For (I	m 9- řeb. 19	331 a 51)	

(SUBMIT IN TRIPLICATE)

UNITED STATES

and Office	New Mexico
ease No	_
Init	Flurence

DEPARTA	MENT OF THE INTERIOR
GE	COLOGICAL SURVEY
SUNDRY NOTICES	S AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	X SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(Applear apple by Curren	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA
(INDICATE ABOVE BY CHECK	MARK RATURE OF REPORT, NOTICE, OR OTHER DATA)
	June 1. , 19.56
	2000 (F.)
Well No. 1-11 is located 900 ft.	from $\left\{\begin{array}{c} E \\ S \end{array}\right\}$ line and 1850 ft. from $\left\{\begin{array}{c} E \\ W \end{array}\right\}$ line of sec. 19
SB Section 19 278	On many
(1/2 Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
Sc. Rienco P.C.	fun John Herico ounty or Subdivision) (State or Territory)
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The elevation of the derrick floor above se	ea level is 6097 ft.
	ETAILS OF WORK
7.1	
	ow sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- d all other important proposed work)
	hru the Pictured Cliff formation using rotary
Total Depth 2170.	fracture possible producing stoes. Estimated
mour sahen wrin.	
Casing Program:	
	sacks regular commut circulated to surface.
5 1/2" at 2170' with 75	sacks remain coment, 75 sacks Posmix.
The SE/4 of Section 19 is dedica (SE/4) EM 69380.	ted to this wall.
(35/4) 52 03300.	
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I understand that this nier of work must receive annua	wal in writing by the Geological Survey before operations may be commenced.
and the same of th	· · · · · · · · · · · · · · · · · · ·
Company NI Page Matural Cas Comp	est.
Address Box 997	
	3-11 B
Furnington, Bow Maries	By To Bock
	Title Petroleum Engineer
. U. S. G	OVERNMENT FRINTING OFFICE 16-8437-0

Larmington, New Mexico.

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND DRIGAS PROPATION PLAT

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formington, New Mexico.

SERIAL NUMBER 03380

UNITED STATES

DEPARTMENT OF THE INTRODUCEIVED

GEOLOGICAL SURVEY

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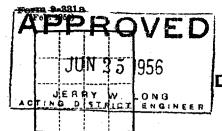
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Number of Armonic Medical Violentic Appendix Appendix | Conting Plays | Motories | PLLVIS AND ADAPTEES |
| Adapter - Mis | Last | Depth ent |
| Adapter - Mis | SHOOTING RECORD |
| Adapter - Mi Control of the Contro The second county per 20 hours on a company to be expressed that we say the county of the إستان عووس FORMATION RECORD

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FORMATION RECORD—Continued



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	How	Mucico
Lease No	033	
Unit	Fla	TECO

NOTICE OF INTENTION TO DRILL	SUBSEQUEN	T REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS	1 1	REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-O	1 11	T REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO ABANDON WELL			
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REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			(Place) (Date)	•••••
			NG AN ALLOWABLE FOR A WELL KNOWN AS:	
. ~			Florance, Well No. 7-D, in. SW 1/4 SE	
o`	See	. 19	T 27M , R SW , NMPM, So. Blanco P.C.	Poo
			County. Date Spudded 6-6-56 Date Completed 6-24-56	
			County. Date Spudded	•••••
	ase indicate		•	
D	СВ	A	Elevation 6087 Total Depth 2205 205 2165	!
E	F C	н	Top oil/gas pay 2102' (Perf.) Name of Prod. Form. Pictured Cl	iff
-			Casing Perforations: 2102-2116, 2138-2152.	o
L	K J	1	Depth to Casing shoe of Prod. String	• • • • • • • • • • • • • • • • • • •
М	N C	P	Natural Prod. Test	BOPD
	X		based onbbls. Oil inHrs	.Mins
90018,	18 50 · E		Test after acid or shot	BOPD
Onein Size	r and Comes Feet	Ang Record Sax	Based on bbls. Oil in Hrs.	Mins.
9 5/8"	122'	100	Gas Well Potential AOF - 1022 MCF/D, Ch. Volume - 1008 MCF/D).
5 1/2"	21951	150	Size choke in inches	••••••
1 1/4"	20971		Date first oil run to tanks or gas to Transmission system: W/O Pipeline	•••••
			Transporter taking Oil or Gas: El Paso Natural Gas Company	
Lemarks:	<u></u>			
	••••••	•		•••••••
			mation given above is true and complete to the best of my knowledge.	
pproved	••••••••••	••••••	IN 25 1958 19 El Paso Natural Gas Company or Operator	V
0	IL CONSEI	RVATION (COMMISSION By: Signature) 25 32	}
y:	ÜCUL	ug C	Title Petroloum Engineer CON 56 Send Communications regard Reswell to M	+
itleQll.	and Gas I	pspector D	Dist. #3. Name. R. J. Coel	
			Box 997, Farmington, N.M.	

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

THE TAX OF CASE IT OF THE PARTY IN SELECTION OF THE PARTY IN SECURITY IN	Lease Florance
Well No. 7-D Unit Letter 0 S19 T 27M R 8W	Pool So. Blanco P.C.
County Son Juan Kind of Lease (State, Fed	l. or Patented) Federal
If well produces oil or condensate, give location of tanks	s:Unit S T R
Authorized Transporter of Oil or Condensate El Paso No	
Address	
(Give address to which approved copy of this	form is to be sent)
Authorized Transporter of Gas El Paso Nat	
(Give address to which approved copy of this If Gas is not being sold, give reasons and also explain it	
	• .
Reasons for Filing:(Please check proper box) New W	ell (x)
Change in Transporter of (Gheck One): Oil () Dry Gas	
Change in Ownership () Other Remarks:	()
Remarks.	(dive explanation below)
The undersigned certifies that the Rules and Regulations mission have been complied with.	of the Oil Conservation
mission have been complied with.	0,000
Executed this the 23 day of July 19 56	- 13 day
Executed this the 23 day of July 19 56 By	Twell Willele
	Towell UU Class Petroleum Engineer
By	Petroleum Engineer y El Paso Natural Gas Co.
By	y El Paso Natural Gas Co.

