

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

PM 1 42

OPERATOR NAME: MAR OIL & GAS CORP

OPERATOR ADDRESS: PO Box 5155, Santa Fe, NM 87502

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
X Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes ☐ No.

(4) Measurement type: Metering Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code. Pool: Sawyer San Andres West Code : 032467 and 032468

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? X Yes ☐ No

(4) Measurement type: X Metering X Other (Specify) Oil, Gas and Water production measured separately by metering

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☒ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: dcw

TITLE: VP Operations

DATE: January 27, 2005

TYPE OR PRINT NAME: Duane C Winkler

TELEPHONE NO.: 505-989-1977

E-MAIL ADDRESS: dcwinkler@centurytel.net

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87508
(505)989-1977

556

Oil Conservation Division
1625 N. French Dr.
Hobbs, New Mexico 88210

January 25, 2005

RE: Federal Minerals & Fee Minerals Off-Lease Measurement, Storage & Surface
Commingling

Mr. David Catanach:

MAR Oil & Gas Corp is the operator of the following wells in Lea County New Mexico.
The wells are Federal Minerals and Fee Minerals on Private Surface and all wells
produce from the San Andres formation. 34

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease # LC-063427 - 30-025-23510
Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee
Pearl Marr No 4, Unit M, Section 34, T9S, R37E, Lease Fee

MAR has applied to Bureau Of Land Management to surface commingling the wells.
The following information is to support the Surface Commingling and for your approval.

Sincerely:



Duane C. Winkler
VP Operation

Oil Conservation Division

Approval: _____ Date: _____

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87508
(505)989-1977

Oil Conservation Division
1220 S. St Francis Dr
Santa Fe, New Mexico 87505

January 25, 2005

RE: Federal Minerals & Fee Off-Lease Measurement, Storage & Surface Commingling

Mr. David Catanach:

MAR Oil & Gas Corp is the operator of the following wells in Lea County New Mexico. The wells are Federal Minerals and Fee Minerals on Private Surface and all wells produce from the San Andres formation. The attachment A is the Facility Diagram for the Off Lease Measurement, Storage & Surface Commingling

Allocation / Testing / Commingling for the following Lease

Rich Unit No 1, Unit L, Section 34, T9S, R37E, Lease # LC-063427

Allocation:

The production will be allocated to the wells from the well tests.

Testing Wells:

The wells will be tested individually gas, oil and water volumes measured.

Daily Production Phase:

The wells produce through a common pipe to the designated treator.

The daily gas, oil and water volumes measured by metering.

Surface Commingling:

The oil and water commingled at common storage tanks and gas to a central delivery meter.

Allocation / Testing / Commingling for the following Lease

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee

Pearl Marr No 4, Unit M, Section 34, T9S, R37E, Lease Fee

Allocation:

The production will be allocated to the wells from the well tests.

Testing Wells:

The wells will be tested individually gas, oil and water volumes measured.

Daily Production Phase:

The wells produce through a common pipe to the designated treator.

The daily gas, oil and water volumes measured by metering.

Surface Commingling:

The oil and water commingled at common storage tanks and gas to a central delivery meter.

