

| | | | | | |
|-------------|--------------|-------------|--------------|----------|----------------|
| DATE 5/2/03 | DATE 6/11/03 | ENGINEER MS | LOGGED IN KW | TYPE NSL | PKRV0314336781 |
|-------------|--------------|-------------|--------------|----------|----------------|

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication

☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

PEGGY COLE
 Print or Type Name

Peggy Cole
 Signature

REGULATORY Supr. 5-21-03
 Title Date

pcole@br-inc.com
 e-mail Address

BURLINGTON RESOURCES

SAN JUAN DIVISION

Sent Federal Express May 21, 2003

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

Re: Aztec Federal #1M
700'FNL, 2225'FEL, Section 24, T-30-N, R-11-W, San Juan County
30-045-31109

Dear Mr. Stogner:

Burlington Resources is applying for administrative approval of an unorthodox gas well location for the Otero Chacra and Basin Dakota pools. The subject well is planned as a Chacra, Mesaverde, Dakota commingled completion and an application will be submitted for downhole commingling in these three pools.

The subject well was staked at this location due to terrain, existing utilities, and geology. Rugged terrain shown on the attached topographic map, and the existing utilities as shown on the aerial photograph encompass a majority of the area within the legal window for the Chacra and Dakota. This well is staked at an orthodox location for the Mesaverde.

The Kessler #1 (30-045-09388) is located at 990'FNL, 990'FEL; we do not wish to utilize its wellpad due to the interpreted Mesaverde drainage pattern as attached. The Lloyd #2 (30-045-26641) is located at 1840'FNL, 1710'FEL but its wellpad cannot be utilized as it is an existing Mesaverde well.

Production from the Chacra is to be included in a 157.6 acre gas spacing and proration unit comprising of the northeast quarter of Section 24 and is to be dedicated to the Aztec Federal #1 (API# 30-045-09319), located at 1560'FSL, 1850'FEL of Section 24.

Production from the Dakota is to be included in a 320 acre gas spacing and proration unit comprising of the east half of Section 24 and is to be dedicated to the Aztec Federal #1 (API# 30-045-09319), located at 1560'FSL, 1850'FEL of Section 24.

Production from the Mesaverde is to be included in a 314.36 acre gas spacing and proration unit comprising of the north half of Section 24 and is to be dedicated to the Lloyd #2 (30-045-26641) located at 1840'FNL, 1710'FEL of Section 24, the Lloyd #2A (30-045-29531) located at 915'FNL, 1485'FWL of Section 24, and the Cedar Hill #1M (30-045-30078) located at 1715'FNL, 819'FWL of Section 24 (see attached plat). The Aztec Federal #1M is standard for the Mesaverde.

Mr. Michael Stogner
Page Two
February 18, 2003

The following attachments are for your review:

- Approved application for Permit to Drill
- Completed C-102 at referenced location
- Offset operators/owners plats for the Chacra and Dakota
- Topographic Map
- Aerial photograph
- Mesaverde drainage patterns
- Well Plat

Three copies of this application are being submitted to offset operators/owners by certified mail with a request that they furnish you with a Waiver of Objection, keep one copy for their files and return one copy to this office. Please let me know if you have any questions about this application.

Sincerely,

BURLINGTON RESOURCES



Peggy Cole
Regulatory Supervisor

WAIVER

_____ hereby waives objection to Burlington Resources' application for a non-standard location for the Aztec Federal #1M as proposed above.