Fo	P.C.		P		OVED
			<u>زال</u>	_ 1	6 1956
	A C	1 % (E.E.F	. Y	V. LONG DE

(SUBMIT IN TRIPLICATE)

UNITED STATES PARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

App	roval expires 12-31-60.
Land Office	Nov Mexico
Lease No	03360
	Florence

NOTICE OF INTENTION TO DRILL		CIRCOLLE	NT DEPORT OF WATER	SHUT-OFF	*
NOTICE OF INTENTION TO DRILL				ING OR ACIDIZING	
NOTICE OF INTENTION TO CHANGE	· . · · · · · · · · · · · · · · · · · ·	1 11	*	ING OR ACIDIZING	N .
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NOTICE OF INTENTION TO SHOOT O				ONMENT	1
NOTICE OF INTENTION TO PULL OR		. I . II	A Committee of the Comm	,	I
NOTICE OF INTENTION TO ABANDON	N WELL				
(INDIC	ATE ABOVE BY CHECK MA	ARK NATURE OF REPO	ORT, NOTICE, OR OTHE	R DATA)	
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEI	VED		
DISTRIBUTION			
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U.S.G.S.		T	
LAND OFFICE			
	OIL		
TRANSPORTER	GAS		
OPERATOR			_
PRORATION OFFICE		_	_

OIL CONSERVATION DIVISION

P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

AND

L	E	C	E	V	E	

Form C-104 Revised 10-01-78 Format 06-01-83

Page 1

FRORATION OFFICE	AUTHOR	RIZATION TO TRANS	PORT OIL AND NATU	RAL GAD E GE	IVED		
Operator Tenneco Oil Company 6	GI-MS	<u></u> <u></u>	· · · · · · · · · · · · · · · · · · ·	SEP 06	1985		
Address P. O. Box 3249, Englewoo	d, CO 8	0155		OIL CON	. DIV.		
Reason(s) for filing (Check proper box)			Other (Please e				
New Well Change in Tra	nenomer of:			Di31,	•		
Recompletion Oil	risportar or	Dry Gas					
	ead Gas	Condensate	Well N	lame			
If change of ownership give name E1	· · · · · · · · · · · · · · · · · · ·		Box 4990, Farm	nington, NM 87499			
and address of previous owner			·				
II. DESCRIPTION OF WELL AND LE		T Book Name to a door from					
Lease Name Florance D LS	Well No.	Pool Name, Including Form		Kind of Lease USF State. Federal or Fee	i		
	1 /	So. Blanco-P		1	M 03380		
Location O 90				1050	<u></u>		
Unit Letter: 90		Feet From TheS	Line and	1850 Feet From T	he		
Line of Section	Township	27N	Range 8W	, _{NMPM} San J	luan County		
III. DESIGNATION OF TRANSPORTE	R OF OIL A	ND NATURAL GAS					
Name of Authorized Transporter of Oil : or Conde			1 3 3 3 5	ch approved copy of this form is to b	'		
Conoco Inc. Surface Tran	•		P. O. Box 460, Hobbs, NM 88240				
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Χ	1	ch approved copy of this form is to b	· · · · · · · · · · · · · · · · · · ·		
El Paso Natural Gas	·			90, Farmington, N	M 87499		
If well produces oil or liquids, give location of tanks.	nit Sec. 19	Twp. Rge. 27N 8W	is gas actually connected?	When			
If this production is commingled with that from any of	ner lease or pool, g	live commingling order number	·				
NOTE: Complete Parts IV and V on I			ers er er er er				
VI. CERTIFICATE OF COMPLIANCE		*		DIL CONSERVATION DIV	1564 P () 6: 1085		
I hereby certify that the rules and regulations of the with and that the information given is true and com			1 250.	70)	9E1 0 18 1909		
1			BY STAME	M. Saide			
lot MEN	•		TITLE	0	SUPERVISOR DISTRICT I		
Sugar // /unue	1		This form is to be filed in	compliance with RULE 1104.			
(Signature Sr. Regulatory Analyst	re)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
(Title)			All sections of this form m	oust be filled out completely for allow	able on new and recompleted walls.		
SEP 1 1	Cc.		11	I. and VI for changes of owner, well			
(Date)			Senarate Forms C-104 mg	et he filed for each each in multipli-	associated wells		

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Dog 1980, [Labba, NM 88240] DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Diawer DD, Attesia, NM 88210	e	anta Do		ox 2008 exico 875(M-2088				
DISTRICT III	3	anta re,	HEW IVE	CXICO 0130	71-2000				
1000 Rio Strams Rd., Azice, NM 87410	REQUEST F	OR AL	LOWA	BLE AND	AUTHORI	ZATION			
1.				AND NA					*
Operator						Well	API No.		
Amoco Production Comp	any					3004	506313		
Address				\ <u>_</u>			4	•	
1670 Broadway, P. O.	Box 800, Den	er, C	olorad						
Reason(s) for Liling (Check proper box) New Well	~ 1	. .		Out	er (Please expl	aus)			
Recompletion []		n Transpor] Dry Gar							
Change in Operator	Casinghead Gas	_ •		*					
H shape of consister time arms				175 1 1	F1	4 0-1-			
and address of previous operator Lett	neco Oil E &	r. 01	02 5.	WILLOW,	LUGIEMOO	a, colo	rago 80	1725	
II. DESCRIPTION OF WELL									
Lease Name	Well No.			ag Furmation		1		. [ase No.
FLORANCE D LS		BLANC	o sout	H (PICT	CLIFFS)	FEDE	RAL	NM003	3380
1.ocation	ono des				1050			TOPE	
Unit Letter	. 990 <u>9ii</u>	_ Feet Fro	om The £5	Line	and 1850	Fe	et From The	FEL	Lice
Section 19 Townsh	:-27N	Range ⁸	w	N1	MPM.	SAN J	IAN		County
1 Section -> Identification	9 <u>-:-</u>	Kango	<u></u>	A.1W	AT IAIT				
III. DESIGNATION OF TRAI	SPORTER OF C	IL AN	D NATU	RAL GAS					
Name of Authorized Transporter of Oil	or Conde		ולאו		e address to w	tich approved	copy of this f	orm is 10 be sei	w)
C.S.A		<u></u>	بر	<u> </u>					
Name of Authorized Transporter of Casin		or Dry (Cas X					orm is to be set	ni) .
EL PASO NATURAL GAS CO	·	γ	<u> </u>		X 1492,			978	
If well produces oil or liquids, give location of tanks.	Unit Soc.	Twp.	Rge.	is gas actually	y connected?	When	7		•
If this production is commingled with that			J	J	·				
IV. COMPLETION DATA	richii any cuier icase oi	poul, gave	e consumb	ing order stein	~				
	loit Wel	1 6	as Well	New Well	Workover	Deepen	Plue Back	Same Res'v	NII Res'v
Designate Type of Completion		" i ") Jupan	114	i	
Date Syndded	Date Compl. Ready i	o Prod.		Total Depth	•		P.B.T.D.	•	
Elevations (DE, RKB, RT, GR, etc.)	Name of Producing I	omation		Top Oil Cas 1	^r ay		Tubing Dep	lh .	
Periorations.	-L			l			5-16-T		
							Depth Casin	R 200c	
, a.a.a., 'a.a	TURING	CASIN	IC AND	CEMENTI	NG PECOP	<u>n</u>	<u></u>		
HOLE SIZE	CASING & T				DEPTH SET	<u></u>		SACKS CEME	NT
									····
	. La color de la calencia			l. <u></u>					
V. TEST DATA AND REQUE								•	· .
OH, WELL. (Lest must be after i Date First New Oil Run To Tank	recovery of total volume	of load o	il and must		thed (Flow, pu			or full 24 how.	s.)
the the ten content to tank	tyre of tear			I locating with	uton (1.10m, be	mys. gas iyi, s	r.,		
Length of Test	Tubing Pressure			Casing Pressu	re		Choke Size		
-				"			i	•	
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF		
						19.11		4 2	
GAS WELL									
Actual Prod. Test - MCIVD	Length of Test			Abia Condens	NEMMCF		Gravity of C	ondensate	
	1	-							
Festing Method (pitot, back pr.)	Tubing Piersure (Shu	·in)		Caring Pressu	re (Shut in)		Choke Size	· · · · · · · · · · · · · · · · · · ·	
	. l <u></u>								
VI. OPERATOR CERTIFIC	ATE OF COMP	LIAN	CE						
I hereby certify that the rules and regul				(JIL CON	SERVA	MON	DIVISIO	N .
Division have been complied with and is true and complete to the best of my		sa spove	ļ	1					
is true and complete to the best of my !	mo⇒seoge and benel.	* · · · · · · · · · · · ·		Date	Approve	M	AY 08.1	989	
(1 1 H	ate,		i		• •		A		
Signature	a con			Ву		1. July) Oh		
J. L. Hampton Sr	Staff Admi	. Sun	r.v	'-		יישפקוו	יים אמוז	STRICT #	3
Printed Name		Title		Title			OLUN DES		
Janaury 16, 1989	303-8	30-50	23						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for charges of operator, well name or number, transporter, or other such charges.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Telephone No.

