ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APPLICATION CHECKLIS	<u> </u>
Ti	HIS CHECKLIST IS N	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RUI WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	LES AND REGULATIONS
Applic	[DHC-Dow [PC-Po	ns: andard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous whole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Co ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measu [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] alified Enhanced Oil Recovery Certification] [PPR-Positive Production	ommingling]  rement] n]
[1]	TYPE OF AI	PPLICATION - Check Those Which Apply for [A]  Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD	en type en en State en en en en en Title en en en en en en
	Check [B]	k One Only for [B] or [C]  Commingling - Storage - Measurement  DHC CTB PLC PC OLS OLM	
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WFX PMX SWD IPI EOR PPR	
	[D]	Other: Specify	
[2]	NOTIFICAT [A]	TION REQUIRED TO: - Check Those Which Apply, or □ Does Not Appl  Working, Royalty or Overriding Royalty Interest Owners	у
	[B]	Offset Operators, Leaseholders or Surface Owner	
	· (C]	Application is One Which Requires Published Legal Notice	and the state of the second
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is Attached	d, and/or,
	[F]	Waivers are Attached	
[3]		CCURATE AND COMPLETE INFORMATION REQUIRED TO PROATION INDICATED ABOVE.	OCESS THE TYPE
approvapplica	al is <b>accurate</b> a	TION: I hereby certify that the information submitted with this application and complete to the best of my knowledge. I also understand that no action equired information and notifications are submitted to the Division.	
	Note	: Statement must be completed by an individual with managerial and/or supervisory ca	pacity.
Print or	Type Name	Signature Title	Date

e-mail Address

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 District II

1301 W. Grand Ave, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B Revised June 10, 2003

### **OIL CONSERVATION DIVISION**

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the District Office.

APPLIC	ATION I	FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)	PM 1 11				
OPERATOR NAME:	MAR OII	L & GAS CORP				476				
OPERATOR ADDRESS:										
APPLICATION TYPE:  ☐ Pool Commingling X Lease Commingling Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)										
Pool Commingling X Lease	_	-	-	torage and Measure	ment (Only if not Surface)	Commingled)				
LEASE TYPE: Fe		State X Feder		· · · · · · · · · · · · · · · · · · ·	V. J NT.					
Is this an Amendment to exist Have the Bureau of Land MaxYes ☐No						ingling				
			OL COMMINGLIN ts with the following in							
(1) Pool Names and Codes		Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes				
			-							
(2) Are any wells producing a (3) Has all interest owners be (4) Measurement type: M (5) Will commingling decrease	en notified by	y certified mail of the pr ther (Specify)		Yes □No.	g should be approved					
· · · · · · · · · · · · · · · · · · ·	<u></u>	, ,	SE COMMINGLING ts with the following in							
(1) Pool Name and Code. Po	•	San Andres West Code:	032467 and 032468							
<ul><li>(2) Is all production from san</li><li>(3) Has all interest owners been</li></ul>				X Yes □N	0					
(4) Measurement type: X M										
		` '	I LEASE COMMIN							
(1) Complete Costions A and	T"	Please attach shee	ts with the following in	nformation						
(1) Complete Sections A and	E									
	(E	O) OFF-LEASE ST	TORAGE and MEA	SUREMENT						
		•	ets with the following							
<ul><li>(1) Is all production from san</li><li>(2) Include proof of notice to</li></ul>		— —	No.							
	(E) AE		DRMATION (for all ts with the following in		pes)					
<ol> <li>A schematic diagram of fa</li> <li>A plat with lease boundar</li> <li>Lease Names, Lease and</li> </ol>	ies showing a	ling legal location.  all well and facility locat			ate lands are involved.					
I hereby certify that the informa	tion above is	true and complete to the	e best of my knowledge ar	nd belief.						
SIGNATURE:	a-	·	ITLE: VP Operations	DATE: January	27, 2005					
TYPE OR PRINT NAME: Dua	ne C Winkle	r	T	ELEPHONE NO.:	505-989-1977					

E-MAIL ADDRESS: dcwinkler@centurytel.net

TELEPHONE NO.: 505-989-1977

550

Oil Conservation Division 1625 N. French Dr. Hobbs, New Mexico 88210 January 25, 2005

