

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor BETTY RIVERA Cabinet Secretary

March 4, 2002

Lori Wrotenbery Director Oil Conservation Division

Texaco Exploration & Production, Inc. Permian Business Unit 15 Smith Road Midland, Texas 79705

Attention: Denise Leake

Re: Administrative application initially submitted on November 5, 2001 (application reference No. pKRV0-131354762) for simultaneous dedication involving the Erwin "A" Federal Well No. 7 (API No. 30-025-33138) located in Unit "M" of Section 35, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico.

Dear Ms. Leake:

On February 14, 2002, I sent a letter requesting additional information to support Texaco's above-described application. To date I have not received a reply. This bureau has recently enacted a policy hereby any incomplete administrative filing older then 30 days is to be withdrawn and returned. This new policy, as I understand, will better serve our customers and help assure a quicker turn around time by this bureau on administrative filings.

In order to fully comply with this policy, I am withdrawing your application and returning it to you at this time.

Thank you for your understanding and cooperation.

Sincerely ulul

Michael E. Stogner Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Hobbs

Stogner, Michael

From:Stogner, MichaelSent:Thursday, February 14, 2002 3:41 PMTo:Denise Leake (E-mail)Subject:G. L. Erwin "A" Federal Well No. 7

I was just recently able to return to your application (pKRV0-131354762) of November 5, 2001.

However, I am in need of additional information. This time I need the correct current completion interval(s) for the G. L. Erwin "A" Fed. Well No. 6 in Unit "N" of Section 35. The C-102 for this well submitted with your application shows the N. Justis-Blinebry-Tubb-Drinkard Pool - there is no such pool. The pool code shows 34220 which is the Justis-Blinebry-Tubb-Drinkard, but this well is no where near this pool. On the C-102 the bottomhole location for the well indicates it to be 2270' FNL & 1185' FWL (Unit L) of Section 35, is this a proposed directional drill or actual. If actual, when did Texaco perform this work. My production figures on this well for the Justis-Blinebry Pool (34200) does not show any appreciable interruption in producing days for the last two years for such directional drilling operations to have occurred.

Also, you requested the G. L. Erwin "A" Fed. Well No. 1 be included within the requested 80-acre project area, being the S/2 SW/4 of Section 35. My records indicate that this well was P&A'ed in May, 2001. Why was it included in this application for simultaneous dedication? Will Texaco be re-entering this well?

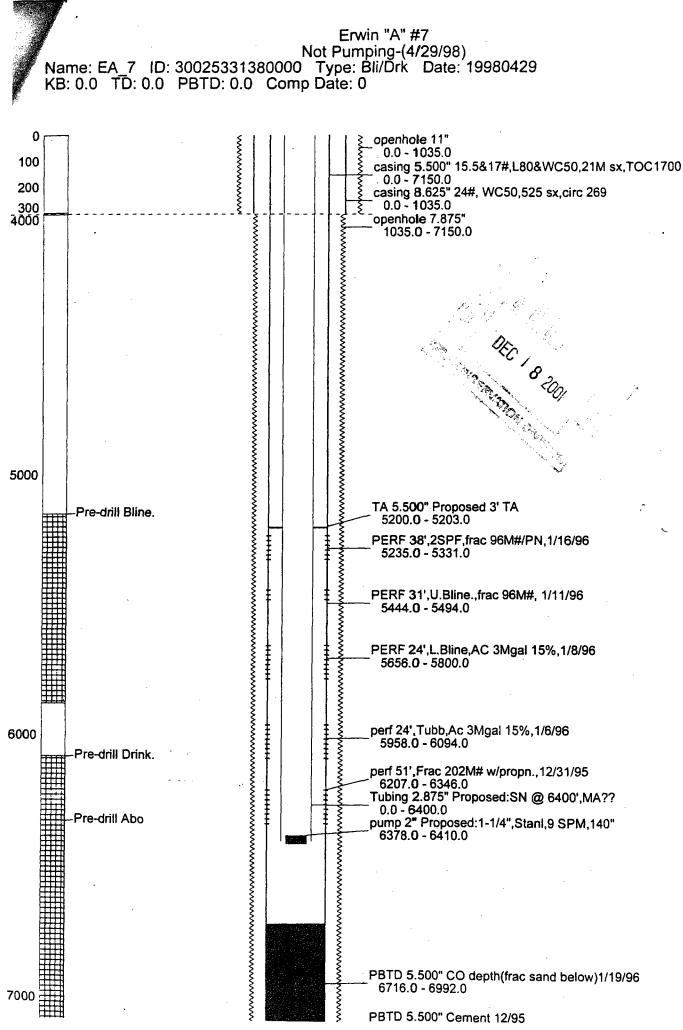
I tried calling but all the phone numbers I have do not work. Sorry for my lateness on returning to this application.