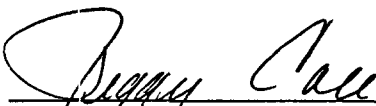
By: _____ Date: _____

Xc: Bureau of Land Management
NMOCD – Aztec District Office

N 3C
Ch

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | |
|-----|--|--|
| 1a. | Type of Work DRILL | 5. Lease Number SF-078174-A Unit Reporting Number |
| 1b. | Type of Well GAS | 6. If Indian, All. or Tribe |
| 2. | Operator BURLINGTON RESOURCES Oil & Gas Company | 7. Unit Agreement Name |
| 3. | Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 8. Farm or Lease Name Aztec Federal 9. Well Number 1M |
| 4. | Location of Well 700' FNL, 2225' FEL Latitude 36° 48.2, Longitude 107° 56.4 | 10. Field, Pool, Wildcat Otero Cha/Blanco MV/Basin DK 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 24, T-30-N, R-11-W API # 30-045- 31109 |
| 14. | Distance in Miles from Nearest Town 5.6 Mls to Int. Hwy 550 & Hwy 173 in Aztec NM | 12. County San Juan 13. State NM |
| 15. | Distance from Proposed Location to Nearest Property or Lease Line 700 | |
| 16. | Acres in Lease | 17. Acres Assigned to Well Cha-157.60, MV-314.36, DK-320 |
| 18. | Distance from Proposed Location to Nearest Well, Drig, Compl, or Applied for on this Lease 1294 | |
| 19. | Proposed Depth 7309 <small>This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4</small> | 20. Rotary or Cable Tools Rotary |
| 21. | Elevations (DF, FT, GR, Etc.) 6212' GR | 22. Approx. Date Work will Start |
| 23. | Proposed Casing and Cementing Program See Operations Plan attached <div style="text-align: right;"><small>DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".</small></div> | |
| 24. | Authorized by: <u></u> Regulatory/Compliance Supervisor | Date <u>2-8-02</u> |

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY 

TITLE AFM

DATE 6/25/02

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

OPERATOR

J. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

DISTRICT II
811 South First, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|------------------------------------|---|--|
| ¹ API Number 30-045 | ² Pool Code 82329/72319/71599 | ³ Pool Name Otero Cha/Blanco MV/Basin DK |
| ⁴ Property Code 6818 | ⁵ Property Name AZTEC FEDERAL | ⁶ Well Number 1M |
| ⁷ GRID No. 14538 | ⁸ Operator Name BURLINGTON RESOURCES OIL & GAS INC. | ⁹ Elevation 6212 |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|----------|
| B | 24 | 30-N | 11-W | | 700 | NORTH | 2225 | EAST | SAN JUAN |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|--|---------|----------|-------|---------|-------------------------------|------------------|----------------------------------|----------------|-------------------------|
| ¹² Dedicated Acres Cha-NE/157.6 MV-N/314.36 DK-E/320 | | | | | ¹³ Joint or Infill | | ¹⁴ Consolidation Code | | ¹⁵ Order No. |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | | | | | | |
|----|------------------------------------|-----------|-------------------------------------|--------|---------------------------|------------------------------------|-------------------------------|
| 16 | FD 3 1/4" BLM 1989 BRASS CAP | LOT 4 | LOT 3 | 700' | N 89°06'18" W 2599'(M) | FD 3 1/4" BLM 1987 BRASS CAP | 17 |
| | | | LAT: 36°48.2'N. LONG:107°56.4'W. | 374' | 925' | 2225' | |
| | | | | 619' | LOT 2 | LOT 1 | S 00°01'49" W 2638.52' (M) |
| | | | | | SF-078174-A | | |
| | | SF-078144 | LOT 5 | LOT 6 | LOT 7 | SF-078171 | LOT 8 |
| | | | | | | | |
| | | | | 24 | | | |
| | | | | | SF-078171 | | |
| | | LOT 12 | LOT 11 | LOT 10 | LOT 9 | | |
| | | | | | | | |
| | | | | | SF-078198 | | |
| | | LOT 13 | LOT 14 | LOT 15 | LOT 16 | | |

OPERATOR CERTIFICATION

I hereby certify that the information contained herein
is true and complete to the best of my knowledge and
belief.