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III	Sa	nta Fe, New M	exico 875	04-2088 /				
I. States Rd., Agrec, NM 87410	REQUEST FO	OR ALLOWA!						
Operator AMOCO PRODUCTION COMPA		<u>Maroni Oil</u>	. AND INA	I DANL GAL	Wall	ФГКа 0450631:	 -	
Address								
P.O. BOX 800, DENVER, Reason(s) for filing (Check proper box)	COLORADO 8020		Out	et (Please explain	, 		 	
New Well Recompletion Change in Operator	Change in Oil Casinghead Gas	Transporter of: Dry Gas Condensate	<u></u>					
If change of operator give name and address of previous operator								
II. DESCRIPTION OF WELL	AND LEASE		<u> </u>	100			. 4	
Lease Name FLORANCE D LS	Well No.	Pool Name, Include BLANCO SU		T CLIFFS)		Losse DERAL		10 No.
Location	900	<u></u>	FCI	10		LEIGH	I NMOO	2200
Unit Letter	27N	. Feet From The	UR	T 100		et From The _	FEI.	line
Section Township	·	Range (199	N	MPM,	SAI	N JUAN		County
III. DESIGNATION OF TRAN Nume of Authorized Transporter of Oil HERIDIAN OLL INC.	SPORTER OF OI		Address (Gin	n address to which				
Name of Authorized Transporter of Casing EL PASO NATURAL GAS CU	head Gas	or Dry Gus	Address (Giv	OX 1492,	h approved	copy of this fo	rm is to be sent	J
If well produces oil or liquids,	Unit Sec.	Twp. Rgc.	is gas actuali		When		9978	
If this production is comminged with that I	rom any other lease or	pool, give comming	ing order num	ber:				
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deeper	Plug Back	Same Res'v	Alf Res'v
Date Spudded	Date Compl. Ready to	Prod.	Total Depth		لــــــــــــــــــــــــــــــــــــــ	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	metion	Top Oil/Cas	Pay		Tubing Depth		
Perforations	<u> </u>		<u> </u>			Depth Casing	Shoe	
	TUBING.	CASING AND	CEMENT	NG RECORD		l		
HOLE SIZE	CASING & TU			DEPTH SET	7.0	s	ACKS CEME	ព
				141	<u> </u>	 		
								
n waxaya ka a bara a sa a								·
V. TEST DATA AND REQUES OIL WELL Test must be after re	T FOR ALLOWA covery of total volume of		he agual to as	erceal top allow	ahla lar shir	dent or be f	or full 34 hours	
Date First New Oil Run To Tank	Date of Test	7 1002 04 2 AL MAL		ethod (Flow, pury			W JAZI 24 NOWS	<i></i> :
Length of Test	Tubing Pressure		व्याप्ति	GEIR	E	Chuke Size		
Actual Prod. During Test	Qii - Ubia.	•	WELL BUL	EB2 5 199		GM- MCF		
GAS WELL			Oll	CON F)//	·		
Actual Frod Tea - MCF/D	Leagth of Test		Bbis Conden	DIST. 3	<i></i>	Cravity of C	padenene	
Testing Method (pulot, back pr.)	Tubing Pressure (Slat-	in)	Casing Presu	ire (Shut-is)		Choke Size		
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regular Division have been complied with and to its true and coraplete to the best of my. k.	tions of the Oil Conservation give	ration		OIL CONS		ATION I FEB 2 5		N.
D. H. Skley			By_			O @	2	i i i eterged T
Joug W. Whaley, Staff	Admin. Super	Visor Tide	Title		SUPER	VISOR D	ISTRICT	13
February 8, 1991	303-8 Telep	30-4280 Thune No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections 1, 11, 111, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Engery, Minerals and Natural Resources Departs

OIL CONSERVATION DIVISION 2040 South Pacheco

Santa Fe, NM 87505

District IV 2040 South Pacheco, Santa Fe, NM 87505

Form C-104	
Revised October 18, 1994	
Instructions on back	
Submit to Appropriate District Office	
5 Copies	
AMENDED REPORT	

		REQUE:	ST F	OR A	LLOWA	BLE A	ND A	UTHOR	IZAT	T MOI	O TRA	NSP	ORT	
			•		nd Address	COMP	NV			² OGRID Number 167067				
	6	001 Highw	vay 6	54		COMP				Reason for Filing Code ///98 Change of Operator 12/1/97				
4 AI	F: PI Number	Farmington, NM 87401							L	Chen	ge or C		ol Code	
	045-06313 S BLANCO PICTURED CLIFFS								•	ļ		2439		
⁷ Pro	perty Code			* Property Name FLORANCE D LS									7 Well	Number
I. ¹⁰ Su	ırface L	ocation												
It or lot no. O	Section 19	Township 27N		Range 08W	•		Feet from 1850	the E	ast/Wes	t line	County SJ			
		ole Loca	tion.					1.000	1	<u> </u>				
Л. or lot no.	Section	Township		Range	Lot.ldn	Feet from	n the	North/South	Line	Feet from	the E	ast/Wes	t line	County
11 2.	11.2.			Tu =	<u> </u>	111	0.100	n. 5.37 1.	- 1	0 120 54	D. C. D.	<u> </u>	17. 0.10	20 Facility 10 A
² Lse Code F	Produci	ing Method C	ode	Gai	Connection I	Jate 15	C-129	Permit Numbe		C-129 Ef	lective Da	ixe	. (1)	29 Expiration Date
II. Oil a	nd Gas	Franspor	ters											
Transporte OGRID	α	19		porter Na 1 Address		1	20	POD	21 (0/0	22.		STR Lo Descripti	
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. Well of Spud	Completed Date	tion Data	Date 33					22 PETD		29	Perforation	Sack	30 Is Cemen	DIV. DIV. DHC,DC,MC
. Well . Well	Completed Date Test Date	tion Data	Date 32 very D		and Tubing Siz	ate		38 PBTD		29 Tb	Perforation	Sack	DUS 30	DIVO DIC,DC,MC
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25 Spud 25 Spud 31 Hole Size 32 Date Ne 41 Choke S	Completed Date Test Date Test Date The true of the rule of the	tion Data 26 Ready 26 Ready ta 26 Gas Deli 42 Oi	Date 132 Very D	Pate On Division	37 Test D	ate r	30	28 PBTD 23 Dep	CON	29 Tb	Perforation Perforation Perforation ATIO	Saci	DUS 30 30 40	DIVO DICO DICO DICO DICO DICO DICO DICO DIC
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Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
Budget Bureau No. 1004-0135	5
Expires November 30, 2000	