	SUSPENSE	ÉNGINEER	LOGGED IN	TYPE	APP NO.	
~		<u> </u>	ABOVE THIS LINE FOR DIVISION USE	E ONLY		·······
	N	-	CONSERVATIO neering Bureau - ncis Drive, Santa Fe, N			
	A	DMINISTRATI	IVE APPLICA	TION CHE	CKLIST	
THIS C	HECKLIST IS MA	NDATORY FOR ALL ADMINIS	TRATIVE APPLICATIONS F			ID REGULATIONS
	on Acronyms: SL-Non-Stan	: dard Location] [NSP-N	Ion-Standard Prorati	on Unit1 ISD-Sin	nultaneous Dedi	cation1
L.,	[DHC-Down	hole Commingling]	CTB-Lease Comming	jling] [PLC-Po	ol/Lease Commi	ingling]
	-	WFX-Waterflood Expan		ure Maintenance	Expansion]	ent]
	[EOR-Quali	[SWD-Salt Water D fied Enhanced Oil Reco	isposal] [IPI-Inject overy Certification]		-	oonsel
[1] T `	_	PLICATION - Check T		-		• • • • • • • • • • • • • • • • • • •
	[A]	Location - Spacing Un			ALC.	
	Check (One Only for [B] or [C]			DEC	1.8 200
	[B]	Commingling - Storage	e - Measurement			
		DHC CTB	PLC PC	C [] OLS [OLM	MON OWNER
	[C]	Injection - Disposal - P		hanced Oil Reco PI 🦳 EOR	very PPR	and an and a second
X	[D]	Other: Specify	Must Je	m Mil	e) Stown	105)
//			griese -je	on the		40
[2] N	OTIFICATIO [A]	ON REQUIRED TO: - Working, Royalty	Check Those Which or Overriding Royal		Ċ	J.
	[B]	Offset Operators,	Leaseholders or Surfa	ace Owne	the second	le la
	[C]	Application is One	e Which Requires Pu	blished L	Å	M
	[D]	Notification and/o	or Concurrent Approv ement - Commissioner of Public	al by BL	M(8.10
	[E]		re, Proof of Notificati			A I
	[F]	Waivers are Attack	hed		Sec	\mathcal{Y} :
		URATE AND COMP TION INDICATED A		ION R	rila	all a
approval is	accurate and	ION: I hereby certify the d complete to the best of unred information and not the best of the best of the descent of the best	of my knowledge. I a	lso unc	on.	Mau
	, Note: :	Statement must be complete	ed by an individual with r	nanagerial and/or s	upervisory canacity	