RE:

Sincerely:

Federal Minerals & Fee Minerals Off-Lease Measurement, Storage & Surface

Commingling

Mr. David Catanach:

MAR Oil & Gas Corp is the operator of the following wells in Lea County New Mexico. The wells are Federal Minerals and Fee Minerals on Private Surface and all wells produce from the San Andres formation. 34 Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease # LC-063427 - 30 - 625 - 33510 Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee Pearl Marr No 4, Unit M, Section 34, T9S, R37E, Lease Fee

MAR has applied to Bureau Of Land Management to surface commingling the wells. The following information is to support the Surface Commingling and for your approval.

Duane C. Winkler VP Operation	
Oil Conservation Division	
Annroyal:	Date:

Oil Conservation Division 1220 S. St Francis Dr Santa Fe, New Mexico 87505 January 25, 2005

RE: Federal Minerals & Fee Off-Lease Measurement, Storage & Surface Commingling

Mr. David Catanach:

MAR Oil & Gas Corp is the operator of the following wells in Lea County New Mexico. The wells are Federal Minerals and Fee Minerals on Private Surface and all wells produce from the San Andres formation. The attachment A is the Facility Diagram for the Off Lease Measurement, Storage & Surface Commingling

Allocation / Testing / Commingling for the following Lease

Rich Unit No 1, Unit L, Section 34, T9S, R37E, Lease # LC-063427

Allocation:

The production will be allocated to the wells from the well tests.

**Testing Wells:** 

The wells will be tested individually gas, oil and water volumes measured.

**Daily Production Phase:** 

The wells produce through a common pipe to the designated treator.

The daily gas, oil and water volumes measured by metering.

**Surface Commingling:** 

The oil and water commingled at common storage tanks and gas to a central delivery meter.

Allocation / Testing / Commingling for the following Lease

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee

Pearl Marr No 4, Unit M, Section 34, T9S, R37E, Lease Fee

Allocation:

The production will be allocated to the wells from the well tests.

**Testing Wells:** 

The wells will be tested individually gas, oil and water volumes measured.

**Daily Production Phase:** 

The wells produce through a common pipe to the designated treator.

The daily gas, oil and water volumes measured by metering.

**Surface Commingling:** 

The oil and water commingled at common storage tanks and gas to a central delivery meter.

Sincerely

Duane C. Winkler

**VP** Operation

PEARL N	MARR #4				
Lea County, NM					
Lease No.	Lessor	Lessee	Lease Rec.	Lease Date	Description
Fee OGL	Pearl O. Marr, et al	BL House	Bk 260, Pg 65	9/16/1968	Sec 34: SWSW-T9S-R37E

RICH UN	NT #1			
Lea County, NM				
Lease No.	Lessor	Lessee	Lease Date	<u>Description</u>
NMLC-083427	USA	Cobra Exploration Co.	8/1/1946	Sec 34: NWSW-T9S-R37E from the surface to 100' below the base of the San Andres Form. (approx. 5142')
Fee OGL	Santa Fe Pacific Railroad Co.	Oil Development Co. of Texas	3/1/1970	Sec 34: NESW-T9S-R37E from the surface to 5153'
*Note: The above	re lands are commi	unitized under Federal Co	mm Agreeme	nt # NMNM-071202