BUREAU OF LAND MANAGEMENT 5. Lease Serial No. NMNM03380 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Oil Well 8. Well Name and No. Other FLORANCE D LS #7 2. Name of Operator XTO Energy Inc. 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-045-06313 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 8740505-324-1090 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) **BLANCO PICTURED CLIFFS** 900'FSL & 1850'FEL, UNIT O, SEC 19, T27N, R8W 11. County or Parish, State NAUL NA? NM CHECK APPROPRIATE BOX(ES) TO INDICATE NATUREOF NOTICE, REPORT, OR OTHERDATA 12 TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Other SURFACE Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon COMMINGLE Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or CoommpletedOperation (clearly state all pertinent details, including estimated starting date of any proposed work and approximateduration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 13. XTO Energy Inc. proposes to surface commingle this well per the attached documents. 14. I hereby certify that the foregoing is true and correct Name(Printed/Typed)

DARRIN STEED Title OPERATIONS ENGINEER 12/14/01 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title NAL Is/ .lim Lovato 2002 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

f. rm 3160-5 August 1999)

UNITED STATES

B SUNDRY	UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	NTERIOR GEMENT RYS ON WEL	ter an	Ì	/ OMB1	A APPROVED NO. 1004-0135 lovember 30, 200 or Tribe Name	00
SUBMIT IN TRI	PLICATE - Other instru	ctions on rever	e side.		7. If Unit or CA/Agr	eement, Name an	nd/or No.
Type of Well ☐ Oil Well	X		/	8 Well Name and No MultipleSee Att			
2. Name of Operator XTO ENERGY INC.	Contact:	HOLLY PERKIN E-Mail: Holly_Per		.com	9. API Well No. Multiple-See A	Attached	
3a. Address 2700 FARMINGTON AVE, BL FARMINGTON, NM 87401	DG K, SUITE 1	3b. Phone No. (ii Ph: 505.324.1 Fx: 505.564.6	090 Ext: 4020)	10. Field and Pool, o PC/DK/MV/CH		
4. Location of Well (Footage, Sec., 7	, R. M., or Survey Description	.)			11. County or Parish	and State	
MultipleSee Attached					SAN JUAN CO	UNTY. NM	/
	19-27-8	W					·
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE N	ATURE OF N	IOTICE, P	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
	☐ Acidize	☐ Deepen		Produc	tion (Start/Resume)	☐ Water Sl	hut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fractur	e Treat	☐ Reclan	nation	Well Into	egrity
Subsequent Report ■	Casing Repair	☐ New Co	onstruction	Recom	plete	Other	
Final Abandonment Notice	☐ Change Plans	🗀 Plug an	d Abandon	☐ Tempo	rarily Abandon	Surface Co	mmingling
	☐ Convert to Injection	Plug Back			Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation re- pandonment Notices shall be file	give subsurface loca the Bond No. on fil- sults in a multiple co	tions and measure with BLM/BIA.	ed and true v Required so moletion in a	vertical depths of all perti ubsequent reports shall be new interval, a Form 31	nent markers and e filed within 30 o 60-4 shall be filed	zones. days d once
XTO Energy Inc. has complete #67 and the Florance #69R, p	ed surface commingling p er Commingling Order Po	production of the C-1024-A.	Florance D LS	8 #7, the F	lorance	•	
·	*				•		
						21 - 4	
				5			
		•					
14. I hereby certify that the foregoing is	Electronic Submission #	11806 verified by NERGY INC., sei or processing by	the BLM Well I It to the Farmir Matthew Halbe	Information ngton ert on 06/18	ACCEITED FOI	HECOP.	
Name (Printed/Typed) DARRIN S	TEED	Ti	le OPERAT	TIONS EN			
Signature (Electronic S	ubmission)	Di	ue 06/05/20	02	FARMINGTON CITY	.002	
	THIS SPACE FO	R FEDERAL	OR STATE C	FFICE U	se ///	OFFICE	
					1001		
Approved By			Title		Date		
Conditions of approval, if any, are attached	. Approval of this notice does	not warrant or				 	
certify that the applicant holds legal or equiwhich would entitle the applicant to condu-	itable title to those rights in the		Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

" ORIGINAL " ORIGINAL " ORIGINAL " ORIGINAL " ORIGINAL "

Additional data for EC transaction #11806 that would not fit on the form

Wells/Facilities, continued

Agreement

Lease NMNM03380 NMNM03380 NMNM03380

Well/Fac Name, Number FLORANCE D LS 7 FLORANCE 67 FLORANCE 69R

API Number 30-045-06313 30-045-11822 30-045-30629

Location Sec 19 T27N R08W SWSE 900FSL 1850FEL Sec 19 T27N R08W SWSE 1135FSL 1850FEL Sec 19 T27N R08W SWSE 935FSL 1845FEL

