

CMD :  
OGSECT

ONGARD  
INQUIRE LAND BY SECTION

03/11/05 08:26:29  
OGOMES -TPLQ  
PAGE NO: / 1

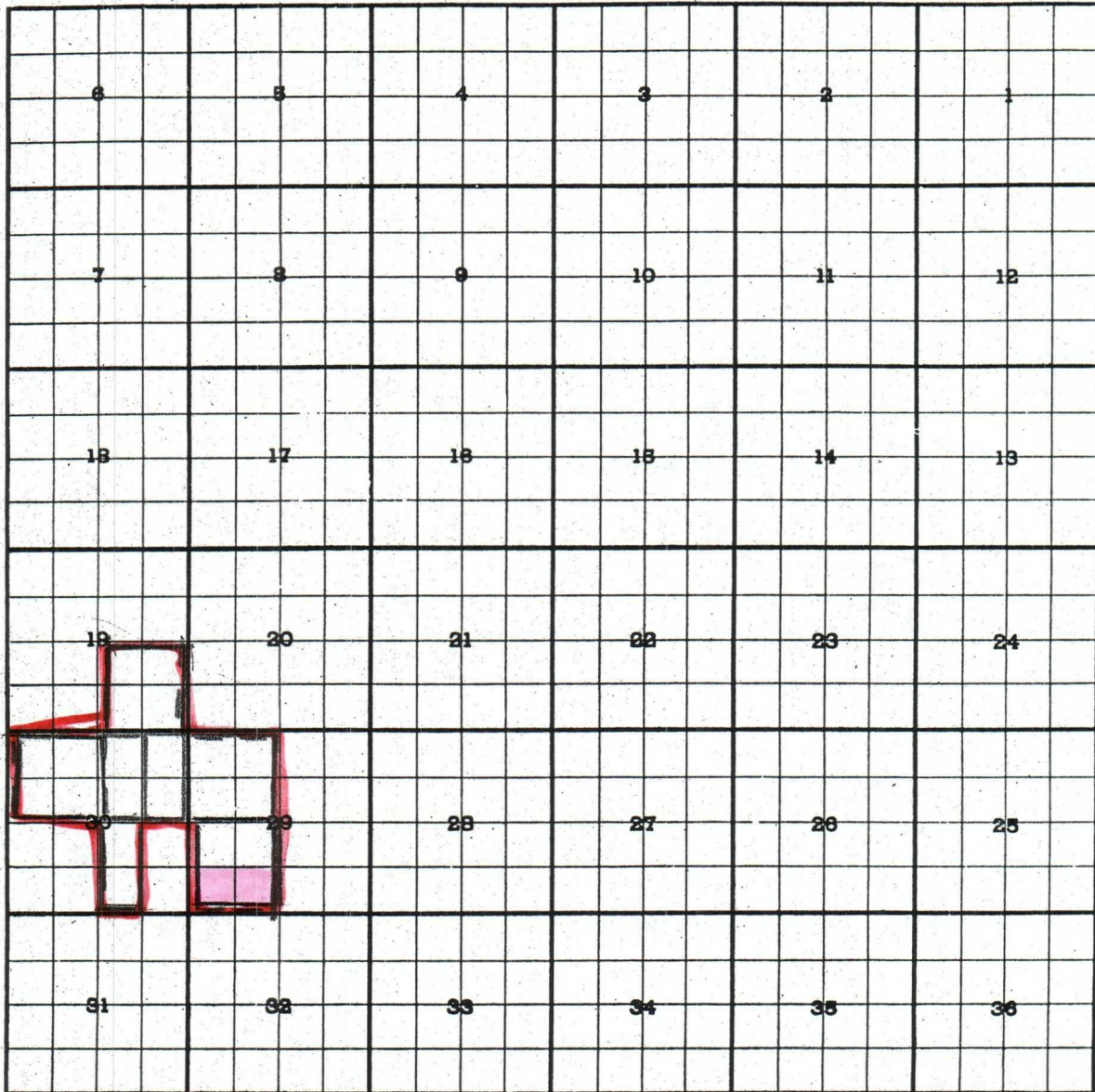
Sec : 29 Twp : 18S Rng : 30E Section Type : NORMAL