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Lease Fee

MAR O:1 & Gas Corp W.I. 100% NRI. . 79375

ORRI/RI W.I. Ø ORRI/RI.20625 1,00000

Submit 3 Copies To Appropriate District Office	State of New Me	exico		Form C-103
District I	Energy, Minerals and Natu	ral Resources	WELL API NO.	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION	DIVISION	30-025-27145	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type of STATE	of Lease FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	7505	6. State Oil & G	
87505 SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA	CES AND REPORTS ON WELLS		7. Lease Name or	Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)  1. Type of Well:			West Sawyer	
Oil Well X Gas Well				
2. Name of Operator			7. Pearl Marr No	0.4
MAR Oil & Gas Corp  3. Address of Operator			9. Pool name San	Andres
P.O. Box 5155 Santa Fe NM 8750	)2		)	
4. Well Location				
Unit Letter: M, 660 FSL 6	660 FWL			
Section 34	Township 9S	Range 37E	NMPM	County LEA
	10. Elevation (Show whether DI 3975 GR			
	ppropriate Box to Indicate N	1	_	
NOTICE OF INT PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON	REMEDIAL WOR	SEQUENT REF	PORT OF: ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR		PLUG AND  ABANDONMENT
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST A CEMENT JOB	ND 🗆	
OTHER: Surface Commingle	X	OTHER:		
	operations. (Clearly state all perti E RULE 1103. For Multiple Comp			
recompilation.  MAR Oil & Gas Corp proposes to sur	face commingle the following wel	lls		
The wells are at the lower end of the p	production curve and the surface co	ommingling would		
The Pearl Marr No 4 and the Rich Uniproduction. MAR proposes to install a				
the Rich Unit and Pearl Marr producti	on, then surface commingle to the	proper storage tan	ks.	
Rich Unit No 1, Unit L, 1980 FSL, 56 Pearl Marr No 3, Unit I, 1980 FSL, 66				
Pearl Marr No 4, Unit M, 660 FSL, 66				
The Central Battery will be at the Pear	rl Marr Battery Location Unit J, Se			<del>-</del>
Production Allocations based on well	tests			
I hereby certify that the information at	pove is true and complete to the be	est of my knowledg	e and belief.	
SIGNATURE C	TIT	ΓLE: VP Operation	n DATE: Janua	ary 25, 2005
Type or print name Duane C Winkler			Telepho	ne No.505-989-1977
(This space for State use)				
APPPROVED BY	TITLE			DATE
Conditions of approval, if any:				<del></del>

Submit 3 Copies To Appropriate District	State of New Me	exico	Form C-103			
Office District I	Energy, Minerals and Natu	ral Resources	Revised March 25, 1999			
1625 N. French Dr., Hobbs, NM 88240	<b>.</b>	WELL API NO. 30-025-25881				
District II						
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE X			
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	7303	6. State Oil & Gas Lease No.			
87505						
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name:			
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	ALS TO DRILL OR TO DEEPEN OR PLU 'ATION FOR PERMIT" (FORM C-101) FO	JG BACK TO A				
PROPOSALS.)	Tiller ( Okt Didni ( Coldine 101) 10	, soci	West Sawyer			
1. Type of Well:						
Oil Well X Gas Well						
2. Name of Operator			7. Pearl Marr No 3			
MAR Oil & Gas Corp						
3. Address of Operator		•	9. Pool name San Andres			
P.O. Box 5155 Santa Fe NM 875	02					
4. Well Location						
11 1.1 I 1000 FG1	CO PEI					
Unit Letter: I, 1980 FSL	660 FEL					
Section 33	Township 9S	Range 37E	NMPM County LEA			
	10. Elevation (Show whether Di					
	3990 GR	., 10.2, 112, 01, 010				
11 Check A	ppropriate Box to Indicate N	ature of Notice	Report or Other Data			
NOTICE OF IN			SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK				
TEN ON THE WEBINE WORK	, EGG / (NG / NG/ (NG G) )	THE WILL WORK	, reference of the party of the			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	LLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN				
_	COMPLETION	CEMENT JOB				
OTHER Confess Commissions	V	OTHER				
OTHER: Surface Commingle	X	OTHER:	Ų			
			re pertinent dates, including estimated date of llbore diagram of proposed completion or			
MAR Oil & Gas Corp proposes to sur	rface commingle the following wel	lls				
The wells are at the lower end of the			sustain viability for future production			
			ies are not capable of handling the additiona			
			Unit and measure all products separately fo			
the Rich Unit and Pearl Marr product						
Rich Unit No 1, Unit L, 1980 FSL, 56	50 FWL, Sec 34, T9S, R37E, API 1	No 30-025-23510 Po	ool: West Sawyer, San Andres			
Pearl Marr No 3, Unit I, 1980 FSL, 6						
Pearl Marr No 4, Unit M, 660 FSL, 6			ool: West Sawyer, San Andres			
The Central Battery will be at the Pea	•	ec 33, T9S, R37E				
Production Allocations based on well	tests					
I hereby certify that the information a	bove is true and complete to the be	est of my knowledge	and belief.			
SIGNATURE	TIT	ΓLE: VP Operation	DATE: January 25, 2005			
Type or print name Duane C Winkler	•		Telephone No.505-989-1977			
(This space for State use)			<u> </u>			
	TITLE		DATE			
Conditions of approval, if any:						

