

May 29, 2003

Mr. William Jones New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re:

Administrative Approval to Surface Commingle

Valencia Canyon Unit #15, Valencia Canyon Unit #43A & Valencia Canyon Unit #43B

Section 27, Township 28-N, Range 4-W

Rio Arriba County, New Mexico

Dear Mr. Jones:

XTO Energy Inc. requests administrative approval to surface commingle two existing wells Valencia Canyon Unit #15, Valencia Canyon Unit #43A with the Valencia Canyon Unit #43B, a new drill. The Valencia Canyon Unit #43B will be a new Mesaverde well.

All three wells are located on the same Federal Lease #NMNM-14921. Since all working, revenue and royalty interest ownership are common, interest owner notification was not required. The Bureau of Land Management has requested that production facilities be consolidated whenever possible, to minimize land disturbance.

The following are enclosed for your review of the proposed surface commingling:

- 1) Well information table
- 2) Proposed testing schedule and procedure for allocation purposes.
- 3) Proposed production facilities diagram.
- 4) Well location map.
- 5) Working, revenue & royalty interest ownership records

If additional information is required, please contact me at (505)324-1090.

Sincerely

Trenis Sondresen **Operations Engineer**

Enclosure

cc:

GLM Wellfile

Valencia Canyon Unit #15, Valencia Canyon Unit #43A & Valencia Canyon Unit #43B Surface Commingle

	S/2 Wel	l Information <i>ら</i> た	512		
	Valencia Canyon Unit #15	Valencia Canyon Unit #43A	Valencia Canyon Unit #43B		
Location	Sec. 27I, T-28-N, R-4-W	Sec. 27P, T-28-N, R-4-W	Sec. 27I, T-28-N, R-4-W		
Formation	Fruitland Coal	Mesaverde	Mesaverde		
API#	30-039-21475	30-039-26504	30-039-26922		
Pool Name	Basin Fruitland Coal	Blanco Mesaverde	Blanco Mesaverde		
Pool Code	71629	72319	72319		
Gas Gravity	0.700	0.682	Est. 0.65		
Gas (MCFD)	10	173	Est. 400		
Oil Gravity	58	58	Est. 58		
Oil (BOD)	1	0.45	Est. 1.0		
Water (BWD)	2	2	Est. 1.0		
WI	100%	100%	100%		
NRI	87.5%	87.5%	87 5%		

Production volumes are averaged over the last year.

Proposed Testing Procedure & Schedule:

The Valencia Canyon Unit (VCU) #15 and the VCU #43B will have all oil, water and gas surface commingled at the VCU #43A production facilities. Since the VCU #43B is a new well and prone to production rate variances, it will be shut-in while testing the VCU #15 and the VCU #43A. In 2001, the VCU #15 was recompleted as a Fruitland Coal well and the VCU #43A was drilled and completed as a Mesaverde well. Due to their age, the VCU #15 and the VCU #43A are expected to maintain a stable production rate over the proposed six month allocation period.

The VCU #43A and #43B will be shut-in while a stabilized production rate is established for the VCU #15. Likewise, the VCU #15 and #43B will be shut-in while a stabilized production rate is established for the VCU #43A. All oil and water production will be measured daily to obtain average volumes for allocation. These daily average volumes will be allocated to the VCU #15 and #43A, respectively, for a six month period following each test. Once testing is completed the production from the VCU #43B will be determined by the following equation:

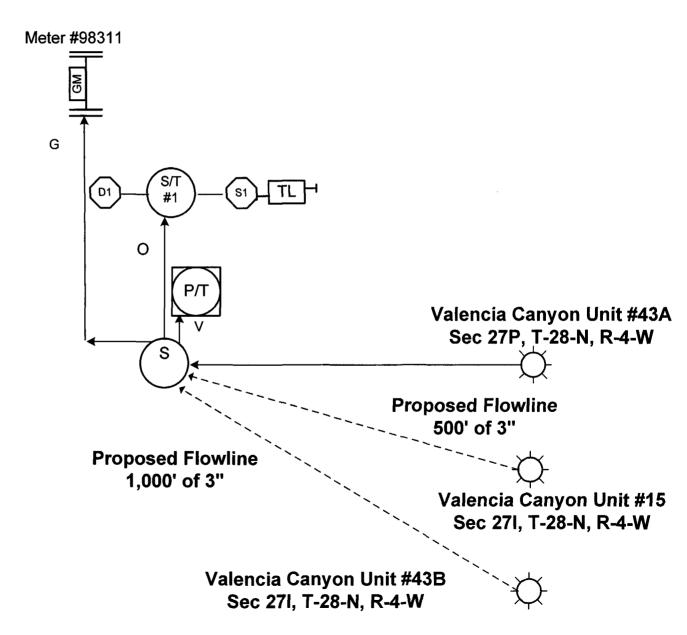
Gas Production = Volume @ meter #98311 + Fuel usage – VCU #15 alloc – VCU #43A alloc.

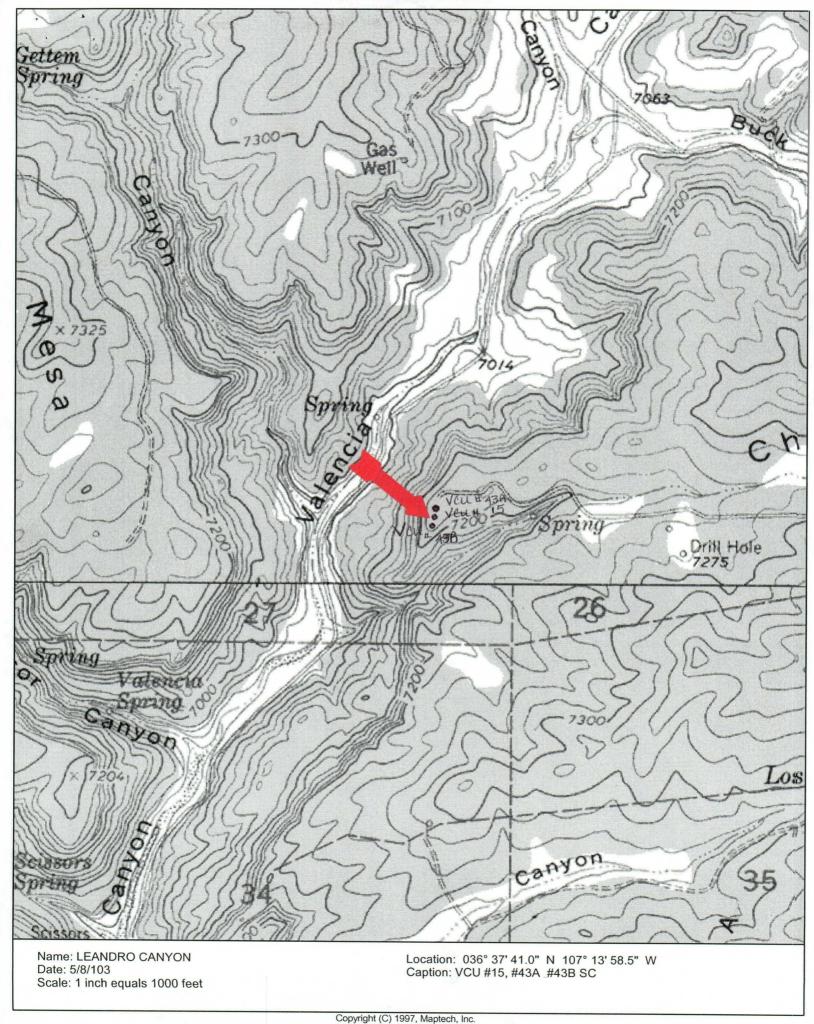
Oil & Water Production = Total Volume for each product – VCU #15 alloc – VCU #43A alloc.

XTO Energy Inc.