D 40.00 Federal owned A	C 40.00 Federal owned	B 40.00 Federal owned	A 40.00 Federal owned
E 40.00 Federal owned A	F 40.00 Federal owned U	G 40.00 Federal owned A A	H 40.00 Federal owned A
L 40.00 Federal owned A A	K 40.00 Federal owned U A A	J 40.00 Federal owned C A A	I 40.00 Federal owned A
M 40.00 Federal owned	N 40.00 Federal owned U A A	O 40.00 Federal owned C A	P 40.00 Federal owned U A

County EDDY

Pool SANTO NINO-BONE SPRING

TOWNSHIP 185, RANGE 30 East, NEW MEXICO PRINCIPAL MERIDIAN



DESCRIPTION: E/2 NE/4 SEC. 30 (R-8546, 11/17/87) EXT: W/2 NE/4 SEC 30 (R-8665, 6/19/88)  
EXT: W/2 SE/4 sec 30 (R-8827, 12-22-88) EXT: NW/4 Sec. 29 (R-10343, 4-24-95)  
EXT: NW/4 Sec. 30 (R-10420, 7-17-95) EXT: SW/4 Sec. 29 (R-10642, 8-19-96)  
EXT: SE/4 Sec. 19 (R-10713, 11-26-96)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form approved  
Budget Bureau No. 1004-0136  
Expires: December 31, 1991

C/SF

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐

b. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
Mewbourne Oil Company 14744

3. ADDRESS AND TELEPHONE NO.  
P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface 1980' FWL & 660' FSL  
At proposed prod. zone Same Unit N

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
6 1/2 Miles South of Loco Hills, New Mexico

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE 80

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1866'

19. PROPOSED DEPTH 8400'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3429' GR

22. APPROX. DATE WORK WILL START\* October 1, 1995

PROPOSED CASING AND CEMENTING PROGRAM

Secretary's Potash

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8" J-55	48#	400' +/-	400 sacks of Class "C" CIRCULATE
12-1/4"	8-5/8" J-55	24#	1950' +/-	600 sacks of Class "C" CIRCULATE
7-7/8"	5-1/2" J-55	17#	8400' +/-	600 sacks of Class "H"

Mewbourne Oil Company proposes to drill to a depth sufficient to test the Bone Spring formation for oil. If productive, 5-1/2" casing will be cemented at T.D. If non-productive, the well will be plugged and abandoned in a manner consistent with federal regulations. Specific programs are outlined in the following attachments:

Drilling Program

Surface Use and Operating Plan

- Exhibit #1 - Location and Elevation Plat
- Schedule #1 - Casing Design Program
- Exhibit #2, 2A, Attachment - Blowout Preventor & Choke Manifold Equipment
- Exhibit #3, 3A - Existing and Planned Access Road w/Location
- Exhibit #4 - Immediate Radius Map w/Attachment
- Exhibit #5 - Proposed Drilling Rig Layout
- Exhibit #6 - Proposed Production Facilities Layout

Statement of Lease Responsibility

H.S. Contingency Plan

IF ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Bill Pierce TITLE Drilling Superintendent DATE July 12, 1995

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY /s/ G. I. bear J. Lucas TITLE Acting STATE Director DATE 9.6.95

\*See Instructions On Reverse Side

RECEIVED

OIL CON. DIV.  
DIST. 2

JUL 11 2 41 PM '95

Post ID-1  
9-29-95  
New Doc &  
APR

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015-28642</b>		Pool Code <b>54600</b>	Pool Name <b>Santo Nino Bone Spring</b>
Property Code	Property Name <b>SANTO NINO "29" FEDERAL COMM.</b>		Well Number <b>4</b>
OGRID No. <b>014744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>		Elevation <b>3429</b>