Bureau Of Land Management Carlsbad Field Office 620 E. Greene Carlsbad, NM 88220 (505)234-5972 January 28, 2005

RE:

Off-Lease Measurement, Storage, and Surface Commingling

Mr. Joe Lara:

The following information is to support the Surface Commingling Application. The Sundry Notice Form 3160-5 was submitted for Off-Lease Measurement, Storage and Surface Commingling for the following wells.

Rich Unit No 1, Unit L, Section 34, T9S, R37E, Lease # LC-063427 Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee Pearl Marr No 4, Unit M, Section 34, T9S, R37E, Lease Fee

The wells are in the West Sawyer Field. All the wells produce from the San Andres formation. Estimated monthly production from each contributing well listed below.

Well Name	Present Production			Estimated Production			
	BOM	BWM	McfM	BOM	<b>BWM</b>	McfM	
Rich Unit No 1	0	0	0	200	2700	0	
Pearl Marr No 3	250	2400	0	250	2400	0	
Pearl Marr No 4	0	0	0	250	2500	0	

The Central Battery will be located at the Pearl Marr Battery location unit J, section 33, township 9 south, range 37 east. The attached schematic diagram is to identify all equipment that will be utilized.

Each well will be tested four days every month. The facility will have separate treator's for the Rich Unit No 1 and Pearl Marr Lease. The oil, gas and water will have measured separately at each treator with meters. The metered oil, gas and water will then be surface commingle to proper storage tanks and to sales.

# **Example of Production Allocations:**

Rich Unit only has	one well in the Unit	
Well Name	Calculation:	Allocated Production
Rich Unit No 1	(6 bopd)*(30.5 days)	183 bopm
	(88 bwpd)*(30.5 days)	2684 bwpm
	(0mcfd)*(30.5 days)	0 mcfm
Dood Man I cook		
Pearl Marr Lease:	Pearl Marr No 3 produces 6 bopd,	a motel 20 hand
	Pearl Marr No 4 produces 8 bopd,	
A four day test tile	ream wan ino 4 produces 8 bopd,	o meia, 75 owpa
Well Name	Calculation	Allocated Production
Pearl Marr No 3	(6 bopd)*(30.5)	183 bopm
•	(80 bwpd)*(30.5)	2440 bwpm
	(0 mcfd)*(30.5)	0 mcfm
Pearl Marr No 4	(8 handl#(20 5)	244 honn
Pearl Mart No 4	(8 bopd)*(30.5)	244 bopm 2287 bwpm
	(75 bwpd)*(30.5)	0 mcfm
	$(0 \text{ mcfd})^*(30.5)$	v menn
cleaned and clean of yard for salvage willines are two inch suprotection. The pip MAR will flush the stored for sales and MAR will remove equipment has been	ith in six months of the tank cleaning steel bare pipe and were laid on the has numerous patches the pipe li	rvice will haul the equipment to his ng. The existing production pipe surface with no corrosion ne is not safe to produce through. er to a water tank and the oil will be er injection well.
Sincerely:  Cu  Duane C. Winkler VP Operations		
Bureau Of Land M	anagement:	
A	·	-4-
Approvai:	D <sub>1</sub>	ate:

CERTIFIED MAIL: 7004-2510-0005-5237-8153

January 25, 2005

Penny P. Bruno 8515 Northview Pass Fair Oaks Ranch, TX 78015

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling Attachment A: Central Battery Facility

#### Aetna Petroleum:

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L. Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Preser	it Produ	ction	Estimated Production			
	BOM	<b>BWM</b>	McfM	BOM	<b>BWM</b>	McfM	
Rich Unit No 1	0	0	0	200	2700	0	
Pearl Marr No 3	250	2400	0	250	2400	0	
Pearl Marr No 4	0	0	0	250	2500	0	