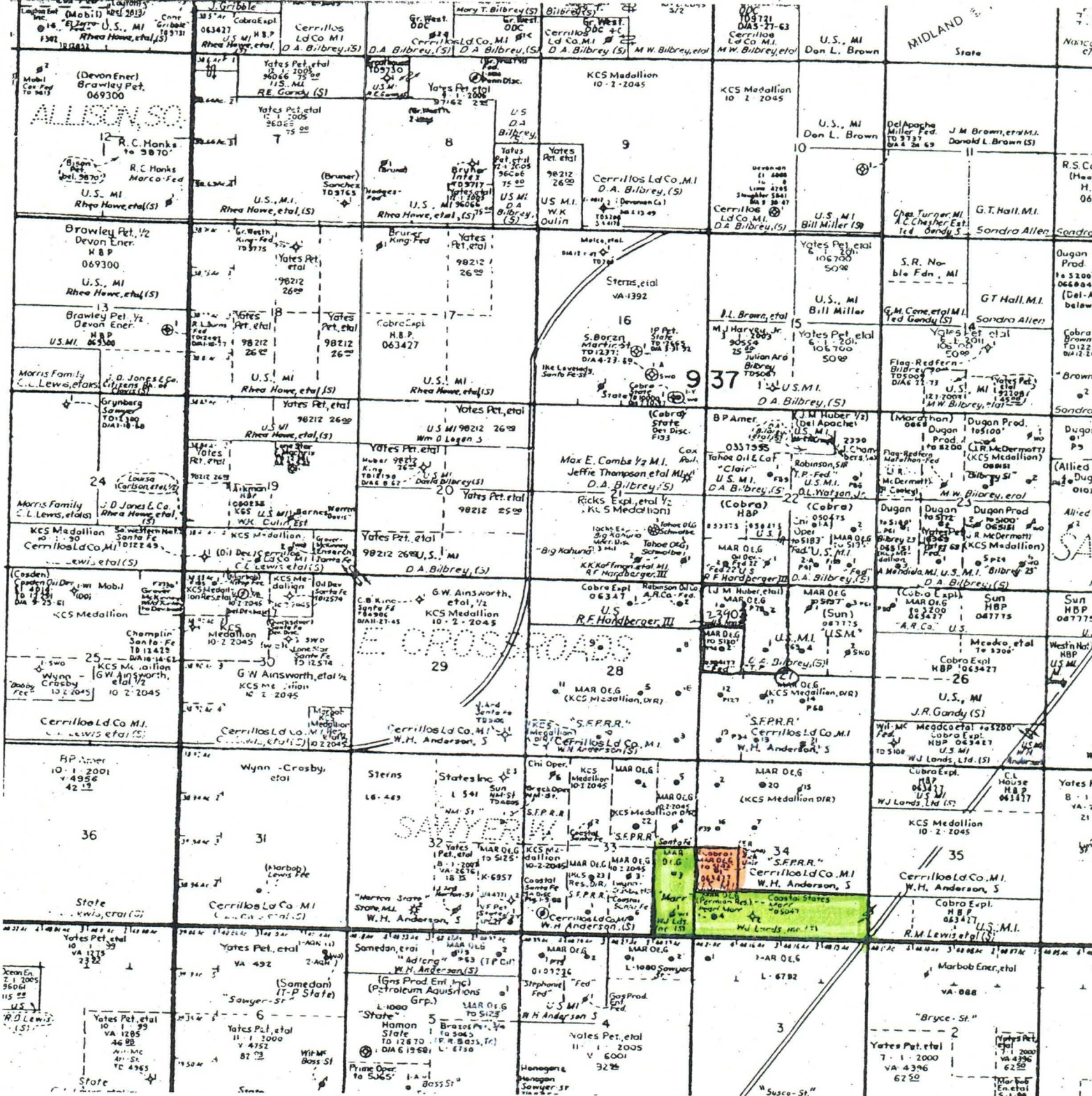
Sincerely



Duane C. Winkler
VP Operation

<u>PEARL MARR #4</u>					
Lea County, NM					
<u>Lease No.</u>	<u>Lessor</u>	<u>Lessee</u>	<u>Lease Rec.</u>	<u>Lease Date</u>	<u>Description</u>
Fee OGL	Pearl O. Marr, et al	BL House	Bk 260, Pg 65	9/16/1968	Sec 34: SWSW-T9S-R37E

<u>RICH UNIT #1</u>				
Lea County, NM				
<u>Lease No.</u>	<u>Lessor</u>	<u>Lessee</u>	<u>Lease Date</u>	<u>Description</u>
NMLC-063427	USA	Cobra Exploration Co.	8/1/1946	Sec 34: NWSW-T9S-R37E from the surface to 100' below the base of the San Andres Form. (approx. 5142')
Fee OGL	Santa Fe Pacific Railroad Co.	Oil Development Co. of Texas	3/1/1970	Sec 34: NESW-T9S-R37E from the surface to 5153'
*Note: The above lands are communitized under Federal Comm. Agreement # NMNM-071202.				