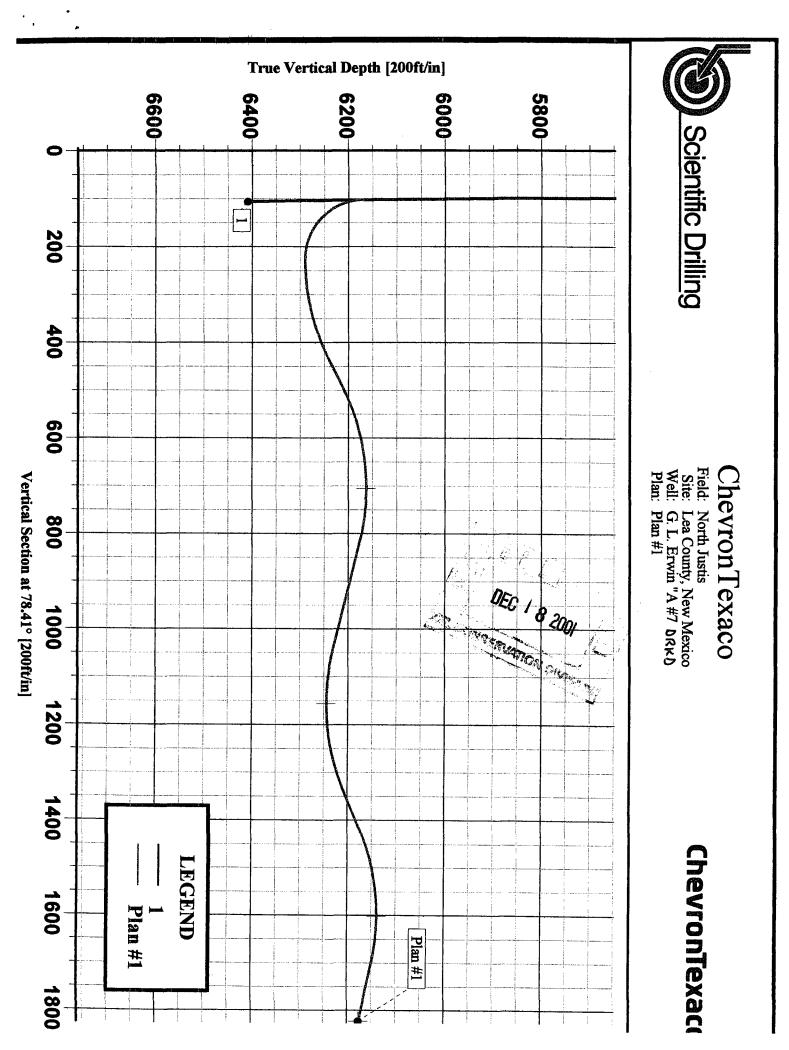
Print or Type Name

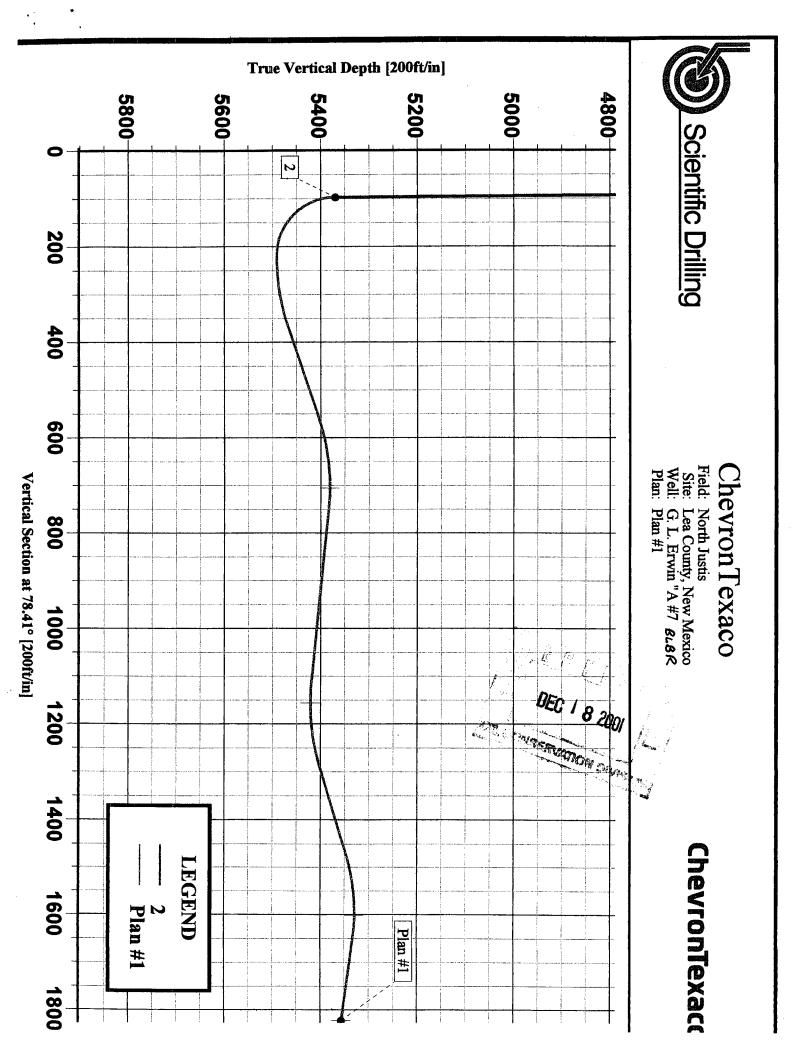
V_MUSI Signature

e-mail Address



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Stogner, Michael

From:Stogner, MichaelSent:Wednesday, December 05, 2001 3:48 PMTo:'Hoffman, Cory L'Subject:RE: G. L. Erwin "A" Fed. Well No. 7 - Primary Team

Since I will require both. Thanks.

----Original Message----From: Hoffman, Cory L [mailto:Cory.Hoffman@chevrontexaco.com] Sent: Wednesday, December 05, 2001 9:17 AM To: 'MSTOGNER@state.nm.us' Subject: FW: G. L. Erwin "A" Fed. Well No. 7 - Primary Team

Mr. Stogner,

I received this e-mail regarding the G.L. Erwin 'A' Fed. #7 well. I would be more than happy to provide you with the information you require. For the wellbore schematic, are you referring to the detailed horizontal wellpaths, or the schematic of the vertical wellbore (prior to drilling the horizontals)?