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:

Duane C. Winkler

CERTIFIED MAIL: 7004-2510-0005-5237-8177

January 25, 2005

Amon G Carter PO Box 1036 Fort Worth, TX 76101-1036

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Preser	nt Produ	ction	Estimated Production			
	BOM	BWM	McfM	BOM	<b>BWM</b>	McfM	
Rich Unit No 1	0	0	0	200	2700	0	
Pearl Marr No 3	250	2400	0	250	2400	0	
Pearl Marr No 4	0	0	0	250	2500	0	

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:

Duane C. Winkler

CERTIFIED MAIL: 7004-2510-0005-5237-8184

January 25, 2005

Floyd H. Davis 22301 Hamilton Pool Road Dripping Springs, TX 78620

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Preser	nt Produ	ction	Estimated Production		
	BOM	BWM	McfM	BOM	<b>BWM</b>	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:

Duane C. Winkler

CERTIFIED MAIL: 7004-2510-0005-5237-8191

January 25, 2005

Sidney R. Davis 5316 Valburn Circle Austin, TX 78731

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling

Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Preser	nt Produ	ection	<b>Estimated Production</b>		
	BOM	BWM	McfM	BOM	<b>BWM</b>	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:

Duane C. Winkler

down

CERTIFIED MAIL: 7004-2510-0005-5237-8207 January 25, 2005

Georgi D. Duwe 6802 Rockledge Cove Austin, TX 78731

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Preser	it Produ	ction	<b>Estimated Production</b>		
	BOM	<b>BWM</b>	McfM	BOM	<b>BWM</b>	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:

Duane C. Winkler

CERTIFIED MAIL: 7004-2510-0005-5237-8214

January 25, 2005

James D. Dye Estate c/o Joseph Strange I.E. PO Box 542886 Dallas, TX 75354-2886

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Preser	nt Produ	ction	<b>Estimated Production</b>		
	BOM	BWM	McfM	BOM	<b>BWM</b>	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:

Duane C. Winkler

CERTIFIED MAIL: 7004-2510-0005-5237-8221

January 25, 2005

Kay Finkbeiner PO Box 5052 Midland TX 79704

RE:

Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Preser	it Produ	ction	Estimated Production		
	BOM	BWM	McfM	BOM	<b>BWM</b>	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:

Duane C. Winkler

CERTIFIED MAIL: 7004-2510-0005-5237-8238

January 25, 2005

Kay Finkbeiner PO Box 5052 Midland TX 79704

RE:

Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Presen	t Produ	ction	Estimated Production		
	BOM	<b>BWM</b>	McfM	BOM	<b>BWM</b>	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:

Duane C. Winkler

CERTIFIED MAIL: 7004-2510-0005-5237-8245

January 25, 2005

Priscilla Gravely 3510 St. Johns Dallas, TX 75205

RE:

Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Preser	nt Produ	iction	<b>Estimated Production</b>		
	BOM	BWM	McfM	BOM	<b>BWM</b>	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:

Duane C. Winkler

CERTIFIED MAIL: 7004-2510-0005-5237-8252

January 25, 2005

Gordon Herbert PO Box 364 Guthrie, OK 73044

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Present Production			<b>Estimated Production</b>		
	BOM	<b>BWM</b>	McfM	BOM	<b>BWM</b>	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:

Duane C. Winkler

CERTIFIED MAIL: 7004-2510-0005-5237-8269

January 25, 2005

Phillip Herbert 2101 N. Midwest Blvd Guthrie, OK 73044

RE:

Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Presen	it Produ	ction	<b>Estimated Production</b>		
	BOM	<b>BWM</b>	McfM	BOM	<b>BWM</b>	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:

Duane C. Winkler

CERTIFIED MAIL: 7004-2510-0005-5237-8276

January 25, 2005

Agnes E. Kelso PO Box 39238 San Antonio, TX 78218

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling

Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Preser	it Produ	ction	<b>Estimated Production</b>		
	BOM	BWM	McfM	BOM	<b>BWM</b>	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:

Duane C. Winkler

Vice President Of Operation

down

CERTIFIED MAIL: 7004-2510-0005-5237-8283

January 25, 2005

Kimball Art Foundation 301 Commerce Street Suite 2240 Fort Worth, TX 76102

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Preser	it Produ	ction	<b>Estimated Production</b>		
	BOM	<b>BWM</b>	McfM	BOM	<b>BWM</b>	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:

Duane C. Winkler

CERTIFIED MAIL: 7004-2510-0005-5237-8290

January 25, 2005

King Foundation PO Drawer 840738 Dallas TX 75284-0738

RE:

Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling

Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Preser	nt Produ	ction	<b>Estimated Production</b>		
	BOM	BWM	McfM	BOM	<b>BWM</b>	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:

Duane C. Winkler

da

CERTIFIED MAIL: 7004-2510-0005-5237-8306

January 25, 2005

Calvin H. Lewis PO Box 344 Pleasanton, TX 78064

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Preser	it Produ	ction	<b>Estimated Production</b>		
	BOM	BWM	McfM	BOM	<b>BWM</b>	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:

Duane C. Winkler

dou

CERTIFIED MAIL: 7004-2510-0005-5237-8313

January 25, 2005

Raymond M. Lewis PO Box 123 Bledsoe, TX 79314

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling

Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Preser	ıt Produ	ction	<b>Estimated Production</b>		
	BOM	<b>BWM</b>	McfM	BOM	<b>BWM</b>	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:

Duane C. Winkler

CERTIFIED MAIL: 7004-2510-0005-5237-8320

January 25, 2005

Mabee Foundation 401 S. Boston, 30<sup>th</sup> Floor Tulsa, OK 74103-4017

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Presen	t Produ	ction	Estimated Production		
	BOM	<b>BWM</b>	McfM	BOM	<b>BWM</b>	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:

Duane C. Winkler

dran

CERTIFIED MAIL: 7004-2510-0005-5237-8337

January 25, 2005

Margo McCormick 1521 Park Avenue S.W. Albuquerque, NM 87104

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Preser	nt Produ	ction	<b>Estimated Production</b>		
	BOM	BWM.	McfM	BOM	<b>BWM</b>	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:

Duane C. Winkler

CERTIFIED MAIL: 7004-2510-0005-5237-8344

January 25, 2005

Michael McCormick 128 W Sunflower McAllen, TX 78501

RE:

Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Preser	it Produ	ction	Estimated Production		
	BOM	BWM	McfM	BOM	BWM	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:

Duane C. Winkler

CERTIFIED MAIL: 7004-2510-0005-5237-8351

January 25, 2005

Glennette Meredith 181 Oak Park Guthrie, OK 73044

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Preser	nt Produ	ction	Estimated Production		
	BOM	BWM	McfM	BOM	<b>BWM</b>	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:

Duane C. Winkler

CERTIFIED MAIL: 7004-2510-0005-5237-8368

January 25, 2005

Macacco Inc PO Box 6007 Tyler, TX 75711-6007

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling

Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Preser	it Produ	ction	<b>Estimated Production</b>		
	BOM	<b>BWM</b>	McfM	BOM	<b>BWM</b>	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:

Duane C. Winkler

CERTIFIED MAIL: 7004-2510-0005-5237-8375

January 25, 2005

Mel B. O'Reilly 3808 La Hacienda Drive, NE Albuquerque, NM 87110

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Preser	it Produ	ction	<b>Estimated Production</b>		
	BOM	<b>BWM</b>	McfM	BOM	<b>BWM</b>	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:

Duane C. Winkler

CERTIFIED MAIL: 7004-2510-0005-5237-8382

January 25, 2005

Monica O'Reilly 3808 La Hacienda Drive, NE Albuquerque, NM 87110-6116

RE:

Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Preser	ıt Produ	ction	Estimated Production		
	BOM	BWM	McfM	BOM	<b>BWM</b>	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:

Duane C. Winkler

CERTIFIED MAIL: 7004-2510-0005-5237-8399 January 25, 2005

Pasty Sanders 554 Sacramento Street North Fort Meyeres, FL 33903

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Preser	nt Produ	ction	<b>Estimated Production</b>		
	BOM	BWM	McfM	BOM	<b>BWM</b>	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:

Duane C. Winkler

CERTIFIED MAIL: 7004-2510-0005-5237-8405

January 25, 2005

Mary L. Skavaril 222 East Torrence Road Columbus, OH 43214-3834

RE: Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling

Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Presen	t Produ	ction	<b>Estimated Production</b>		
	BOM	<b>BWM</b>	McfM	BOM	<b>BWM</b>	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:

Duane C. Winkler

dra

CERTIFIED MAIL: 7004-2510-0005-5237-8412

January 25, 2005

Sundance Minerals

306 W. 7<sup>th</sup> Street, Suite 302 Fort Worth, TX 76102

RE:

Federal / Fee Minerals Off-Lease Measurement, Storage & Surface Commingling Attachment A: Central Battery Facility

MAR Oil & Gas Corp has applied for approval from the Bureau Of Land Management and Oil Conservation Division to surface commingle the following leases.

Rich Unit No 1, Unit L, Section 27, T9S, R37E, Lease No: NMLC-063427.

Pearl Marr No 3, Unit I, Section 33, T9S, R37E, Lease Fee.

Pearl Marr No 4, Unit M Section 34, T9S, R37E, Lease Fee.

The Off-Lease Measurement, Storage & Surface Commingling is predicted to enhance production as follows.

Well Name	Preser	t Produ	ction	<b>Estimated Production</b>		
	BOM	<b>BWM</b>	McfM	<b>BOM</b>	<b>BWM</b>	McfM
Rich Unit No 1	0	0	0	200	2700	0
Pearl Marr No 3	250	2400	0	250	2400	0
Pearl Marr No 4	0	0	0	250	2500	0

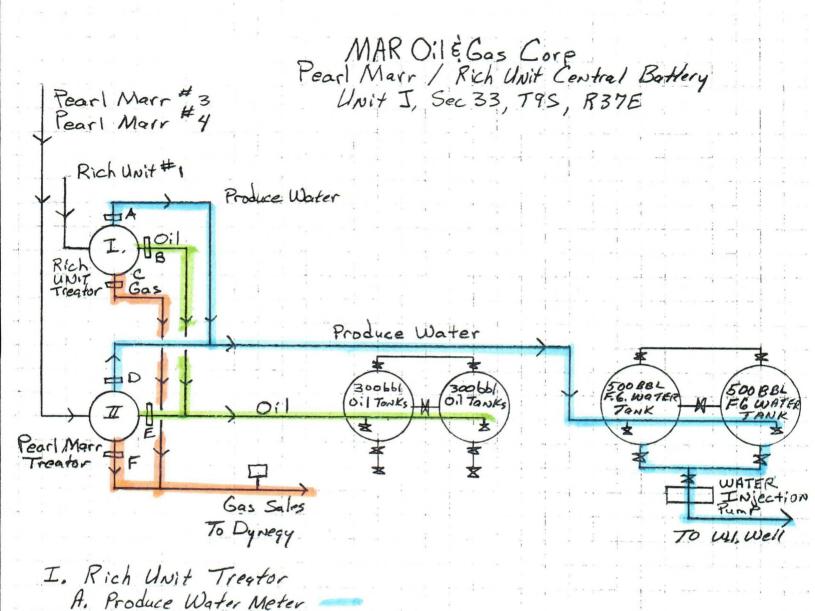
The Rich Unit No 1 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the Pearl Marr central battery storage tanks and gas to central delivery point to gas sales.

Pearl Marr No 3 and Pearl Marr No 4 will have a designated treator to measure oil, water and gas production. The oil production is surfaced commingle to the central battery storage tanks and gas to central delivery point to gas sales.

Rich Unit No 1 and Pearl Marr No 4 are presently shut. With the commingling the wells will be able to produce.

Sincerely:

Duane C. Winkler



B. Produce Oil Meter C. Produce Gos Meter

P. Produce Water Meter E. Produce Oil Meter F. Produce Gas Meter

IL Pearl Marr Treator