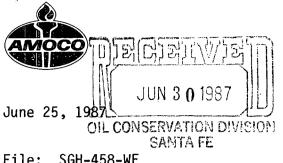
Sispence Dato: July 20, 1987



Amoco Production Company P. O. Box 68 Hobbs, NM 88240

SGH-458-WF File:

Application for Exception to Re: State Rule 303-A to Permit Wellbore Commingling of Production State "C" Tract 12 Well No. 6Y 720' FNL x 1980' FWL Unit Letter C, Section 16, T-21-S, R-37-E Lea County, New Mexico

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

Attention: W. J. LeMay **Division Director**

Amoco Production, as operator of the subject well, respectfully requests an exception to State Rule 303-A to permit downhole commingling of the Drinkard and Tubb oil pools within the wellbore of the State "C" Tract 12 No. 6 as shown at the above location. Information that will support our request is attached.

The well is presently flowing as a dual completion in the Tubb and Drinkard formations. We propose to acidize both formations and downhole commingle as per the attached Form C-101, which will be submitted to the NMOCD District at the same time as this application. Production is presently surface commingled.

June 25, 1987 File: SGH-458-WF Page 2

Should you require additional information regarding this request, please contact Maurice Mitchell at (505) 393-1781, Ext. 2257.

Greeden 15GH

J. M. BREEDEN District Operations Supervisor

OMM/kih APRD01-FF

Attachments

cc: State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 1980 Hobbs, NM 88240

Required Information for Downhole Commingling State "C" Tract 12 Well No. 6Y

Well Tests

	Date	BOPD	BWPD	<u>MCFD</u>
Drinkard	5-21-87	0.1	0.1	52
Tubb	5-27-87	0.1	<u>0.1</u>	_59
Commingled		0.2	0.2	<u>111</u>

Both zones to be commingled have common ownerships.

Recommended Oil and Gas Allotments - Based on Reserves

There will be no reduction in value of the crude as a result of downhole commingling.

	<u>0i1</u>	<u>Ga s</u>	6578 - 6670
Drinkard	50%	47%	-
Tubb	50%	53%	6185.6285
API Gravity of	<u>0i1</u>		
Drinkard	38.4°		
Tubb	38.4°		
Estimated Bott	omhole Pressu	res	
Drinkard	494 psi at 6	600 ft.	
Tubb	259 psi at 6	600 ft.	

All offset operators have been notified by certified mail, return receipt requested.

Also attached are:

- 1. Ownership plat showing the acreage dedicated to the well and the ownership of all offsetting leases.
- 2. Production decline curves for both zones.
- 3. A list of all offset operators and their addresses.
- 4. Copy of receipt for certified mail for notification of intent to commingle to offset operators.

ADDRESSEE LIST

Amerada Hess Corporation 2207 Industrial Midland, TX 79701

Chevron, U.S.A. P. O. Box 670 Hobbs, NM 88240

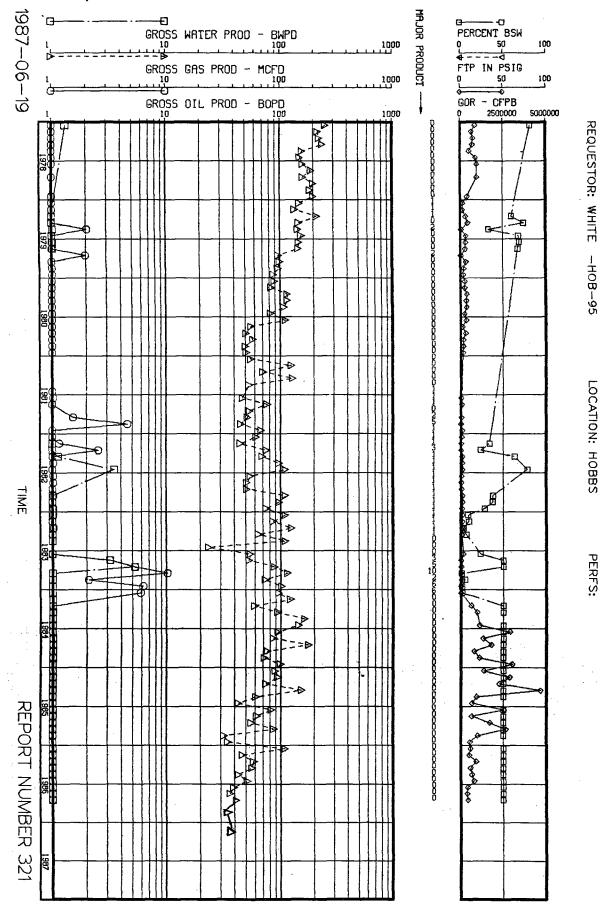
Conoco, Inc. 726 E. Michigan Hobbs, NM 88240