<sup>10</sup> Surface Location

UL or lot no. <b>N</b>	Section <b>29</b>	Township <b>18S</b>	Range <b>30E</b>	Lot Idn	Feet from the <b>660</b>	North/South line <b>SOUTH</b>	Feet from the <b>660/980</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres <b>80</b>		<sup>13</sup> Joint or Infill <b>N</b>		<sup>14</sup> Consolidation Code <b>C</b>		<sup>15</sup> Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup> 				<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature <b>Bill Pierce</b> Printed Name <b>Drilling Supt.</b> Title <b>July 12, 1995</b> Date	
				<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <b>6/08/95</b> Date of Survey Signature and Seal of Surveyor 	
				Certificate Number <b>3040</b>	



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P.O. Box 5270 Hobbs, New Mexico 88241 (505) 293-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FWL & 660' FSL  
Sec. 29-T18S-R30E

Unit "N"

DEC 04 1995

NM OIL CONS COMMISSION  
Drawer DD

Artesian NM 88210

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0318474

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Santo Nino "29" Fed.  
Comm. #4

9. API Well No.

30-D15-28643

10. Field and Pool, or Exploratory Area

Santo Nino Bone Spring

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spudding, Cmt. Surface

csg. Intermediate Csg., & Prod. Csg.

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU McGee Drilling Co., Rig #2. Spudded 17-1/2" surface hole @ 5:15 p.m., 09-23-95. Drilled hole to 388' K.B. Ran 12 jts. of 13-3/8", 48#, H-40, ST&C new csg. and set @ 388' K.B. Halliburton cemented with 100 sks. of Thixset + 200 sks. of Class "C" Lite containing 1 1/2#/sk. flocele + 1#/sk. gilsonite + 3% CaCl2 followed by 200 sks. of Class "C" Neet w/3% CaCl2. Plug down @ 4:30 a.m. 09-24-95. Did not circulate cement. BLM was notified but were not present. WOC 8 hours and ran temp. survey. TOC at 290'. Halliburton cemented w/525 sks. of Class "C" Neet + 3% CaCl2 through 1" at 290'. Circulated 25 sks. of cement to surface. NU BOP and tested BOP and casing to 600# for 30 min., held ok.

Drilled 12-1/4" Intermediate hole to a depth of 2,065' K.B. Ran 45 jts. of 8-5/8" 24#, J-55, ST&C, new casing and set at 2,065' K.B. Halliburton cemented with 600 sks. of Class "C" Lite containing 12#/sk. salt + 1#/sk. gilsonite + 1 1/2#/sk. flocele + 2% CaCl2 followed by 200 sks. of Class "C" Neet containing 2% CaCl2. Plug down at 3:00 p.m. 09-27-95. Circulated 66 sks. to the pit. BLM was notified but wasn't present.

Drilled 7-7/8" Production hole to a depth of 8,430' K.B. Ran E-logs and elected to run csg. Ran 205 jts. of 17#, N-80 & J-55 8rd, LT&C csg. and set at 8,430' K.B. Halliburton cemented

14. I hereby certify that the foregoing is true and correct

Signed Bill Pierce

Title Drilling Superintendent

Date October 23, 1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

NOV 30 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**MEWBOURNE OIL COMPANY**

P.O. BOX 5270

HOBBS, NEW MEXICO 88241

(505) 393-5905

with 800 sks. of Class "H" Lite containing 5#/sk. gilsonite + 1/2#/sk. flocele followed by 375 sks. of Class "H" containing 5#/sk. salt + .3% Halad 322 + .3% Halad 344. Plug down at 2:45 p.m. 10-20-95. Set slips and released rig at 10:00 p.m. 10-20-95.

Attachment to Form 3160-5

Santo Nino 29 Federal Comm. #4

Nm - 0318474



# McGEE DRILLING CORPORATION

P.O. Box 2471  
MIDLAND, TEXAS 79702

November 3, 1995

OFF 915 683-2501  
FAX 915 683-1715

Mewbourne Oil Company  
Mr. Bill Pierce  
P. O. Box 5270  
Hobbs, NM 88240

RE: Deviation Report  
Santo Nino "29" Fed Comm #4

Gentlemen:

The following is a deviation survey on the above referenced well located in Eddy County, New Mexico.