FARMINGTON FIELD OFFICE

NMOCD

,							/
Form 3160-5 (August 1999)	DEPA	FORM APPROVED ØMB NO. 1004-0135					
Carolina a		Expires: Nov	vember 30, 2000				
•		EAU OF LAND MANA		MELLS		5. Lease Serial No. NMMM03380	
\ Don	ONUKY NO	OTICES AND REPO form for proposals to	drili or to	re-enter an			
aband		6. Mindian, Allottee or	The Name				
SUBN	IIT IN TRIPL	ICATE - Other Instruc	tions on	reverse side.		//. If Unit or CA/Agree	ment, Name and/or No.
1. Type of Well Oil Well Gas V	Well C Other					8. Well Name and No. FLORENCE D LS	7
2. Name of Operator		Contact:	HOLLY P	RKINS		9. API Well No.	
XTO ENERGY INC	•		E-Mail: Reg	julatory@xtoenergy.c	om	30-045-06313-0	0-51
3a. Address 2700 FARMINGTON FARMINGTON, NM	N AVE., BLD I 87401	G K, SUITE 1	Ph: 505	No. (include area code .324.1090 Ext: 402 564.6700) !0	10. Field and Pool, or BLANCO P.C. S	
4. Location of Well (Foo	tage, Sec., T., I	L, M., or Survey Description	1)			11. County or Parish,	ind State
Sec 19 T27N R8W 36.55512 N Lat, 10		SAN JUAN COUNTY, NM					
12. CHI	ECK APPRO	PRIATE BOX(ES) TO) INDICA	TE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMIS	SION			ТҮРЕ О	F ACTION		
Notice of Intent		□ Acidize		Deepen	_	tion (Start/Resume)	☐ Water Shut-Off
_		Alter Casing		racture Treat	☐ Reclam	ation	☐ Well Integrity
☐ Subsequent Report		Casing Repair	_ 1	New Construction	□ Recomp	plete	Other
Final Abandonmen	t Notice	Change Plans	- ⊠ I	lug and Abandon	☐ Tempor	rarily Abandon	
_	l	Convert to Injection	ο ¹	lug Back	□ Water I	Disposal	
Attach the Bond under value following completion of testing has been complete determined that the site	pen directionally which the work the involved or ted. Final Aban is ready for fina	or recomplete horizontally, will be performed or provide perations. If the operation re donment Notices shall be fil l inspection.)	give subsurf the Bond N sults in a mu led only after	ace locations and meas . on file with BLM/Bl ltiple completion or rec all requirements, inclu	ured and true v A. Required su completion in a ding reclamation	ertical depths of all pertin ibsequent reports shall be new interval, a Form 316 m, have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once
XTO Energy Inc. pr proposed P&A well	oposes to plu bore diagram	ug and abandon this w i.	ell per atta	ched procedure. <i>F</i>	Attached is the	16 6789	1
					6	ິດ 🏠 ່ ວັງUN 2004	
					70 31 31	OR CASE DA	37475
				•	Vil.	o Dist. 8	
					, 	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	
14. I hereby certify that the	foregoing is tr	ie and correct.					
	1	Electronic Submission #	ENERGY IN	C, sent to the Farm	ington	· •	
		THE PERSON IN PROPERTY.					

Electronic Submission #31165 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 05/26/2004 (04SXM1607SE)

Name (Printed/Typed) HOLLY PERKINS

Title REGULATORY SPECIALIST

Date 05/26/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Approved By Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Office

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FLORANCE D #7 SEC 19, T'27N, R 08 W SAN JUAN COUNTY, NEW MEXICO PLUG AND ABANDON WELL

Formetion:

Pictured Cliffs

Surface cag:

9-5/8", 25.4# cag @ 135'. Cont'd w/100 ax cout & 3% CaCl2. Circ cont to

Production cag:

5-1/2", 15.5#, J-55 cag @ 2,205". Cmrd w/75 ax reg omt , 75 ax Pozmix w/2% gal & 1/2#/ax Flocale. Did not circ.cmt. TOC @ 1,500 by TS.

Top:

99 jts 1-1/4", 2-3#, \$nd tbs. EDT @ 2,097. 2,102-2,116: 8-2,138-2,152 w/4 JSPF.

Current Status:

- 1. Notify BLM and NMOCD of plugging operations.
- 2. MIRU PU. MIS joints 1-1/4" tubing. Check and record tubing, casing and bradenhead pressures.
- Blow well down and kill well with fresh water.
- 4. ND WH. NU and pressure test BOP.
- TOH with 1-1/4" hibing. Inspect tubing. RIH with 5-1/2" gauge ring on sand line.
- 6. PU and TIH with 5-1/2" coment retainer. Set retainer at 2,032. Pressure test tubing to 1,000 psig. Load casing with water and circulate wellbore clean. Pressure test casing to 500 psig. If casing does not test, then spot or tag subsequent plugs as directed by BLM.
- 7. Spot a 39 sx type III coment plus inside the casing from 2.052'-1,725' to cover the Fruitland Coal formation and the top of the Pictured Cliffs formation.
- 8. TOH with tubing.
- 9. Perforate 3 sourceze holes at 1.316. Attempt to establish rate into squeeze holes if the casing pressure tested. PU and TIH with 5-1/2" coment retainer. Set at 1-260". Establish rate into squeeze holes. Mix and pump 143 ax Type III coment, squeeze 85 ax outside the casing and leave 28 ex inside casing to cover the Kirtland and Ojo Alamo formation tops. (1376-1079)
- 10. TOH and lay down tubing.
- 11. Perforate 3 squeeze holes at 185'. Establish circulation out bradenhead. Mix and pump approximately 75 as Type III coment down the 5-1/2" casing to circulate good coment out bradenhead. Shut in well and WOC.
- 12. Cut off wellhead and install P&A marker. Coment marker with 10 sx coment. RDMO PU.

Florance D.LS #7 Proposed P&A

Blanco Pictured Citto / API #30-045-06513

800 PBL & 1880 FRL, Section 19, T-27M, R&W, Sen Jude County, MM

196/ 132(7483) = 19 5KS 50/1132 (3.9549) = 10 545 115/ 1132 (3.5) = 29 543

58 863

Today's Care: \$117894 Spud: 676/64 Companied: 7/24/68 Elevation: 8087 GL 6098: DF

Olo Alamo @ 1136

Kirtand @ 1280 1324 12-114" hole

9-56" 25 44 Caland set & 135' Commit with 100 km (Circulated in Surface)

Perforate @ 185*

Plug 63: 165" - Surface Type III cement, 75 cm

1376- 1079

Plug #2: 4810 - 1088*
Type III coment, 136 six:
#5 see cutsite coming
and #8 inside.

Flug #1; 2052" - 1725' Type III cument, 39 mg

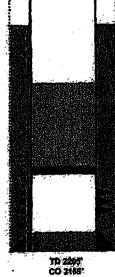
(376-4079-50/1.32(7.483)=35 insile Perforate @ 1936 (1276-1070) 2 / 1.32 (3.9507) = /14 00 FSAL

TOC @ 1500 (TS)

Fridans & 1775 1834

Pictured Cliffs @ 2100*

8-3/4" Hole



(2052-1725)+50/1.12(7.413)=3856 Set CR (0 2062

Pictured Chils Personations: 2182 - 2182

5-1/2" 13.5# J-55 Cosing set @ 2205' Commit with 150 ses

Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office	Energy, Minerals and Natural Resources	May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-045-063/3-00-S
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	•	NMNn 03380
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Florence D LS
1. Type of Well: Oil Well	Gas Well Other	8. Well Number
2. Name of Operator		9. OGRID Number
XTO Energy In	2700 Farmington Ave., Blogk, Sui	4 10 Ped
3. Address of Operator		
4. Well Location	Fromfrylow, NM 87401	Blanco P.C. South
4. Well Location Unit Letter :	900 feet from the South line and	1850 feet from the East line
Section 19	Township 27/V Range 84/	NMPM County Son Juan
7-7	11. Elevation (Show whether DR, RKB, RT, GR, et	
	6096 DF, 6087 GR	
Pit or Below-grade Tank Application Fo	or Closure	
	ater > 75 Distance from nearest fresh water well 1000 D	distance from nearest surface water 71000
Pit Liner Thickness: 12 mil	Below-Grade Tank: Volume bbis;	Construction Material
12. Check A	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data