Cory L. Hoffman, Ph.D. (GeoScientist) ChevronTexaco - Eunice Primary 15 Smith Road, Rm. 3123 Midland, TX 79705 OFFICE: (915) 687-7264 FAX: *pending* E-MAIL: Cory.Hoffman@chevrontexaco.com

-----Original Message-----From: Wann, J D (Denise) Sent: Monday, December 03, 2001 10:39 AM To: Hoffman, Cory L; Wakefield, Mark S ; Martin, Robert L; Coggan, Kent (KELC) Cc: Leake, J Denise Subject: G. L. Erwin "A" Fed. Well No. 7 - Primary Team

Could you please provide Stogner a wellbore schematic for the well. See message below. Thanks.

----Original Message-----From: Stogner, Michael [mailto:MSTOGNER@state.nm.us <mailto:MSTOGNER@state.nm.us>] Sent: Monday, December 03, 2001 10:32 AM To: Denise Leake (E-mail) Cc: Williams, Chris; Kautz, Paul Subject: G. L. Erwin "A" Fed. Well No. 7

Re: pKRV0-131354762

Denise,

To help me process your application dated September 28, 2001

(received by the NMOCD in Santa Fe on November 5, 2001), please provide me a detailed proposed wellbore schematic of the G. L. Erwin "A" Fed. Well No. 7. Thanks.

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41501	SUSPER R	ENGINEER MS		TYPE SD	APP NO.	131354762
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

TI	HIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applic	ation Acronym	
	[DHC-Down [PC-Po	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD NOV - 5 200
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D]	Other: Specify
[2]	NOTIFICAT	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE TION INDICATED ABOVE.
[4]	CERTIFICAT	TION: I hereby certify that the information submitted with this application for administrative

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Stat	ement must be completed by	an individual with managerial and/or supervis	ory capacity.
J. DENISE LEAKE	_ Qanu	schake Engr. as	55. 9-28-01
Print or Type Name	Signature	Title U	Date
		<u>e-mail Address</u>	hevrontexaco.com

September 25, 2001

NEW MEXICO OIL CONSERVATION DIVISION Engineering Bureau 1220 South St. Francis Drive Santa Fe, NM 87505

ATTENTION: Mr. Michael Stogner

RE: APPLICATION FOR SIMULTANEOUS DEDICATION AND FORMATION OF PROJECT AREA

Dear Sirs,

Texaco respectfully seeks approval for simultaneous dedication of G.L. Erwin "A" Federal Well number 7, API #30-025-33138, in Lea County, New Mexico, with G.L. Erwin "A" Federal Well #1, #3, & #6.

The #7 well will be a horizontal lateral in the Blinebry and Drinkard formations. These re-entries are both from the same wellbore and follow the same directional path, but the kickoff points are at different depths. The directional survey indicates that these re-entries are at standard locations.

Plats (Form C-102) are included showing the locations of wells #1, #3, #6, and #7, along with a copy of the intent to drill the horizontal lateral.

Each horizontal covers two 40 acre proration units (#7 well, and the proration unit due east). Dedicated acreage will be 80 acres (project area is S/2 of the SW $\frac{1}{4}$ section of Section 35).

If you have any further questions, please contact me at (915) 688-4752, or contact Denise Wann at (915) 688-2982.

Thank you for your consideration.

ake

J. Denise Leake Engineering Assistant Texaco E & P 500 N. Loraine Midland, TX 79702

Cc: Bureau of Land Management – Roswell New Mexico Oil Conservation Division - Hobbs

Form 3160-3 (December 1990)	UNI DEPARTMEI BUREAU OF	FORM APPROVED Budget Bureau No. 1004-0136 Expires: December 31, 1991 5. Lease Designation and Serial No. LC-032874A				
SUBMIT IN TRIPLICATE						
	APPLICATION FOR P	ERMIT TO DRILL	OR DEEPEN	6. If Indian, Alottee o	or Tribe Name	
1a. Type of Work 1b. Type of Well OIL GAS WELL WELL		7. If Unit or CA, Agreement Designation 8. Well Name and Number G. L. ERWIN 'A' FEDERAL				
2. Name of Operator	TEXACO EXPLOR	ATION & PRODUCTIC	N INC.	7		
3. Address and Telephon	e No. PO BOX 3109, MID	LAND, TX 79702	` 915-688-475	9. API Well No.	30-025-33138	
Location of Well (Report At Surface Unit Letter M 33 At proposed prod. zone	rt location clearly and in accord 0 Feet From The SOU	ance with any State requir 『H Line and 500	ements.") Feet From The WEST Line	10. Field and Pool, E JUSTIS BLINEBRY 11. SEC., T., R., M.,	Exploaratory Area or BLK. and Survey or Area	
	5	SAME		Sec. 35, To	ownship 24-S Range 37-E	
14. Distance In Miles and	Direction from Nearest Town or	Post Office*	· .	12. County or Parish LEA	13. State NM	
	ed* Location to Nearest Proper earest drlg. unit line, if any)	ty or	16. No. of Acres in Lease 160	17. No. of Acres Assigned To This Well 40		
18. Distance fFrom Propo Completed or Applied For	sed Location* to Nearest Well, , On This Lease, Ft.	Drilling,	19. Proposed Depth 5421'	20. Rotary or Cable Tools ROTARY		
21.Elevations (Show whe		R-3183'	<u>1</u>	22	2. Approx. Date Work Will Start* 12/25/01	
23		PROPOSED CAS	ING AND CEMENT PROG	RAM		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUA	NTITY OF CEMENT	
11	8 5/8"	24#	1035	525 SACKS		
7 7/8"	5-1/2"	15.5 & 17#	7150'	2150 SACKS		
PROPOSED BHL: T2 LENGTH OF LATERA	1' (STANDARD LOCATIC	FSL, 2285' FWL	JECT WELL.			