Proposed Surface Commingling Facilities Diagram
Location: SE/4 SEC. 27, T-28-N, R-4-W
NMNM-14921









May 19, 2003

New Mexico Oil Conservation Division 1220 S. Saint Francis Dr. Santa Fe, New Mexico 87504 Attention: Mr. William Jones

RE: Surface Commingle

Valencia Canyon Unit #43A and Valencia Canyon Unit #15 and Valencia Canyon Unit #43B Well S/2 Section 27-28N-4W

Rio Arriba County, New Mexico

Gentlemen:

I am a Certified Professional Landman and I have reviewed the ownership concerning the working interest, royalty interest and overriding royalty interest in the above captioned wells. All of the working interest, royalty and overriding royalty interest owners are identical in both of the existing wells and the proposed drill well.

Should you have any questions, please feel free to contact me at (817) 885-2454.

Sincerely,

XTO ENERGY INC.

Landman

Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resource			Form C-103 Revised May 08, 2003			
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.					
District II 1301 W. Grand Ave., Artesia, NM 88210	30-039-21475					
District III	1220 South St. Fr	ancis Dr.	5. Indicate Type of Lease STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM	87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505			NMNM 14921			
SUNDRY NO	TICES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name			
	POSALS TO DRILL OR TO DEEPEN OR P LICATION FOR PERMIT" (FORM C-101)					
PROPOSALS.)	ZONIONIONIZAMI (101410-101)	I OR BOCII	VCU 8. Well Number			
1. Type of Well: Oil Well Gas Well	☑ Other		3 Well Humber			
2. Name of Operator			9. OGRID Number			
XTO Energ	y Inc		167067			
3. Address of Operator			10. Pool name or Wildcat			
2700 Farmington Ave., Bl 4. Well Location	dg K, Ste. 1, Farmington, NM 8740)1.	Basin Fruitland Coal			
4. Well Location						
Unit Letter_	1450 feet from the South	line and 790	feet from the East line			
Section 27	Township 28N	Range 4W	NMPM Rio Arriba County			
	11. Elevation (Show whether D. 7224'	R, RKB, RT, GR, etc.)				
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data			
	INTÊNTION TO:		SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON [CHANGE PLANS	COMMENCE DRI	LLING OPNS. PLUG AND BANDONMENT			
PULL OR ALTER CASING [MULTIPLE COMPLETION	CASING TEST AN				
OTHER: Surface Commingle		OTHER:				
			give pertinent dates, including estimated date			
of starting any proposed or recompletion.	work). SEE RULE 1103. For Multi	iple Completions: Att	tach wellbore diagram of proposed completion			
or recompletion.						
XTO Energy Inc plans to	surface commingle this well per the	e attached documents.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
		A 44 TO TO THE A 14 TO SECURE				
SIGNATURE Warrin	7 2	Regulatory Supervise				
	Steed TITLE	Regulatory Supervise	DATE_6/5/03			
Type or print name Darrin Steed (This space for State use)	Steed TITLE	Regulatory Supervise				
Type or print name Darrin Steed	Steed TITLE	Regulatory Supervise	DATE_6/5/03			