416'	-	1 °	5215'	-	4 °
916'	-	1/2 °	5337'	-	4 °
1412'	-	3/4 °	5463'	-	3 3/4 °
1912'	-	1 1/4 °	5589'	-	3 3/4 °
2014'	-	1 °	5683'	-	4 1/2 °
2278'	-	3/4 °	5862'	-	4 7/8 °
2746'	-	2 1/4 °	6079'	-	4 1/2 °
2996'	-	2 °	6170'	-	4 1/2 °
3246'	-	1 3/4 °	6294'	-	4 °
3521'	-	1 3/4 °	6415'	-	4 1/2 °
3768'	-	2 °	6538'	-	4 3/4 °
3986'	-	2 °	6785'	-	3 1/2 °
4229'	-	2 3/4 °	6940'	-	3 °
4478'	-	3 1/2 °	7227'	-	2 1/4 °
4726'	-	3 °	7550'	-	2 1/2 °
4970'	-	3 1/2 °	8050'	-	2 1/2 °
			8430'	-	1 3/4 °

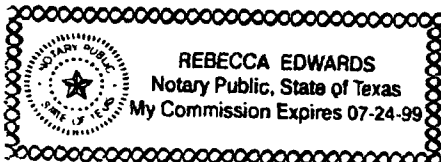
Sincerely,

G. H. "Mac" McGee  
President

STATE OF TEXAS                   )  
  )  
COUNTY OF MIDLAND            )

The foregoing was acknowledged before me this 3rd day of November by G. H. "Mac" McGee.

MY COMMISSION EXPIRES:



NOTARY PUBLIC

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

NM-0318474

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME, WELL NO.  
Santo Nino "29" FederalComm. #4  
API WELL NO.

30-015-28643

FIELD AND POOL, OR WILDCAT

Santo Nino Bone Spring

SEC. T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 29-T18S-R30E

COUNTY OR  
PARISH  
EddySTATE  
NM

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☒ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

3. NAME OF OPERATOR

Mewbourne Oil Company

4. ADDRESS AND TELEPHONE NO.

P.O. Box 5270 Hobbs, New Mexico 88240 (505) 393-5905

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1980' FWL &amp; 660' FSL

At top prod. interval reported below Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

9-23-95

10-20-95

11-12-95

18. ELEVATIONS (OF RKB, RT, OR, ETC.)\*

3429' GR

19. ELEV. CASINGHEAD

3429'

20. TOTAL DEPTH, MD &amp; TVD

8430'

21. PLUG, BACK T.D., MD &amp; TVD

7980' Bridge Plug

22. IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

7230'-7250' First Bone Spring Sand

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

SDI-DSN, DLL-MSFL

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
13-3/8"	48#	388'	17-1/2"	500 sx. Circ. Class "C"
8-5/8"	24#	2065'	12-1/4"	800 sx. Circ. Class "C"
5-1/2"	17#	8430'	7-7/8"	1175 sx. Class "H"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7344'	--

31. PREPARATION RECORD (Interval, size and number)

7230'-7250' 20' net 2 SPF 41 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7230'-7250'	5000 Gals. 7 1/2% HCL
	45,000 Gal. & 32,900#
	20/40 Ottawa sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-18-95		Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-18-95	24	Pump	→	49	68	53	1387:1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
Pump	60#	→	49	68	53	41°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Erick W. Nelson

35. LIST OF ATTACHMENTS

Deviation Survey Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Engineer

DATE 12-20-95

\*(See Instructions and Spaces for Additional Data on Reverse Side)