NOTICE OF IN	PLUG AND ABANDON REMEDIAL WO	BSEQUENT REPORT OF: ORK ALTERING CASING [7]
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	
OTHER:	OTHER: oleted operations. (Clearly state all pertinent details, a	and give partinent dates in challeng actions of date
	ork). SEE RULE 1103. For Multiple Completions:	
Rig 4	ecenthin pit to hold cen	nent asste water from
dus a abano	ecenthum pit to hold cen don ment operations as	on the Interior
· · · · · · · · · · · · · · · · · · ·	-brade Tank Guidelines S	and the second of the second o
rira meluw-	OTORU IMPE VILLOUDING	- worker and
Drilling a Work	over pits	
	· · · · · · · · · · · · · · · · · · ·	
	•	
•	•	No.
I hereby certify that the information	aboye is true and complete to the best of my knowled	ge and helief. I further contifu that any alt as helen
grade tank has been/fill/be confructed or	closed according to NMOCD guidelines [1], a general permit [or any attached) alternative OCD-approved plan .
SIGNATURE Willy C.	Lesking TITLE Regulatery Con	
SIGNATURE I VILLY C.	III LE plaguarde y	upliand JellDATE 7-14-04
Type or print name	_ E-mail address:	Telephone No.
For State Use Only	\mathcal{O}	
APPROVED BY	TITLE DOLLY OLG	Instead DATE 7-16-04
APPROVED BY: Conditions of Approval (if any):	THE MANY OF G	INSTACLAR DATE 76 V
v v bbro vai (11 mil)		

Rev 7-19

Form	316	50-5
(Augu	ist	1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20

Lease Serial No.

٥.	NMNM03380	

 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

V abandoned we	II. Use form 3160-3 (APE)) for such p	roposals.	119797	o. Il indian, Atlonee of	Timbe Name		
SUBMIT IN TRI	PLICATE - Other instruc	tions on rev	rse side.	4 7	7. If Unit or CA/Agree	ment, Name and/or No.		
I. Type of Well ☐ Oil Well Gas Well ☐ Oth	ner			7 (5	Well Name and No.	7		
2. Name of Operator XTO ENERGY INC	Contact		cory@xtoenergy,	com 🧐 🚶	93 API Well No. 30-045-06313-0	0-S1		
3a. Address 2700 FARMINGTON AVE., BI FARMINGTON, NM 87401	LDG K, SUITE 1	3b. Phone No. Ph: 505.32 Fx: 505.564	(include area code 4.1090 Ext: 402 .6700		10. Field and Pool, or BLANCO P.C. S	OUTH		
4. Location of Well (Footage, Sec., 7 Sec 19 T27N R8W SWSE 09 36.55512 N Lat, 107.71977 W	90FSL 1850FEL)			11. County or Parish, a			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deep	en	Production	on (Start/Resume)	☐ Water Shut-Off		
	Alter Casing	Frac	ture Treat	Reclamat	ion	Well Integrity		
Subsequent Report	Casing Repair	☐ New	Construction	Recomple	ete	Other		
Final Abandonment Notice	Change Plans		and Abandon	_	rily Abandon			
	Convert to Injection	Plug		☐ Water Di	· ·			
MIRU rig. TOH w/tbg. TIH w. sx Class C cmt fr/1055' - 162' Perfd 3 sqz holes @ 1376'. Tpsig; lost 500 psig in 3 min. S 1248'. Perfd 3 sqz holes @ 1000 psig; lost 500 psig in 3 r fr/1134' - 986'. TIH w/pkr, set TOH w/pkr & tbg. RIH w/CIBI	XTO Energy Inc. plugged and abandoned this well in the following manner: MIRU rig. TOH w/tbg. TIH w/bit, csg scraper & tbg. Circ wellbore w/50 BFW. Spotted plug #1: 44 sx Class C cmt fr/1055' - 1621'. Plug #1 OK'd by Matt Warren w/BLM. Circ out BH viv. TOH w/tbg. Perf'd 3 sqz holes @ 1376'. TIH w/cmt retainer & tbg; set retainer @ 1348'. Press up to 1500 psig; lost 500 psig in 3 min. Stung out of retainer. Ppd plug #2: 10 sx Class C cmt fr/1348' - 1248'. Perf'd 3 sqz holes @ 1179'. TIH w/cmt retainer & tbg; set retainer @ 1129'. Press up to 1000 psig; lost 500 psig in 3 min. Stung out of retainer. Ppd plug #3: 15 sx Class C cmt fr/1134' - 986'. TIH w/pkr; set @ 192' & 513'. Press tstd csg @ ea stop to 500 psig; held OK. TOH w/pkr & tbg. RIH w/CIBP; set @ 200'. Perf'd 3 sqz holes @ 188'. Est circ out BH viv w/5 BFW. Ppd plug #4: 67 sx Class C cmt fr/185' - surf. ND BOP. Cut off WH & installed P&A marker.							
14. Thereby certify that the foregoing is	Electronic Submission #	NERGY INC, I	sent to the Fam	nington				
Name (Printed/Typed) HOLLY P	ERKINS		Title REGU	LATORY COM	IPLIANCE TECH			
Signature (Electronic	Submission)		Date 08/13/2					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	E			
Approved By ACCEPT	ED			N MASON EUM ENGINE	≣R	Date 08/13/2004		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the uct operations thereon.	subject lease	Office Farmin	· .				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any po to any matter w	rson knowingly at ithin its jurisdictio	nd willfully to ma n.	ke to any department or	agency of the United		

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PTTC PRRC NM-TECH NMBGMR



 NYMEX LS Crude
 \$53.15

 Navajo WTXI
 \$50.25

 Henry Hub
 \$6.72

Updated 3/4/2005

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | FILES

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In Internet Explorer, right click and select "Save Target As..."
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Well: FLORANCE DLS No.: 007

Operator: XTO ENERGY, INC. [NM SLO data]

API: 3004506313 **Township:** 27.0N **Range:** 08W

Section: 19 Unit: O

Land Type: F County: San Juan

Pools associated:

BLANCO P. C. SOUTH (PRORATED GAS) Total Acreage: Unknown
 Completion: Unknown

Show All

Year: 1977

Month

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

MOHUH	Oll(DDLS)	Gas(IVICE)	Marei (ppro)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1015	0	32	0	1015
February	0	735	0	24	0	1750
March	0	1001	0	32	0	2751
April	0	993	0	32	0	3744
May	0	982	0	32	0	4726
June	0	713	0	24	0	5439
July	0	1007	0	31	0	6446
August	0	991	0	32	0	7437
September	0	959	0	32	0	8396
October	0	991	0	31	0	9387
November	0	930	0	29	0	10317