Peggy Cole
Signature

Peggy Cole
Printed Name
Regulatory Supervisor
Title

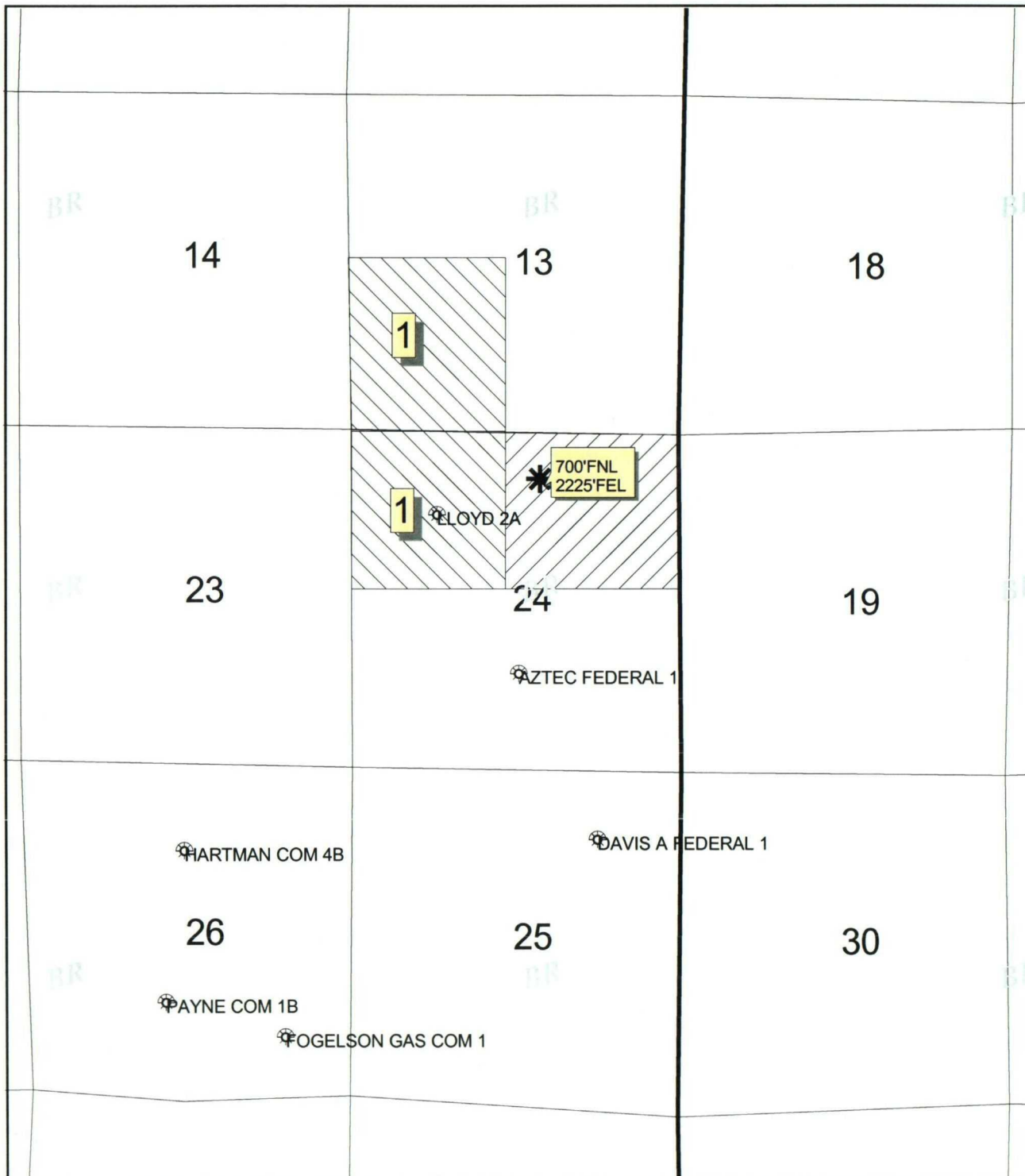
2-8-02
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat
was plotted from field notes of actual surveys made by
me or under my supervision and that the same is true
and correct to the best of my knowledge.

Date of Survey
Signature and Seal of Professional Surveyor

8894
Certificate Number



1 Burlington Resources Oil & Gas Company
Operator & working interest owner
PO Box 4289
Farmington, NM 87499



Proposed Well



Offset Operator



BURLINGTON RESOURCES
© Unpublished Work, Burlington Resources, Inc.



700 0 700 1400 Feet

BURLINGTON RESOURCES
San Juan Division

Aztec Federal #1M
Section 24, T-30-N, R-11-W
Offset Operator/Owner Plat
Nonstandard Location
Chacra Formation