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	1390'	1957'	Anhydrite, Sandstone, Dolomite			
Seven Rivers	1952'	2586'	Anhydrite, Dolomite, Sandstone, Shale			
Queen	2586'	3007'	Sandstone, Dolomite			
Grayburg	3007'	3538'	Sandstone, Dolomite			
Laware	4317'	4936'	Sandstone, Dolomite			
1st Bone Spring	4936'	7443'	Limestone, Dolomite, Sandstone			
2nd Bone Spring	7443'	TD	Limestone, Dolomite, Sandstone			

District I  
PO Box 1900, Hobbs, NM 88241-1900

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Bravo Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Mewbourne Oil Company P.O. Box 5270 Hobbs, New Mexico 88241		OGRID Number 014744
		Reason for Filing Code NW
API Number 30-0 15-28643	Pool Name Santo Nino Bone Spring	Pool Code 54600
Property Code 17603	Property Name Santo Nino "29" Fed Com	Well Number 4

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	29	18S	30E		660	South	1980	West	Eddy

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	29	18S	30E		660	South	1980	West	Eddy

Lee Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
F	F	11/16/95			

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
5097	Conoco, Inc. P.O. Box 1267 Ponca City, OK	2814023	G	
34019	Phillips Pet. Bartlesville, OK	2816638	O	
				RECEIVED
				DEC 23 1995
				OIL CONSERVATION DIVISION

IV. Produced Water

POD	POD ULSTR Location and Description
2816638	Pat ID-2 1-12-96 comp & BK

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
9/23/95	11/02/95	8430'	8390'	8157' - 8259'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17-1/2"	13-3/8"	388'	500 sx. - Circ.	
12-1/4"	8-5/8"	2065'	800 sx. - Circ.	
7-7/8"	5-1/2"	8430'	1175 sx.	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Test Pressure	Gas Pressure
11/02/95	---	11/05/95	24 Hrs.	20#	0#
Choke Size	OR	Water	Gas	AOF	Test Method
Open	100 BBLs	120 BBLs	Vented	---	F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kelly Ryan</i>		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	
Printed name: Kelly Ryan		Title:	
Title: District Manager		Approval Date: DEC 27 1995	
Date: 11/17/95		Phone: (505) 393-5905	
If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature		Printed Name Title Date	

District I  
PO Box 1906, Hobbs, NM 88241-1906  
District II  
PO Drawer 640, Artesia, NM 88211-0719  
District III  
1000 N. Main St., Artesia, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTORIZATION TO TRANSPORT

Operator name and Address MEWBOURNE OIL COMPANY P.O. BOX 5270 HOBBS, NEW MEXICO 88		OGUID Number 014744
API Number 30-0 15-28643	Pool Name Santa June Sp	Pool Code 54600
Property Code 17603	Well Number 4	

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	County
N.	29	18S	30E		Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	County
N.	29	18S	30E		660	Eddy
Lee Code	Producing Method Code	Gas Connection Date	C-129 Permit	C-129 Expiration Date		

III. Oil and Gas Transporters

Transporter (OGUID)	Transporter Name and Address
5097	Conoco, Inc. P.O. Box 1267 Ponca City, OK
9171	Phillips Pet. Bartlesville, OK

RECEIVED  
JUN 26 1996  
OIL CON. DIV.  
DIST. 2

IV. Produced Water

POD 2816639	
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V. Well Completion Data

Spud Date	Ready Date	Perforations
9/23/95	11/02/95	8157' - 8259'
Hole size	Casing & Tubing size	Comments
17-1/2"	13-3/8"	- Circ.
12-1/4"	8-5/8"	- Circ.
7-7/8"	5-1/2"	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tag. Pressure	Cap. Pressure
11/02/95		11/05/95	24 Hrs.	20#	0
Choke size	Oil	Water	Gas	AOI	Test Method
Open	100 BBLS	120 BBLS	Vented		F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Robert Jones*  
Printed name: ROBERT JONES

Approved by: ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

Title: DISTRICT II SUPERVISOR

Approval Date: JUN 1 1996

Date: 6/25/96 Phone: (505)-393-5905

If this is a change of operator (fill in the OGUID number and name of the previous operator)

Previous Operator Signature	Printed Name	Title	Date