Oil/BRLS) Gas/MCE) Water/BRLS) Days Produced Accum, Oil/BRLS) Accum, Gas/MCE)

December	0	938	0	31	0	11255
Total	0	11255	0	362		

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	962	0	31	0	12217
February	0	886	0	28	0	13103
March	0	954	0	31	0	14057
April	0	927	0	30	0	14984
May	0	970	0	31	0	15954
June	0	926	0	30	0	16880
July	0	935	0	31	0	17815
August	0	977	0	31	0	18792
September	0	954	0	30	0	19746
October	0	1026	0	31	0	20772
November	0	1018	0	30	0	21790
December	0	1072	0	31	0	22862
Total	0	11607	0	365		

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1035	0	30	0	23897
February	0	904	0	28	0	24801
March	0	1023	0	31	0	25824
April	0	932	0	30	0	26756
May	0	954	0	31	0	27710
June	0	941	0	30	0	28651
July	0	891	0	31	0	29542
August	0	896	0	31	0	30438
September	0	940	0	30	0	31378
October	0	971	0	31	0	32349
November	0	965	0	30	0	33314
December	0	969	0	31	0	34283
Total	0	11421	0	364		

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Oil(BBLS) Gas(MCF) Water(BBLS) Days Produced Accum. Oil(BBLS) Accum. Gas(MCF) Month January

	0	968	0	31	0	35251
February	0	891	0	29	0	36142
March	0	937	0	31	0	37079
April	0	908	0	30	0	37987
May	0	912	0	31	0	38899
June	0	837	0	30	0	39736
July	0	631	0	31	0	40367
August	0	756	0	31	0	41123
September	0	806	0	30	0	41929
October	0	941	0	31	0	42870
November	0	1075	0	30	0	43945
December	0	1082	0	31	0	45027
Total	0	10744	0	366		

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1063	0	31	0	46090
February	0	932	0	28	0	47022
March	0	1040	0	31	0	48062
April	0	966	0	30	0	49028
May	0	930	0	31	0	49958
June	.0	944	0	30	0	50902
July	0	932	0	31	0	51834
August	0	828	0	31	0	52662
Septembe	r 0	768	0	30	0	53430
October	0	985	0	31	0	54415
November	0	1089	0	30	0	55504
December	0	1056	0	31	0	56560
Total	0	11533	0	365		

Year: 1982

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1055	0	31	0	57615
February	0	934	0	28	0	58549
March	0	994	0	31	0	59543
April	0	703	0	30	0	60246
May	0	1003	0	31	0	61249
June	0	1041	0	30	0	62290

July	0	690	0	31	0	62980
August	0	1010	0	31	0	63990
Septembe	r 0	1125	0	30	0	65115
October	0	827	0	22	0	65942
November	0	0	0	0	0	65942
December	0	606	0	11	0	66548
Total	0	9988	0	306		

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1211	0	31	0	67759
February	0	631	0	20	0	68390
March	0	0	0	0	0	68390
April	0	214	0	2	0	68604
May	0	1547	0	31	0	70151
June	0	1119	0	30	0	71270
July	0	1077	0	31	0	72347
August	0	1062	0	31	0	73409
September	0	904	0	24	0	74313
October	0	1085	0	30	0	75398
November	0	1123	0	30	0	76521
December	0	1027	0	31	0	77548
Total	0	11000	0	291		

Year: 1984 Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Mont	h	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
Janua	ary	0	1053	0	31	0	78601
Febru	uary	0	1040	0	29	0	79641
Marc	h	0	968	0	23	0	80609
April		0	1018	0	30	0	81627
May		0	1049	0	31	0	82676
June		0	0	0	0	0	82676
July		0	295	0	4	0	82971
Augu	st	0	1154	0	22	0	84125
Septe	embe	r 0	985	0	25	0	85110
Octol	ber	0	1214	0	31	0	86324
Nove	mber	0	1119	0	30	0	87443
Dece	mber	0	1121	0	31	0	88564

Total	0	11016	0	287

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1058	0	31	0	89622
February	0	967	0	28	0	90589
March	0	993	0	31	0	91582
April	0	924	0	30	0	92506
May	0	982	0	31	0	93488
June	0	547	0	14	0	94035
July	0	963	0	27	0	94998
August	0	1114	0	31	0	96112
September	0	890	0	99	0	97002
October	0	801	0	99	0	97803
November	0	830	0	99	0	98633
December	0	978	0	99	0	99611
Total	0	11047	0	223		

Year: 1986

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1027	0	99	0	100638
February	0	822	0	99	0	101460
March	0	944	0	99	0	102404
April	0	409	0	99	0	102813
May	0	0	0	99	0	102813
June	0	0	0	99	0	102813
July	0	0	0	99	0	102813
August	0	0	0	99	0	102813
September	. 0	0	0	99	0	102813
October	0	0	0	99	0	102813
November	0	0	0	99	0	102813
December	0	1112	0	99	0	103925
Total	0	4314	0	0		

Month	Oil(BBLS) Gas(MCF) Water(BBLS) Days Produce	d Accum. Oil(BBLS) Accum. Gas(MCF)
January	0	870	0	99	0	104795
February						

	0	314	0	3	0	105109
March	0	0	0	0	0	105109
April	0	0	0	0	0	105109
May	0	0	0	0	0 -	105109
June	0	0	0	0	0	105109
July	0	0	0	0	0	105109
August	0	0	0	0	0	105109
Septembe	er O	0	0	0	0	105109
October	0	1457	0	19	0	106566
November	r 0	1462	0	30	0	108028
December	r 0	1276	0	31	0	109304
Total	0	5379	0	83		

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1296	0	31	0	110600
February	0	1101	0	29	0	111701
March	0	1147	0	30	0	112848
April	0	741	0	22	0	113589
May	0	1055	0	30	0 .	114644
June	0	933	0	29	0	115577
July	0	646	0	18	0	116223
August	0	831	0	23	0	117054
Septembe	r 0	903	0	30	0	117957
October	0	914	0	31	0	118871
November	0	40	0	1	0	118911
December	0	0	0	0	0	118911
Total	0	9607	0	274		

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1253	0	28	0	120164
February	0	1055	0	28	0	121219
March	0	43	0	1	0	121262
April	0	1053	0	22	0	122315
May	0	878	0	24	0	123193
June	0	658	0	26	0	123851
July	0	783	0	31	0	124634

August	0	784	0	28	0	125418
September	r 0	778	0	26	0	126196
October	0	872	0	31	0	127068
November	0	848	0	30	0	127916
December	0	902	0	31	0	128818
Total	0	9907	0	306		

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	942	0	31	0	129760
February	0	837	0	28	0	130597
March	0	993	0	31	0	131590
April	0	881	0	30	0	132471
May	0	570	0	28	0	133041
June	0	0	0	0	0	133041
July	0	772	0	23	0	133813
August	0	688	0	29	0	134501
September	0	707	0	30	0	135208
October	0	763	0	31	0	135971
November	0	690	0	29	0	136661
December	0	12	0	31	0	136673
Total	0	7855	0	321		