Lease Fee

LC 063427

MAR Oil & Gas Corp

W.I. 100% NRI 875

BLM

W.I. 100% NRI 125

1.000

Lease Fee

MAR Oil & Gas Corp

W.I. 100% NRI 79375

ORRI / RI

W.I. 100% NRI 20625

1.00000

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27145
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/>		5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>
2. Name of Operator MAR Oil & Gas Corp		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 5155 Santa Fe NM 87502		7. Lease Name or Unit Agreement Name: West Sawyer
4. Well Location Unit Letter: M, 660 FSL 660 FWL Section 34 Township 9S Range 37E NMPM County LEA		7. Pearl Marr No 4
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3975 GR		9. Pool name San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Surface Commingle

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER:

☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MAR Oil & Gas Corp proposes to surface commingle the following wells

The wells are at the lower end of the production curve and the surface commingling would sustain viability for future production

The Pearl Marr No 4 and the Rich Unit No 1 are presently shut in because the battery facilities are not capable of handling the additional production. MAR proposes to install a separate treator at the Pearl Marr battery for the Rich Unit and measure all products separately for the Rich Unit and Pearl Marr production, then surface commingle to the proper storage tanks.

Rich Unit No 1, Unit L, 1980 FSL, 560 FWL, Sec 34, T9S, R37E, API No 30-025-23510 Pool: West Sawyer, San Andres

Pearl Marr No 3, Unit I, 1980 FSL, 660 FEL, Sec 33, T9S, R37E, API No 30-025-25881 Pool: West Sawyer, San Andres

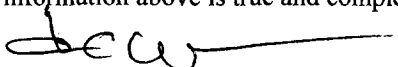
Pearl Marr No 4, Unit M, 660 FSL, 660 FWL, Sec 34, T9S, R37E, API No 30-025-27145 Pool: West Sawyer, San Andres

The Central Battery will be at the Pearl Marr Battery Location Unit J, Sec 33, T9S, R37E

Production Allocations based on well tests

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE: VP Operation

DATE: January 25, 2005

Type or print name Duane C Winkler

Telephone No. 505-989-1977

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-25881

5. Indicate Type of Lease

STATE FEE X

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

West Sawyer

7. Pearl Marr No 3

9. Pool name San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well X Gas Well

2. Name of Operator

MAR Oil & Gas Corp

3. Address of Operator

P.O. Box 5155 Santa Fe NM 87502

4. Well Location

Unit Letter: I, 1980 FSL 660 FEL

Section 33

Township 9S

Range 37E

NMPM

County

LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3990 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Surface Commingle X

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

MAR Oil & Gas Corp proposes to surface commingle the following wells

The wells are at the lower end of the production curve and the surface commingling would sustain viability for future production

The Pearl Marr No 4 and the Rich Unit No 1 are presently shut in because the battery facilities are not capable of handling the additional production. MAR proposes to install a separate treator at the Pearl Marr battery for the Rich Unit and measure all products separately for the Rich Unit and Pearl Marr production, then surface commingle to the proper storage tanks.

Rich Unit No 1, Unit L, 1980 FSL, 560 FWL, Sec 34, T9S, R37E, API No 30-025-23510 Pool: West Sawyer, San Andres

Pearl Marr No 3, Unit I, 1980 FSL, 660 FEL, Sec 33, T9S, R37E, API No 30-025-25881 Pool: West Sawyer, San Andres

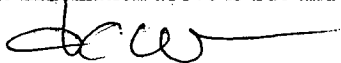
Pearl Marr No 4, Unit M, 660 FSL, 660 FWL, Sec 34, T9S, R37E, API No 30-025-27145 Pool: West Sawyer, San Andres

The Central Battery will be at the Pearl Marr Battery Location Unit J, Sec 33, T9S, R37E

Production Allocations based on well tests

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE: VP Operation

DATE: January 25, 2005

Type or print name Duane C Winkler

Telephone No. 505-989-1977

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87508
(505)989-1977

Bureau Of Land Management
Carlsbad Field Office
620 E. Greene
Carlsbad, NM 88220
(505)234-5972

January 28, 2005

RE: Off-Lease Measurement, Storage, and Surface Commingling

Mr. Joe Lara:

The following information is to support the Surface Commingling Application.
The Sundry Notice Form 3160-5 was submitted for Off-Lease Measurement, Storage and Surface Commingling for the following wells.