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BOTTOM OF WINDOW: 5346'

WELLPATH: SINUSOIDAL LATERAL THROUGH 70' GROSS BLINEBRY PAY

In Above Space Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any.

24. I hereby certify that the foregoing is true and correct	in NOGA	Engineering Assistant		
SIGNATURE	Je Paker		DATE	9/20/01
TYPE OR PRINT NAME J. D	Denise Leake			
(This space for Federal or State office use)				
PERMIT NO		APPROVAL DATE		
Application approval does not warrant or certify that the	e applicant holds legal or equita	able title to those rights in the subject lease which would	d entitle the applicant to conduct operations	thereon.
APPROVED				
BUNDITIONS OF APPROVAL IF ANY	TITLE		DATE	
Title 18 U.S.C. Section 1001, makes it a crime for any representations as to any matter within its jurisdiction.	person knowingly and willfully I	o make to any department or agency of the United Sta	tes any false, fictitious or fraudulent statem	ents or
			DeSoto/Nicho	ois 12-93 ver 1.0

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Revised February 10,199 Instructions on back Submit to Appropriate District Offic State Lease - 4 Copie Fee Lease - 3 Copie \square AMENDED REPORT

			WELI		ON AND A		GE DEDICATI	ON PLAT			
¹ API Number ² Pool Code 30-025-33138 34200							³ Pool Name JUSTIS BLINEBRY				
4	Property Co 010929	de				roperty Name ⁶ Well No RWIN 'A' FEDERAL 7					
7 OGRID Number 8 Operator Name 022351 TEXACO EXPLORATION & PRODUCTION INC.							evation R-3183'				
		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	¹⁰ Surfac	ce Loc	ation	•	· · · · · · · · · · · · · · · · · · ·		
UI or lot no	Section	Townshi	ip Range	Lot.ldn	Feet Fron		North/South Line	Feet From The	East/West Line	County	
М	35	24-S	37-E		330	1	SOUTH	500	WEST	LEA	
			¹¹ E	Bottom Hol	le Locatio	n lf Dif	ferent From Sur	face			
UI or lot no N	Section 35	Townshi 24-S	P Range 37-E	Lot.ldn	Feet Fron 700	1	North/South Line SOUTH	Feet From The 2285'	East/West Line WEST	County LEA	
¹² Dedicated 80		Joint or Ir No		Consolidatio	on Code	¹⁵ Ord	er No.		i		
NC	ALLOWA	ABLE WIL					UNTIL ALL INTE N APPROVED B		BEEN CONSOLID	ATED	
								17 OPE	RATOR CERTIFIC	ATION	
16	Trb All							contained her best of my kn Signature Printer Name J. Denise Positio Engineer Date 9/20/01 18 SUR I hereby certif on this plat wa actual surveys supervision, a	E Leake ing Assistant VEYOR CERTIFIC/ y that the well location as plotted from field not s made by me or under nd that the same is true best of my knowledge a	ATION shown es of my e and	
<u>500'</u> S	书 H		Flegill Bill #1					Signature & S Professional S Certificate No.	eal of Surveyor		