Year: 1991

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	415	0	31	0	137088
February	0	835	0	26	0	137923
March	0	759	0	31	0	138682
April	0	709	0	30	0	139391
May	0	714	0	31	0	140105
June	0	565	0	29	0	140670
July	0	443	0	26	0	141113
August	0	0	0	20	0	141113
September	0	0	0	2	0	141113
October	0	0	0	0	0	141113
November	0	0	0	9	0	141113
December	0	678	0	15	0	141791
Total	0	5118	0	250		

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	877	0	28	0	142668
February	0	18	0	1	0	142686
March	0	0	0	1	0	142686
April	0	1361	0	30	0	144047
May	0	1065	0	27	0	145112
June	0	918	0	30	0	146030
July	0	932	0	29	0	146962
August	0	851	0	26	0	147813
September	0	670	0	23	0	148483
October	0	841	0	31	0	149324
November	0	714	0	30	0	150038
December	0	1069	0	31	0	151107
Total	0	9316	0	287		

Year: 1993

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1007	0	31	0	152114
February	0	907	0	26	0	153021
March	0	602	0	31	0	153623
April	0	687	0	30	0	154310
May	0	779	0	31	0	155089
June	0	694	0	30	0	155783
July	0	720	0	31	0	156503
August	0	552	0	31	0	157055
Septembe	r 0	564	0	30	0	157619
October	0	950	0	31	0	158569
November	0	908	0	30	0	159477
December	. 0	1068	0	31	0	160545
Total	0	9438	0	363		

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	556	0	31	0	161101
February	0	492	0	28	0	161593
March	0	505	0	31	0	162098
April						

	0	412	0	30	0	162510
May	0	434	0	31	0	162944
June	0	337	0	30	0	163281
July	0	420	0	31	0	163701
August	0	460	0	31	0	164161
Septembe	r 0	356	0	30	0	164517
October	0	905	0	31	0	165422
November	0	867	0	30	0	166289
December	0	911	0	31	0	167200
Total	0	6655	0	365		

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	791	0	31	0	167991
February	0	775	0	28	0	168766
March	0	858	0	31	0	169624
April	0	812	0	30	0	170436
May	0	755	0	31	0	171191
June	0	860	0	30	0	172051
July	0	888	0	31	0	172939
August	0	854	0	31	0	173793
September	0	670	0	30	0	174463
October	0	828	0	31	0	175291
November	0	841	0	30	0	176132
December	0	710	0	31	0	176842
Total	0	9642	0	365		

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	934	0	31	0	177776
February	0	802	0	29	0	178578
March	0	890	0	31	0	179468
April	0	831	0	30	0	180299
May	0	813	0	31	0	181112
June	0	796	0	30	0	181908
July	0	739	0	31	0	182647
August	0	794	0	31	0	183441
September	0	638	0	24	0	184079

October	0	909	0	31	0	184988
November	0	900	0	30	0	185888
December	0	901	0	31	0	186789
Total	0	9947	0	360		

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	835	0	31	0	187624
February	0	765	0	28	0	188389
March	0	823	0	31	0	189212
April	0	718	0	30	0	189930
May	0	853	0	31	0	190783
June	0	633	0	27	0	191416
July	0	0	0	23	0	191416
August	0	1075	0	26	0	192491
Septembe	0	1023	0	30	0	193514
October	0	1048	0	31	0	194562
November	0	960	0	30	0	195522
December	0	997	0	31	0	196519
Total	0	9730	0	349		

Year: 1998

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	966	0	31	0	197485
February	0	709	0	28	0	198194
March	0	870	0	31	0	199064
April	0	824	0	30	0	199888
May	0	804	0	31	0	200692
June	0	724	0	30	0	201416
July	0	694	0	31	0	202110
August	0	399	0	31	0	202509
Septembe	r 0	603	0	30	0	203112
October	0	507	0	31	0	203619
November	0	702	0	30	0	204321
December	0	798	0	31	0	205119
Total	0	8600	0	365		

Year: 1999

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	850	0	31	0	205969
February	0	651	0	28	0	206620
March	0	637	0	31	0	207257
April	0	561	0	30	0	207818
May	0	551	0	31	0	208369
June	0	454	0	30	0	208823
July	0	298	0	31	0	209121
August	0	557	0	31	0	209678
September	0	452	0	30	0	210130
October	0	4	0	1	0	210134
November	0	0	0	30	0	210134
December	0	0	0	31	0	210134
Total	0	5015	0	335		

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	906	0	20	0	211040
February	0	867	0	29	0	211907
March	0	516	0	26	0	212423
April	0	0	0	0	0	212423
May	0	0	0	0	0	212423
June	0	0	0	0	0	212423
July	0	0	0	0	0	212423
August	0	0	0	0	0	212423
September	0	0	0	0	0	212423
October	0	139	0	31	0	212562
November	0	0	0	0	0	212562
December	0	0	0	0	0	212562
Total	0	2428	0	106		

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	212562
February	0	0	0	0	0	212562
March	0	0	0	0	0	212562
April	0	0	0	0	0	212562
May	0	0	0	0	0	212562
June	0	0	0	0	0	212562

July	0	0	0	0	0	212562
August	0	0	0	0	0	212562
September	0	0	0	0	0	212562
October	0	0	0	0	0	212562
November	0	0	0	0	0	212562
December	0	0	0	0	0	212562
Total	0	0	0	0		

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	212562
February	0	0	0	0	0	212562
March	0	0	0	0	0	212562
April	0	0	0	0	0	212562
May	0	0	0	0	0	212562
June	0	0	0	0	0	212562
July	0	0	0	0	0	212562
August	0	0	0	0	0	212562
Septembe	r 0	0	50	0	0	212562
October	0	0	0	0	0	212562
November	0	0	0	0	0	212562
December	0	0	0	0	0	212562
Total	0	0	50	0		

Year: 2003 Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	212562
February	0	0	0	0	0	212562
March	0	0	0	0	0	212562
April	0	0	0	0	0	212562
May	0	0	0	0	0	212562
June	0	0	0	0	0	212562
July	0	0	0	0	0	212562
August	0	0	0	0	0	212562
September	r 0	0	0	0	0	212562
October	0	0	0	0	0	212562
November	0	0	0	0	0	212562
December	0	0	0	0	0	212562

August

October

Total

September 0

November 0

December 0

Total	0	0	0	0		·
Year: 2004 Pool Name		O P. C. S	OUTH (PRO	RATED GAS)		
Month	Oil(BBL	.S) Gas(N	ICF) Water(E	BBLS) Days Pro	oduced Accum. Oi	I(BBLS) Accum. Gas(MCF)
January	0	0	0	0	0	212562
February	0	0	0	0	0	212562
March	0	0	0	0	0	212562
April	0	0	0	0	0	212562
May	0	0	0	0	0	212562
June	0	0	0	0	0	212562
July	0	0	0	0	0	212562

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