Rich Unit No 1, Unit L, Section 34, T9S, R37E, Lease # LC-063427
Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee
Pearl Marr No 4, Unit M, Section 34, T9S, R37E, Lease Fee

The wells are in the West Sawyer Field. All the wells produce from the San Andres formation. Estimated monthly production from each contributing well listed below.

Well Name	Present Production			Estimated Production		
	BOM	BWM	McfM	BOM	BWM	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Central Battery will be located at the Pearl Marr Battery location unit J, section 33, township 9 south, range 37 east. The attached schematic diagram is to identify all equipment that will be utilized.

Each well will be tested four days every month. The facility will have separate treator's for the Rich Unit No 1 and Pearl Marr Lease. The oil, gas and water will have measured separately at each treator with meters. The metered oil, gas and water will then be surface commingle to proper storage tanks and to sales.

Example of Production Allocations:

Rich Unit only has one well in the Unit

Well Name	Calculation:	Allocated Production
Rich Unit No 1	(6 bopd)*(30.5 days)	183 bopm
	(88 bwpm)*(30.5 days)	2684 bwpm
	(0mcf)*(30.5 days)	0 mcfm

Pearl Marr Lease:

A four day test the Pearl Marr No 3 produces 6 bopd, 0 mcf, 80 bwpm

A four day test the Pearl Marr No 4 produces 8 bopd, 0 mcf, 75 bwpm

Well Name	Calculation	Allocated Production
Pearl Marr No 3	(6 bopd)*(30.5)	183 bopm
	(80 bwpm)*(30.5)	2440 bwpm
	(0 mcf)*(30.5)	0 mcfm
Pearl Marr No 4	(8 bopd)*(30.5)	244 bopm
	(75 bwpm)*(30.5)	2287 bwpm
	(0 mcf)*(30.5)	0 mcfm

The Federal royalties will not be reduced. All interest owners have been notified.

The surface is private. Mr. Harton the surface owner has been notified and gave verbal permission to MAR.

The existing production surface equipment on the Rich Unit have corrosion holes in the storage tanks the equipment is unsafe for usage. The production equipment will be cleaned and clean out plates left off. Barriga Tank Service will haul the equipment to his yard for salvage with in six months of the tank cleaning. The existing production pipe lines are two inch steel bare pipe and were laid on the surface with no corrosion protection. The pipe has numerous patches the pipe line is not safe to produce through. MAR will flush the existing pipe lines with fresh water to a water tank and the oil will be stored for sales and the water will be disposed to water injection well.

MAR will remove the old production pipe and sell for salvage. After all the production equipment has been removed from the Rich Unit battery site MAR will remediate the sites under BLM rules and regulations.

Sincerely:



**Duane C. Winkler
VP Operations**

Bureau Of Land Management:

Approval: _____ Date: _____

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87502
(505)989-1977

CERTIFIED MAIL: 7004-2510-0005-5237-8153

January 25, 2005

Penny P. Bruno
8515 Northview Pass
Fair Oaks Ranch, TX 78015

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling
Attachment A: Central Battery Facility

Aetna Petroleum:

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Present Production			Estimated Production		
	BOM	BWM	McfM	BOM	BWM	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:



Duane C. Winkler
Vice President Of Operation

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87502
(505)989-1977

CERTIFIED MAIL: 7004-2510-0005-5237-8177

January 25, 2005

Amon G Carter
PO Box 1036
Fort Worth, TX 76101-1036

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling
Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

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Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:



Duane C. Winkler
Vice President Of Operation

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87502
(505)989-1977

CERTIFIED MAIL: 7004-2510-0005-5237-8184

January 25, 2005

Floyd H. Davis
22301 Hamilton Pool Road
Dripping Springs, TX 78620

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling
Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

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Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:



Duane C. Winkler
Vice President Of Operation

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87502
(505)989-1977

CERTIFIED MAIL: 7004-2510-0005-5237-8191

January 25, 2005

Sidney R. Davis
5316 Valburn Circle
Austin, TX 78731

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling
Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

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Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:



Duane C. Winkler
Vice President Of Operation

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87502
(505)989-1977

CERTIFIED MAIL: 7004-2510-0005-5237-8207

January 25, 2005

Georgi D. Duwe
6802 Rockledge Cove
Austin, TX 78731

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling
Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Present Production			Estimated Production		
	BOM	BWM	McfM	BOM	BWM	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:



Duane C. Winkler
Vice President Of Operation

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87502
(505)989-1977

CERTIFIED MAIL: 7004-2510-0005-5237-8214

January 25, 2005

James D. Dye Estate
c/o Joseph Strange I.E.
PO Box 542886
Dallas, TX 75354-2886

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling
Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Present Production			Estimated Production		
	BOM	BWM	McfM	BOM	BWM	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:



Duane C. Winkler
Vice President Of Operation

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87502
(505)989-1977

CERTIFIED MAIL: 7004-2510-0005-5237-8221

January 25, 2005

Kay Finkbeiner
PO Box 5052
Midland TX 79704

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling
Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

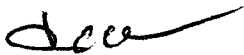
Well Name	Present Production			Estimated Production		
	BOM	BWM	McfM	BOM	BWM	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:



Duane C. Winkler
Vice President Of Operation

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87502
(505)989-1977

CERTIFIED MAIL: 7004-2510-0005-5237-8238

January 25, 2005

Kay Finkbeiner
PO Box 5052
Midland TX 79704

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling
Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Present Production			Estimated Production		
	BOM	BWM	McfM	BOM	BWM	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:



Duane C. Winkler
Vice President Of Operation

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87502
(505)989-1977

CERTIFIED MAIL: 7004-2510-0005-5237-8245

January 25, 2005

Priscilla Gravely
3510 St. Johns
Dallas, TX 75205

**RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling
Attachment A: Central Battery Facility**

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Present Production			Estimated Production		
	BOM	BWM	McfM	BOM	BWM	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:



Duane C. Winkler
Vice President Of Operation

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87502
(505)989-1977

CERTIFIED MAIL: 7004-2510-0005-5237-8252

January 25, 2005

Gordon Herbert
PO Box 364
Guthrie, OK 73044

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling
Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Present Production			Estimated Production		
	BOM	BWM	McfM	BOM	BWM	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:



Duane C. Winkler
Vice President Of Operation

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87502
(505)989-1977

CERTIFIED MAIL: 7004-2510-0005-5237-8269

January 25, 2005

Phillip Herbert
2101 N. Midwest Blvd
Guthrie, OK 73044

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling
Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

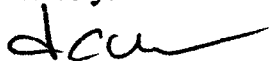
Well Name	Present Production			Estimated Production		
	BOM	BWM	McfM	BOM	BWM	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:



Duane C. Winkler
Vice President Of Operation

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87502
(505)989-1977

CERTIFIED MAIL: 7004-2510-0005-5237-8276

January 25, 2005

Agnes E. Kelso
PO Box 39238
San Antonio, TX 78218

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling
Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Present Production			Estimated Production		
	BOM	BWM	McfM	BOM	BWM	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:



Duane C. Winkler
Vice President Of Operation

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87502
(505)989-1977

CERTIFIED MAIL: 7004-2510-0005-5237-8283

January 25, 2005

Kimball Art Foundation
301 Commerce Street
Suite 2240
Fort Worth, TX 76102

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling
Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Present Production			Estimated Production		
	BOM	BWM	McfM	BOM	BWM	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:



Duane C. Winkler
Vice President Of Operation

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87502
(505)989-1977

CERTIFIED MAIL: 7004-2510-0005-5237-8290

January 25, 2005

King Foundation
PO Drawer 840738
Dallas TX 75284-0738

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling
Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Present Production			Estimated Production		
	BOM	BWM	McfM	BOM	BWM	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:



Duane C. Winkler
Vice President Of Operation

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87502
(505)989-1977

CERTIFIED MAIL: 7004-2510-0005-5237-8306

January 25, 2005

Calvin H. Lewis
PO Box 344
Pleasanton, TX 78064

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling
Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Present Production			Estimated Production		
	BOM	BWM	McfM	BOM	BWM	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:



Duane C. Winkler
Vice President Of Operation

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87502
(505)989-1977

CERTIFIED MAIL: 7004-2510-0005-5237-8313

January 25, 2005

Raymond M. Lewis
PO Box 123
Bledsoe, TX 79314

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling
Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Present Production			Estimated Production		
	BOM	BWM	McfM	BOM	BWM	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:



Duane C. Winkler
Vice President Of Operation

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87502
(505)989-1977

CERTIFIED MAIL: 7004-2510-0005-5237-8320

January 25, 2005

Mabee Foundation
401 S. Boston, 30th Floor
Tulsa, OK 74103-4017

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling
Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Present Production			Estimated Production		
	BOM	BWM	McfM	BOM	BWM	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
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The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:



Duane C. Winkler
Vice President Of Operation

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87502
(505)989-1977

CERTIFIED MAIL: 7004-2510-0005-5237-8337

January 25, 2005

Margo McCormick
1521 Park Avenue S.W.
Albuquerque, NM 87104

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling
Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Present Production			Estimated Production		
	BOM	BWM	McfM	BOM	BWM	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:



Duane C. Winkler
Vice President Of Operation

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87502
(505)989-1977

CERTIFIED MAIL: 7004-2510-0005-5237-8344

January 25, 2005

Michael McCormick
128 W Sunflower
McAllen, TX 78501

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling
Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Present Production			Estimated Production		
	BOM	BWM	McfM	BOM	BWM	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:



Duane C. Winkler
Vice President Of Operation

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87502
(505)989-1977

CERTIFIED MAIL: 7004-2510-0005-5237-8351

January 25, 2005

Glennette Meredith
181 Oak Park
Guthrie, OK 73044

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling
Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

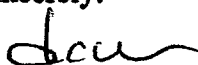
Well Name	Present Production			Estimated Production		
	BOM	BWM	McfM	BOM	BWM	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:



Duane C. Winkler
Vice President Of Operation

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87502
(505)989-1977

CERTIFIED MAIL: 7004-2510-0005-5237-8368

January 25, 2005

Macacco Inc
PO Box 6007
Tyler, TX 75711-6007

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling
Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

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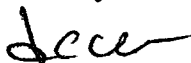
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Sincerely:



Duane C. Winkler
Vice President Of Operation

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87502
(505)989-1977

CERTIFIED MAIL: 7004-2510-0005-5237-8375

January 25, 2005

Mel B. O'Reilly
3808 La Hacienda Drive, NE
Albuquerque, NM 87110

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling
Attachment A: Central Battery Facility

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Sincerely:



Duane C. Winkler
Vice President Of Operation

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87502
(505)989-1977

CERTIFIED MAIL: 7004-2510-0005-5237-8382

January 25, 2005

Monica O'Reilly
3808 La Hacienda Drive, NE
Albuquerque, NM 87110-6116

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling
Attachment A: Central Battery Facility

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Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

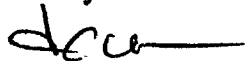
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Duane C. Winkler
Vice President Of Operation

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87502
(505)989-1977

CERTIFIED MAIL: 7004-2510-0005-5237-8399

January 25, 2005

Pasty Sanders
554 Sacramento Street
North Fort Meyeres, FL 33903

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling
Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

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Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

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Sincerely:



Duane C. Winkler
Vice President Of Operation

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87502
(505)989-1977

CERTIFIED MAIL: 7004-2510-0005-5237-8405

January 25, 2005

Mary L. Skavaril
222 East Torrence Road
Columbus, OH 43214-3834

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling
Attachment A: Central Battery Facility

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Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

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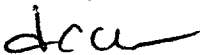
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Sincerely:



Duane C. Winkler
Vice President Of Operation

MAR OIL & GAS CORP
P.O. Box 5155
Santa Fe, NM 87502
(505)989-1977

CERTIFIED MAIL: 7004-2510-0005-5237-8412

January 25, 2005

Sundance Minerals
306 W. 7th Street, Suite 302
Fort Worth, TX 76102

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling
Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

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Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