Form C-10之

Form 3160-3 (December 1990) SUBMIT IN TRIPLICATE	UNI DEPARTMEI BUREAU OF	FORM APPROVED Budget Bureau No. 1004-0136 Expires: December 31, 1991				
				5. Lease Designat		ial No. C-032874A
······································	APPLICATION FOR P	ERMIT TO DRILL	OR DEEPEN	6. If Indian, Alottee	e or Tribe N	ame
1a. Type of Work 1b. Type of Well		7. If Unit or CA, Ag	greement D	esignation		
OIL GAS WELL	OTHER		SINGLE ZONE	8. Well Name and G. L. ERWIN 'A		λL
2. Name of Operator	TEXACO EXPLOR	_: 7		÷		
3. Address and Telephon	PO BOX 3109, MID		915-688-475	9. API Well No. 		
At Surface Unit Letter M : 3	ort location clearly and in accord	ance with any State requir TH Line and 500	rements.*) Feet From The WEST Line	10. Field and Pool JUSTIS TUBB DR 11. SEC. T. R. M		ory Area
At proposed prod. zone	s	SAME			Township	24-S, Range 37-E
14. Distance In Miles and	Direction from Nearest Town or	Post Office*		12. County or Parish 13. State LEA NM		
	sed* Location to Nearest Proper earest drlg. unit line, if any)	ty or	16. No. of Acres in Lease 160	17. No. of Acres Assigned To This Well 40		
18. Distance fFrom Prop Completed or Applied Fo	osed Location* to Nearest Well, I or, On This Lease, Ft.	Drilling,	19. Proposed Depth 6245'	20. Rotary or Cable Tools ROTARY		
21.Elevations (Show whe		R-3183'		22. Approx. Date Work Will Start* 12/15/01		
23		PROPOSED CAS	ING AND CEMENT PROG	RAM		
SIZE OF HOLE	GRADE, SIZE OF CASING	SETTING DEPTH	QU	UANTITY O	FCEMENT	
11	8 5/8"	24#	1035	525 SACKS		
7 7/8"	5-1/2"	15.5 & 17#	7150'	2150 SACKS		
	O DRILL A HORIZONTAL L 24SW, R37E, SEC 35, 700' I		JECT WELL.			

LENGTH OF LATERAL: 1710' KICKOFF POINT: 6165' (STANDARD LOCATION) TOP OF WINDOW: 6160' BOTTOM OF WINDOW: 6170' WELLPATH: SINUSOIDAL LATERAL THROUGH 100' GROSS DRINKARD PAY

In Above Space Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any.

24.1 hereby certify that the tolegoing is the and correct SIGNATURE	12 Nake TITLE	Engineering Assistant		9/20/01
TYPE OR PRINT NAME	J. Denise Leake			
(This space for Federal or State office use)				
PERMIT NO		APPROVAL DATE		
Application approval does not warrant or certify	that the applicant holds legal or equitable	title to those rights in the subject lease which would ent	title the applicant to conduct operation	ns thereon.
APPROVED				
OUNDITIONS OF APPROVAL IE ANY	TITLE		DATE	

 DISTRICT I

 P.O. Box 1980, Hobbs, NM 88241-1980

 DISTRICT II

 P.O. Box Drawer DD, Artesia, NM 88211-0719

 DISTRICT III

 1000 Rio Brazos Rd., Aztec, NM 87410

 DISTRICT IV

 P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102 Revised February 10,199 Instructions on back Submit to Appropriate District Offic State Lease - 4 Copie Fee Lease - 3 Copie AMENDED REPORT

			WELL	LOCATI	ON AND A		GE DEDICATIO	ON PLAT		
¹ API Number ² Pool Code 30-025-33138 35280							³ Pool Name JUSTIS TUBB DRINKARD			
4	Property Co 010929	de					erty Name ⁶ Well No. IN 'A' FEDERAL 7			
	GRID Numi 022351	ber		TEXA						Elevation GR-3183'
. <u></u>					¹⁰ Surfac	ce Loc	ation	······································		
UI or lot no	Section	Townsh	ip Range	Lot.idn	Feet From		North/South Line	Feet From The	East/West Lin	e County
м	35	24-S	37-E		330		SOUTH	500	WEST	LEA
<u> </u>			¹¹ E	Bottom Ho	le Locatior	n If Dif	ferent From Sur	face		
UI or lot no N	Section 35	Townsh 24-S	ip Range 37-E	Lot.ldn	Feet From 700'		North/South Line SOUTH	Feet From The 2285'	East/West Lin WEST	e County LEA
¹² Dedicated 80		³ Joint or I N		Consolidati	on Code	¹⁵ Orc	ler No.			
LNC	ALLOWA									LIDATED
1			OR A NON-	STANDAR	D UNIT HA	S BEE	N APPROVED B		ERATOR CERTI	FICATION
16								I hereby c contained he best of my kr Signature Printed Nam J. Denise Positio Engineer Date 9/20/01	ertify that the infor- rein is true and con- nowledge and belin Automatication Automatication re	mation mplete to the of Walks
500'	ABHL HA	-1	# 654L #A By # 1	 				on this plat w actual survey supervision, a	Seal of	d notes of nder my s true and
0 330 6	60 990	132 165	5 1980 2310	2640	2000 1	500	1000 500	Certificate No).	