Submit 3 Copies To Appropriate District Office State of New Mexic	o Form C-103					
District I Energy, Minerals and Natural	Resources Revised May 08, 2003					
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-039-26504					
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION D.	5 Indicate Type of Lease					
District III 1220 South St. Francis 1000 Rio Brazos Rd., Aztec, NM 87410	DI. STATE FEE					
District IV Santa Fe, NM 8/50	o. State on a Sub Bease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505	NMNM 14921					
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG I DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR S	zori i					
PROPOSALS.)	. , , , ,					
1. Type of Well:	8. Well Number					
Oil Well Gas Well Other						
2. Name of Operator	9. OGRID Number					
XTO Energy Inc 3. Address of Operator	167067 10. Pool name or Wildcat					
2700 Farmington Ave., Bldg K, Ste. , Farmington, NM 87401	Blanco Mesaverde					
4. Well Location						
Unit Letter P 990 feet from the South lin	e and 725 feet from the East line					
Section 27 Township 28N	Range 4W NMPM Rio Arriba County					
11. Elevation (Show whether DR, RA						
7219'						
12. Check Appropriate Box to Indicate Natu						
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON R	EMEDIAL WORK					
TEMPORARILY ABANDON	DMMENCE DRILLING OPNS. PLUG AND BANDONMENT					
	ASING TEST AND					
OTHER: Surface Commingle	THER:					
13. Describe proposed or completed operations. (Clearly state all pert						
of starting any proposed work). SEE RULE 1103. For Multiple C						
or recompletion.						
XTO Energy Inc plans to surface commingle this well per the attac	hed documents.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
A moreon cortain that the information above is true and complete to the best of my knowledge and benefit.						
SIGNATURE TITLE Regulatory Supervisor DATE 6/5/03						
Type or print name Darrin Steed						
	Telephone No. (505) 224 1000					
(This space for State use)	Telephone No. (505) 324-1090					
(This space for State use)	Telephone No. (505) 324-1090					
APPPROVED BY TITLE Conditions of approval, if any	Telephone No. (505) 324-1090 DATE					

Submit 3 Copies To Appropriate District Office	State	State of New Mexico		Form C-103			
District I	.	Energy, Minerals and Natural Resources		Revised May 08, 2003 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II	DIVISION	30-039-26922					
1301 W. Grand Ave., Artesia, NM 882 District III	10	th St. Fra		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 8741	Λ .	Fe, NM 8		STATE 6. State Oil & G	FEE No.	Ц	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Saita	1 0, 1111 0	7303	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	as Lease No. M 14921	i de la companya de l	
	OTICES AND REPORTS			7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR. USE "AP				VCU			
PROPOSALS.) 1. Type of Well:				8. Well Number			
Oil Well Gas Well	⊠ Other			43B			
2. Name of Operator				9. OGRID Numl	per	in the second	
XTO Ener	gy Inc			167067			
3. Address of Operator	lika V. Cta. 1. Tamainatan	NB / 07401		10. Pool name or Wildcat Blanco Mesaverde			
4. Well Location	Ildg K, Ste. 1, Farmington,	NM 8/401		Blanco	Mesaverde		
Unit Letter I	: 1525 feet from the	_South_	line and 735	feet from	m the East	line	
Section 27	Townshi		Range 4W		A Rio Arriba	County	
	Elevation (Show	whether DR 7222'	R, RKB, RT, GR, etc.				
12. Chec	k Appropriate Box to		Vature of Notice.	Report or Other	Data		
	INTENTION TO:			SEQUENT RE			
PERFORM REMEDIAL WORK	☐ PLUG AND ABANDO	ON 🗆	REMEDIAL WOR		ALTERING CA	asing 🗌	
TEMPORARILY ABANDON	☐ CHANGE PLANS		COMMENCE DR	LLING OPNS.	PLUG AND ABANDONME	ENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AI CEMENT JOB	ND 🗆			
OTHER: Surface Commingle)	\boxtimes	OTHER:				
13. Describe proposed or co	mpleted operations. (Clea	rly state all	pertinent details, an	d give pertinent dat	es, including es	timated date	
of starting any proposed or recompletion.	work). SEE RULE 1103.	For Multip	ole Completions: At	tach wellbore diag	am of proposed	completion	
or recompletion.							
XTO Energy Inc plans t	o surface commingle this v	well per the	attached documents				
I hereby certify that the informati	on above is true and comp	lete to the b	est of my knowledg	e and belief.		<u></u>	
SIGNATURE Warming	Steed	TITLE	Regulatory Supervis		DATE_6/5	i/03	
Type or print name Darrin Steed	a de la constanta de la consta		The second of th		_	-	
(This space for State use)	1		<u> </u>	1 elepnone No	. (505) 324-109	/ U	
APPPROVED BY Conditions of approval, if any:	unijātu.		DATE				