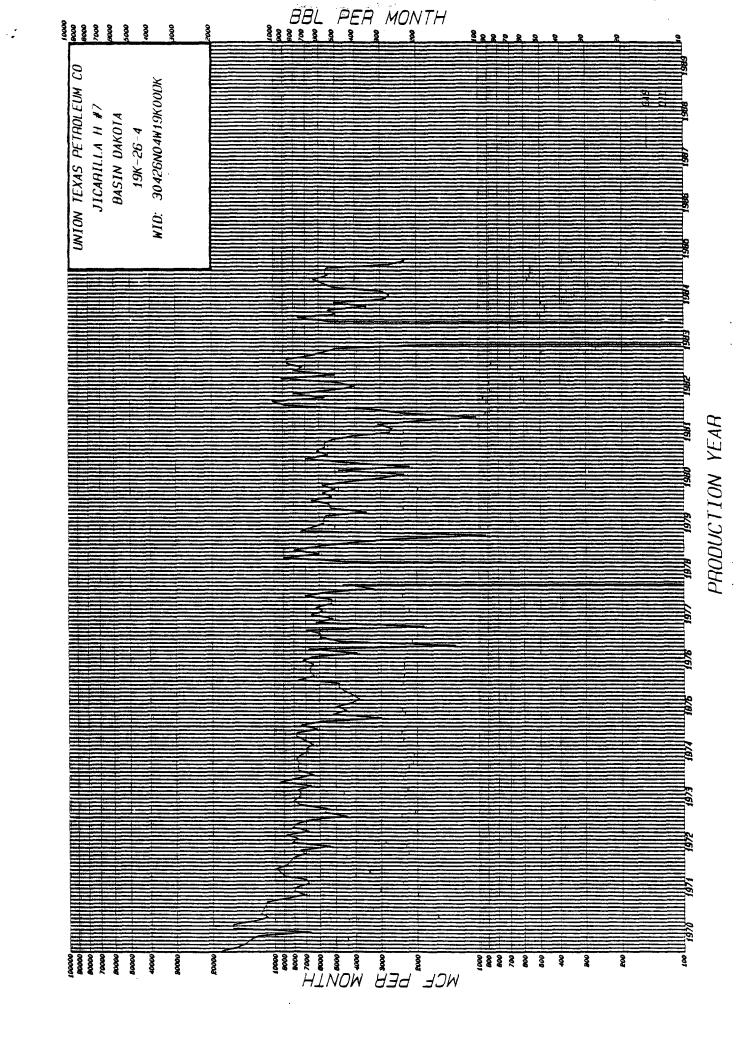
NONE

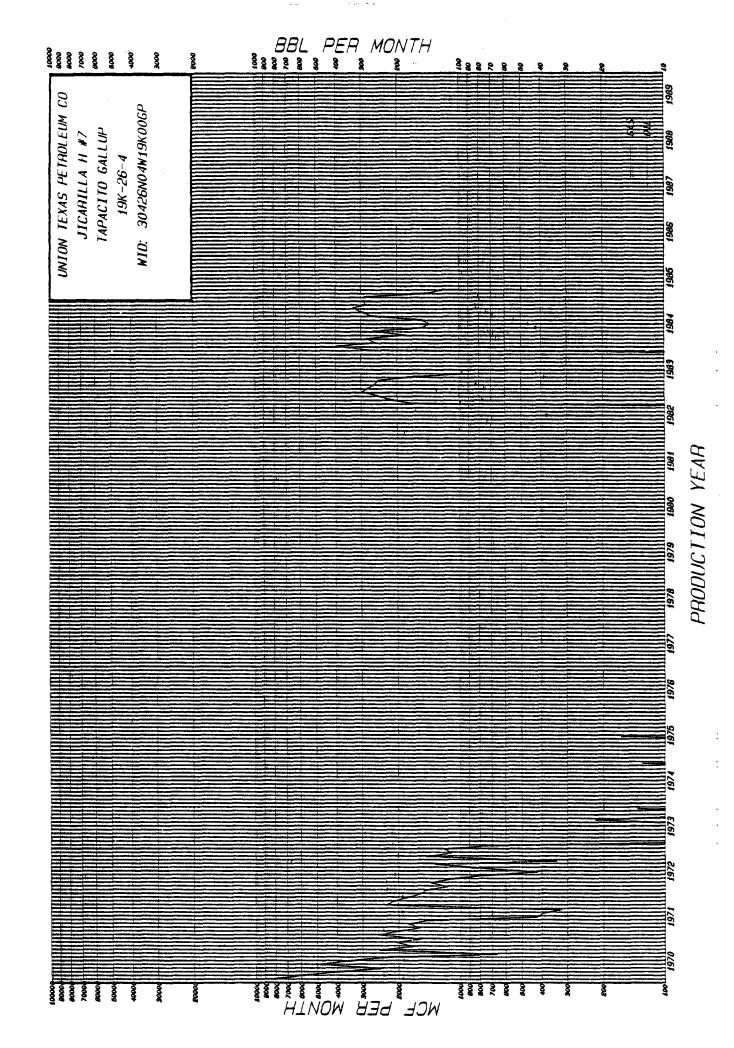
PRODUCTION HISTORY DK = 1193 BTU/cu ft MV = 1180 BTU/cu ft





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•	MINERALS DEPARTMENT	
1000 RID BRAZOS ROAD AZTEC, NEW MEXICO 8741D 1505) 334-6178		<i>y</i>
		OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501
		DATE 12/3/35
· · · · ·	MORE 18 1365	RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD
· · · ·		Proposed WFX Proposed PMX

I have examined the application dated Nor. 20, 1935 for the <u>Clinical Server Nat.</u> ficarilly H #11 E-18-26N-4W Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

approve _____.

Yours truly,