DeSoto/Nichols 3/94 ver 1.10

WELL LOCATION AND ACREAGE DEDICATION PLAT * APR Number * Pool Name * Proventy Code * Proventy Code * Vel No. * Proventy Code * Proventy Code * Proventy Name * Vel No. * Control Number * Operative Name * Vel No. * Elevation * Cold Dial Science * South Norma * Elevation * Control Number * South Norma * Elevation * Operative Name * South Norma * Elevation * Operative Name * South Norma * Elevation * Control Number * Surface Location II Offerent From Surface ULor Iot no Section County * Dedicated Acre ** Joints or Infill * Consolidation Code * Order No. * Dedicated Acre ** Joints or Infill * Consolidation Code * Order No. * Dedicated Acre ** Joints or Infill * Consolidation Code * Order No. * Dedicated Acre * Joints or Infill * Consolidation Code * Order No. * Dedicated Acre * Joints or Infill * Consolidation Code * Order No. * Dedicated Acre * Joints or Infill * Consolidation Code * Openthy Date the information order No. <	DISTRICT I P.O. Box 1980 DISTRICT II P.O. Box Draw DISTRICT III 1000 Rio Braze DISTRICT IV P.O. Box 2088	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088							DN s	Form C-10Z Revised February 10,199 Instructions on back Submit to Appropriate District Offic State Lease - 4 Copie Fee Lease - 3 Copie AMENDED REPORT						
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* Property Code 10028 * Well No. 1 * OORD Number 002231 0 C. L. ERWIN *X* FEDERAL 1 * OORD Number 002231 * Guesta Nume * Elevation * 0 Sufface Location * Overside Nume * Elevation * 0 Sufface Location * Outvisouth Line Feat From The EastWest Line County * 1 Bottom Hole Location If Different From Surface * Ulor lot no * County VEST LEA * 10 rot to no Section Township Range Lot din Feat From The Not NUFSouth Line Feat From The EastWest Line County * Dodicated Acre * Joint or Infiti ** Consolidation Code * Order No. * * * County * Dodicated Acre * Joint or Infiti ** Consolidation Code * Order No. * * * * County * 0 A NO-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION * <t< td=""><td></td><td></td><td></td><td></td><td></td><td>P001 (</td><td></td><td></td><td></td><td colspan="4">Pool Na</td><td colspan="3"></td></t<>						P001 (Pool Na						
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¹² Dedicated Acre ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 17 OPERATOR CERTIFICATION 18 17 OPERATOR CERTIFICATION 19 18 Interest and complete to the best of my knowledge and belief 9 J. Denise Leake Positio Positio Positio Positio 92/2001 18 SURVEYOR CERTIFICATION 18 SURVEYOR CERTIFICATION Interest certain the certain shown on this plat was plotted from field noises of acual surveyor . 0/3/HL 18 SURVEYOR CERTIFICATION . 18 SURVEYOR CERTIFICATION 19 18 SURVEYOR CERTIFICATION 19 19 Suprison, and that the same is true and correct to the best of my knowledge and belief . 0/3/HL 1 16 . 0/3/HL 16 SURVEYOR CERTIFICATION 1 Interesty certify that the acual shown on the plat was plotted from field noises of acual surveyor 16 . . .					¹¹ B	lottom H	lole Lo	ocatio	n If Di	ferent From Su	rface					
add and a solution code Other No. No No No No No ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 17 16 18 16 19 16 10 16 10 16 10 16 10 16 10 17 OPERATOR CERTIFICATION Interests the and complete to the best of my knowledge and belief 18 SURVEYOR CERTIFICATION Interest youth that well location shown on this plat was plotted from field notes of actual surveys made by me or under my augervision, and that the same is true and correct to the best of my knowledge and belief .0 3HL .7 3HL	UI or lot no	Section	Townsh	ip F	Range	Lot.ldn	Fe	et Fror	m The	North/South Line	Fee	t From The	East/	West Line	County	
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 17 OPERATOR CERTIFICATION 16 18 Interest certify that the information 16 Signature 17 Signature 18 Signature 19 Denise Leake Positio Engineering Assistant Date Date 2001 18 18 SURVEYOR CERTIFICATION 19 Nonestant 2001 18 2310 No	40		Joint or N	lo												
. Contained herein is true and complete to the best of my knowledge and belief Signature Printed Name J. Denise Leake Positio Engineering Assistant Date 9/20/01 18 SURVEYOR CERTIFICATION 1hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. . O BHL . O BHL </td <td>NC</td> <td>ALLOW</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>E DIVISION</td> <td></td> <td></td> <td></td>	NC	ALLOW										E DIVISION				
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M 35 24 Ul or lot no Section Towns ¹² Dedicated Acre 40	7410 14-2088 WEL	OIL CONSER P.O Santa Fe, Ne LL LOCATION AND AC ² Pool Code 34200 ⁵ Pro	Form C-10,2 Revised February 10,199 Instructions on back Submit to Appropriate District Offic State Lease - 4 Copie Fee Lease - 3 Copie AMENDED REPORT			
Ul or lot no Section Town M 35 24 Ul or lot no Section Towns ¹² Dedicated Acre 13 Joint of 40 NO ALLOWABLE W		ERWIN, G ° Or TEXACO EXPLORA		3 ⁹ Elevation 3196'		
M 35 24		40	Location			3196
Ul or lot no Section Towns ¹² Dedicated Acre ¹³ Joint of 40 NO ALLOWABLE W	nship Range	Lot.Idn Feet From	The North/South Line	Feet From The	East/West Line	County
¹² Dedicated Acre 40 NO ALLOWABLE W	4S 37E 11	990	SOUTH	990	WEST LEA	
40 NO ALLOWABLE W		Bottom Hole Location Lot.Idn Feet From		rface Feet From The	East/West Line	County
16	No	¹⁴ Consolidation Code GNED TO THIS COMPLE	¹⁵ Order No. TION UNTIL ALL INT	ERESTS HAVE E	BEEN CONSOLIE	DATED
10 6 3HL 990' #3 5HL R 2	SHL 1	12		I hereby c contained he best of my kr Signature Printed Nam J. Denise Positio Engineer Date 9/20/01 18 SUF I hereby certi on this plat w actual survey supervision, a	e Leake ing Assistant RVEYOR CERTIFIC fy that the well location as plotted from field no s made by me or unde and that the same is the best of my knowledge ed Seal of	ATION shown between the carried and the particular of the part of