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GENID: 4W020262

COMP DATE: 78 01 **RESERVOIR: TB** LOCATION: 16C21S 37E TOT. GAS CUM: TOT. OIL CUM: - 2,386 312,146

PLOT 2

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June 25, 1987

- File: SGH-459-WF
- Re: Downhole Commingling State "C" Tract 12 Well No. 6Y Drinkard and Tubb Oil and Gas Pools 720' FNL x 1980' FWL Unit Letter C, Section 16, T-21-S, R-37-E Lea County, New Mexico

Conoco, Inc. 726 E. Michigan Hobbs, NM 88240

Amoco Production Company, as operator of the subject well (see attached plat) is applying to the New Mexico Oil Conservation Division to down-hole commingle production.

If you have no objections to this commingling, please sign in the space provided below and forward one signed copy to the NMOCD in Santa Fe, one copy to the NMOCD in Hobbs, one copy to this office, and retain one for your records. Addressed, stamped envelopes have been provided for your convenience.

J. M. BREEDEN District Operations Supervisor

OMM/kih APRD01-EE APPROVAL Company: Congres Ing. By: June Ing. Date: 1-9-87

Attachments



JUL 2 3 1987 FLD. Box 68 JUL 2 3 1987 FLD. Box 68 OIL CONSERVATION DIVISION SANTA FE

June 25, 1987

- File: SGH-459-WF
- Re: Downhole Commingling State "C" Tract 12 Well No. 6Y Drinkard and Tubb Oil and Gas Pools 720' FNL x 1980' FWL Unit Letter C, Section 16, T-21-S, R-37-E Lea County, New Mexico

Amerada Hess Corporation 2207 Industrial Midland, TX 79701

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Company: merada Hess Corp. By: Date: <u>7-20-P7</u>

APPROVAL

J. M. BREEDEN District Operations Supervisor

OMM/kih APRD01-EE

Attachments



AWB

Amoco Production Company P. O. Box 68 Hobbs, NM 88240

Reid 7-12

June 25, 1987

File: SGH-459-WF

Re: Downhole Commingling State "C" Tract 12 Well No. 6Y Drinkard and Tubb Oil and Gas Pools 720' ENL × 1980' FWL DECTED Why Detter C, Section 16, T-21-S, R-37-E Lea County, New Mexico JUL 2 0 1987

Chevron, U.S.A. P. O. Box 670 Hobbs, NM 88240

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J. M. BREEDEN District Operations Supervisor

OMM/kih APRD01-EE

Attachments

APPROVAL

Company: Chevron, U.S.A. Inc. By: <u>Alax W. Bobling</u> - Div. Proration Engr. Date: July 17, 1987

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE	
GARREY CARRUTHERS GOVERNOR JUL 1 8 1987 OIL CONSERVATION DIVISION SANTA FE OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 7-1-87	POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161
RE: Proposed: MC	
Gentlemen: I have examined the application for the: and control co	<u>16-21-37</u>
Yours very truly, Jerry Sexton Supervisor, District 1	

/ed