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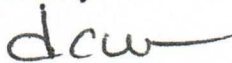
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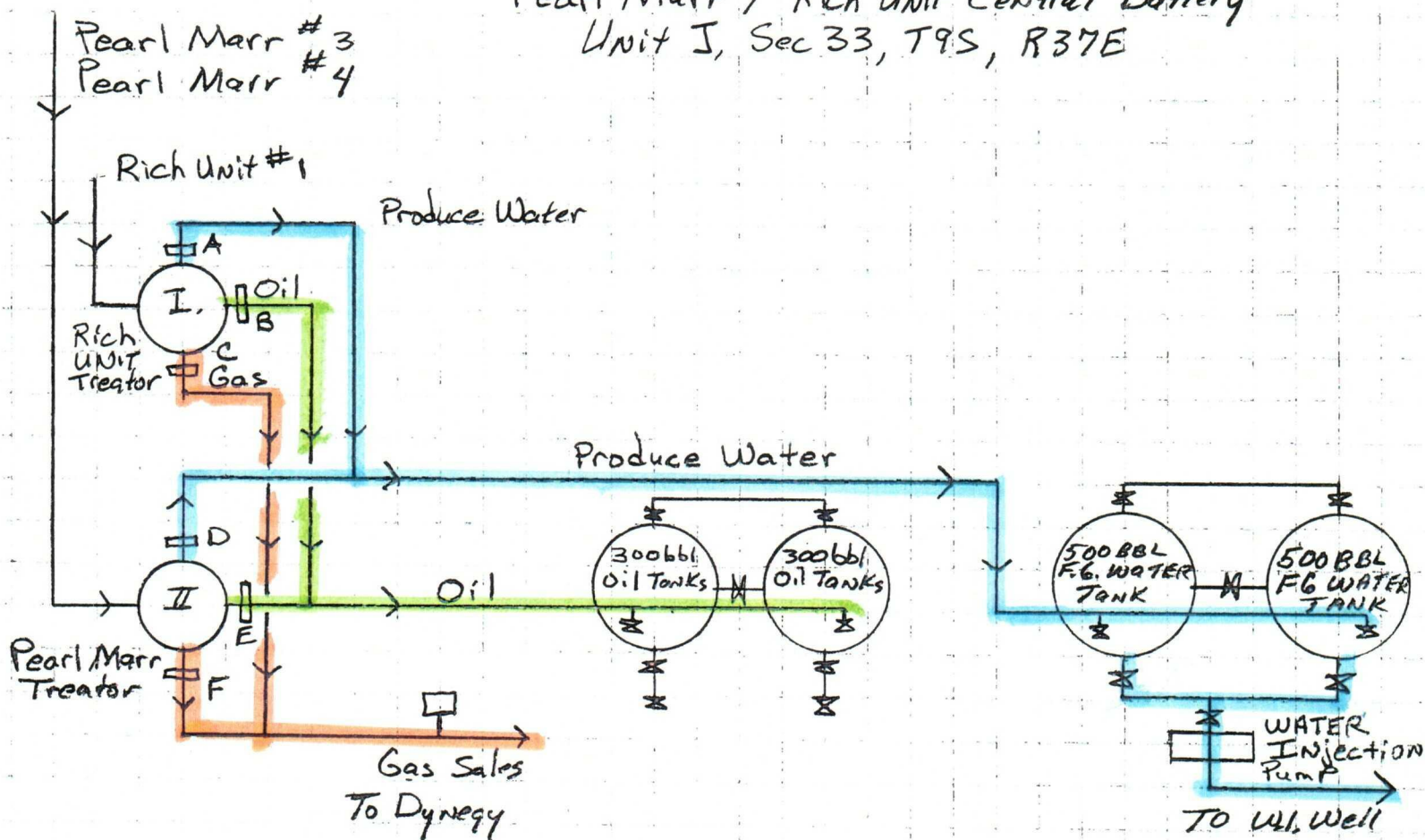
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Sincerely:



Duane C. Winkler
Vice President Of Operation

MAR Oil & Gas Corp
 Pearl Marr / Rich Unit Central Battery
 Unit I, Sec 33, T9S, R37E



I. Rich Unit Treator

- A. Produce Water Meter
- B. Produce Oil Meter
- C. Produce Gas Meter

II. Pearl Marr Treator

- D. Produce Water Meter
- E. Produce Oil Meter
- F. Produce Gas Meter