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DISTRICT I P.O. Box 1980	, Hobbs, NM	0		State of New Mexico Energy, Minerals and Natural Resources Department							Form C-10 Revised February 10,199			
DISTRICT II P.O. Box Draw	er DD, Artes	11-0719		OIL CONSERVATION DIVISION							Instructions on back Submit to Appropriate District Offic			
DISTRICT III	Dd Arto	0			P	O. Box	c 2088		-	State Lease - 4 Copie				
1000 Rio Brazi DISTRICT IV	os Ro., Azie	U		5	Santa Fe, N	lew M	exico 87504-208	88			Fee Le	ease - 3 Copie		
P.O. Box 2088	, Santa Fe, M	NM 87504-20	880					AGE DEDICATI		ΔΤ		AMEND	ED REPORT	
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	30 025 3				342				N. Ju	stis Blinebry Tubb Drinkard				
4	Property Co	de				5	Property	Name		⁶ Well No.				
10929						G. L. E	RWIN 'A	A' FEDERAL					6	
	GRID Num 022351	ber			TEX/		Operator	Name & PRODUCTION I	NC.		[®] Elevation GL - 3180', KB-3195'			
						¹⁰ Surfa	ce Loc	cation						
UI or lot no N	Section 35	Townsh 24-S		ange 37-E	Lot.ldn	Feet From 990		North/South Line SOUTH	Feet From The 1825		East/West Line WEST		County LEA	
				¹¹ E	Bottom H	ole Locatio	n If Di	fferent From Su	rface					
UI or lot no	Section 35	Townsh 24S		ange 37E	Lot.ldn	Feet From 2270		North/South Line SOUTH	Feet F 118	rom The 5'		West Line VEST	County LEA	
¹² Dedicated 80		³ Joint or I N		14	Consolida	tion Code	¹⁵ Or	der No.						
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pKRUD-131354762

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New Mexico Oil Conservation Division---Enginnering Bureau Administrative Application Process Documentation

Date Application	Received:		11-5-2001
Date of Prelimina	ry Review:		12-3-2001
(Note: Must be w	ithin 10-days of rec	eived date)	
Results:	Application	Complete	Application Incomplete
Date Incomplete	Letter Sent:		12-3-2001
Deadline to Subm	nit Requested Inform	nation:	12-18-2001
Phone Call Date: (Note: Only appl	ies is requested data	is not submitted	within the 7-day deadline)
Phone Log Comp	leted?	Yes	No
Date Application	Processed:		
Date Application	Returned:		
(Note: Only as a	last resort & only af	fter repeated atten	npts by the Division to obtain
the necessary info	rmation to process	the application)	

2 Incomplete e-mail sent: 2-14-2002