Transverse Mercator
State Plane - 1927 ; New Mexico, West

1:28763

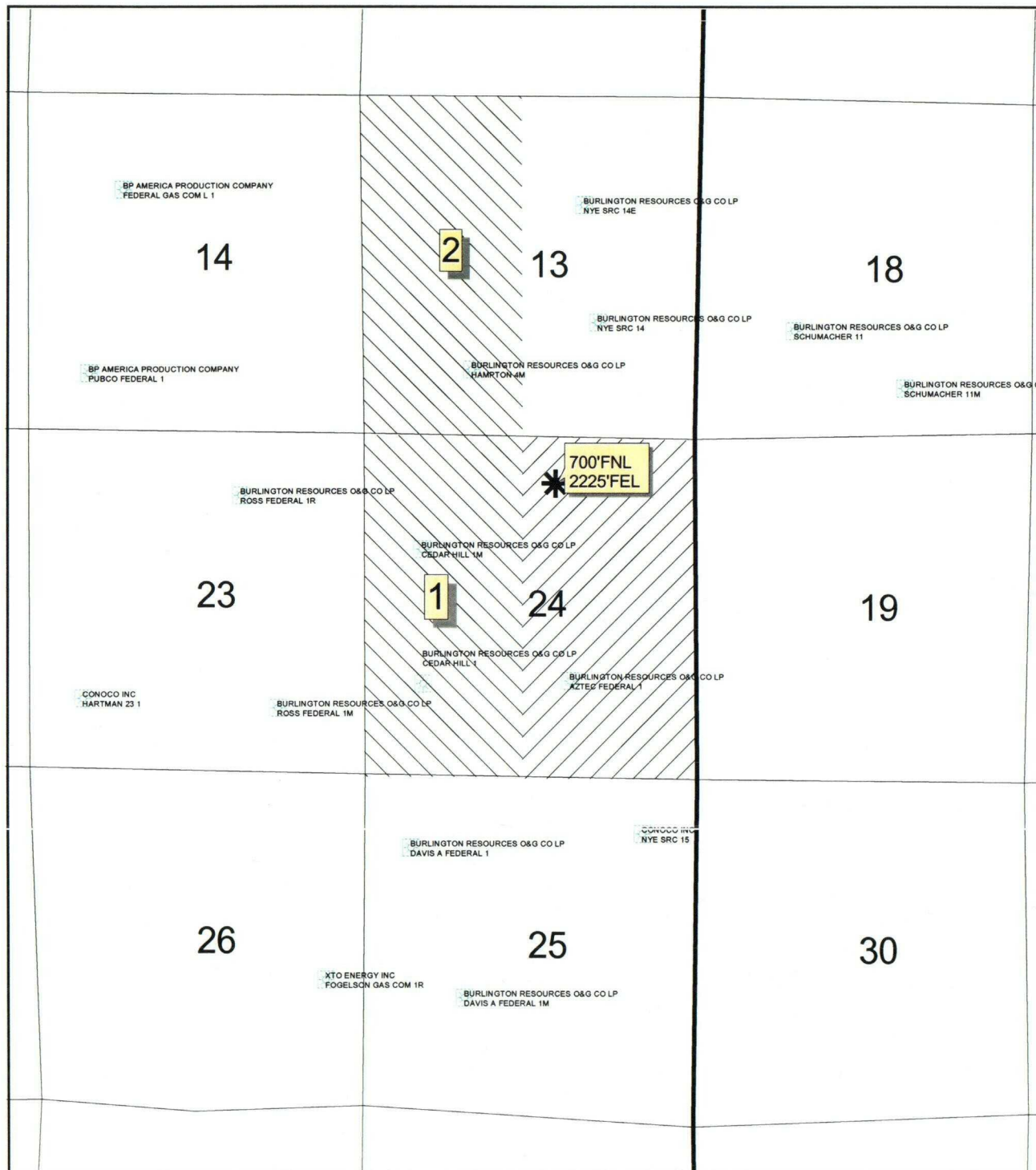
Prepared By: Tammy Wimsatt

Date: 04/29/2003

File No:

Revised:

File Name: s:\public\lw\aztec federal #1m-cha.apr



1 Burlington Resources Oil & Gas Company
Operator & working interest owner
PO Box 4289
Farmington, NM 87499

ConocoPhillips Company
Working interest owner
PO Box 2197
Houston, TX 77252-2197

Merchant Resources #1 LP
Working interest owner
PO Box 27
Houston, TX 77001-0027

2 Burlington Resources Oil & Gas Company
Operator & working interest owner
PO Box 4289
Farmington, NM 87499

ConocoPhillips Company
Working interest owner
PO Box 2197
Houston, TX 77252-2197

BP America Production Company
Attn: Bryan Anderson
West Lake 1 Room 19-114
501 West Lake Park Blvd.
Houston, TX 77079



Proposed Well



Offset Operator



BURLINGTON RESOURCES
San Juan Division



800 0 800 1600 Feet



BURLINGTON RESOURCES

San Juan Division

Aztec Federal #1M
Section 24, T-30-N, R-11-W
San Juan County, New Mexico
Offset Operator/Owner Plat
Nonstandard Location
Dakota Formation

Transverse Mercator
State Plane - 1927 ; New Mexico, West 1:28763

Prepared By: Tammy Wimsatt Date: 05/13/2003

File No: Revised:

File Name: s:\public\lw\aztec federal #1m-dk.apr

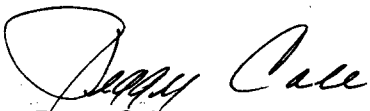
Re: Aztec Federal #1M
700'FNL, 2225'FEL, Section 24, T-30-N, R-11-W, San Juan County
30-045-31109

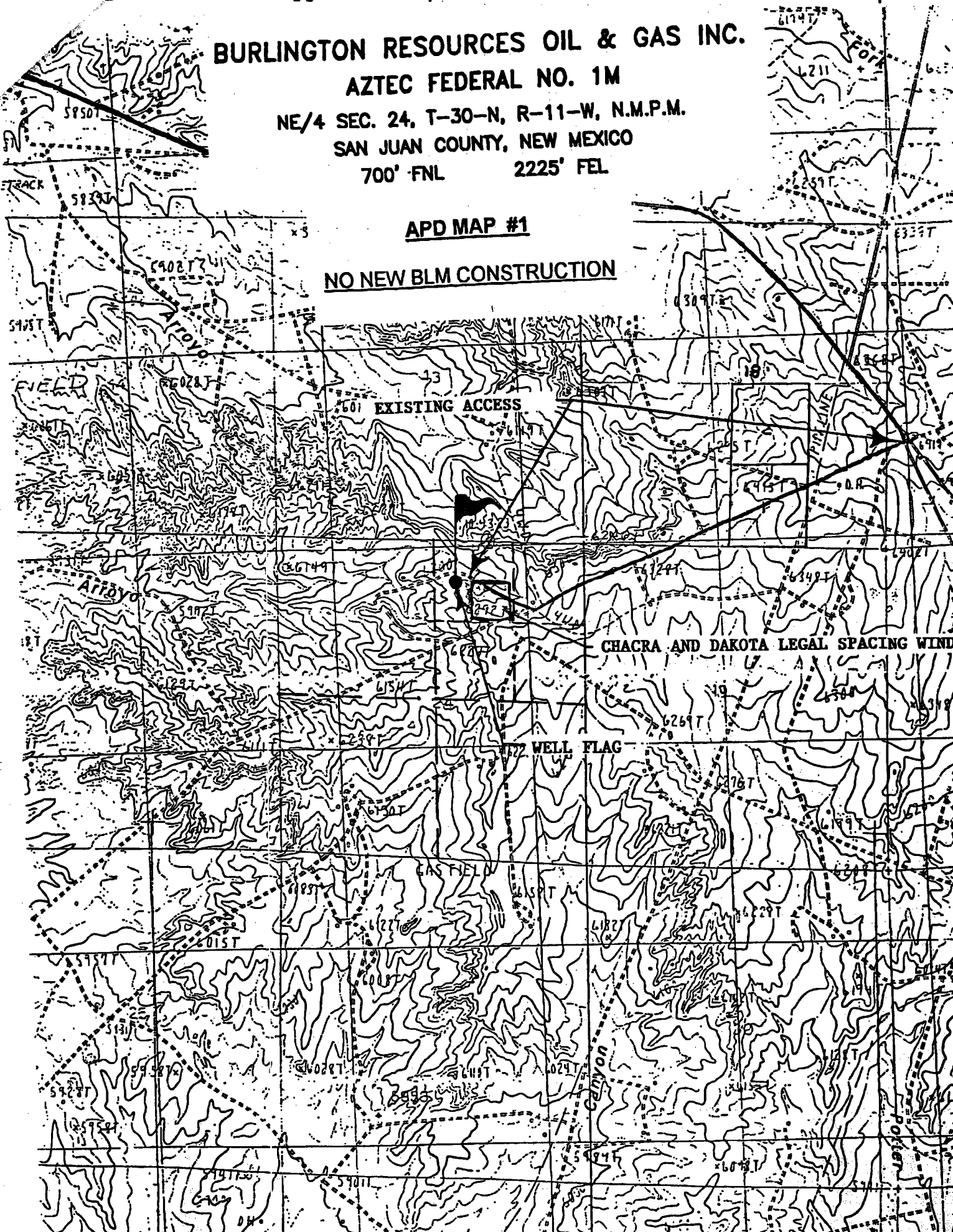
I hereby certify that the following offset operators/owners have been mailed notification of our application for non-standard location.

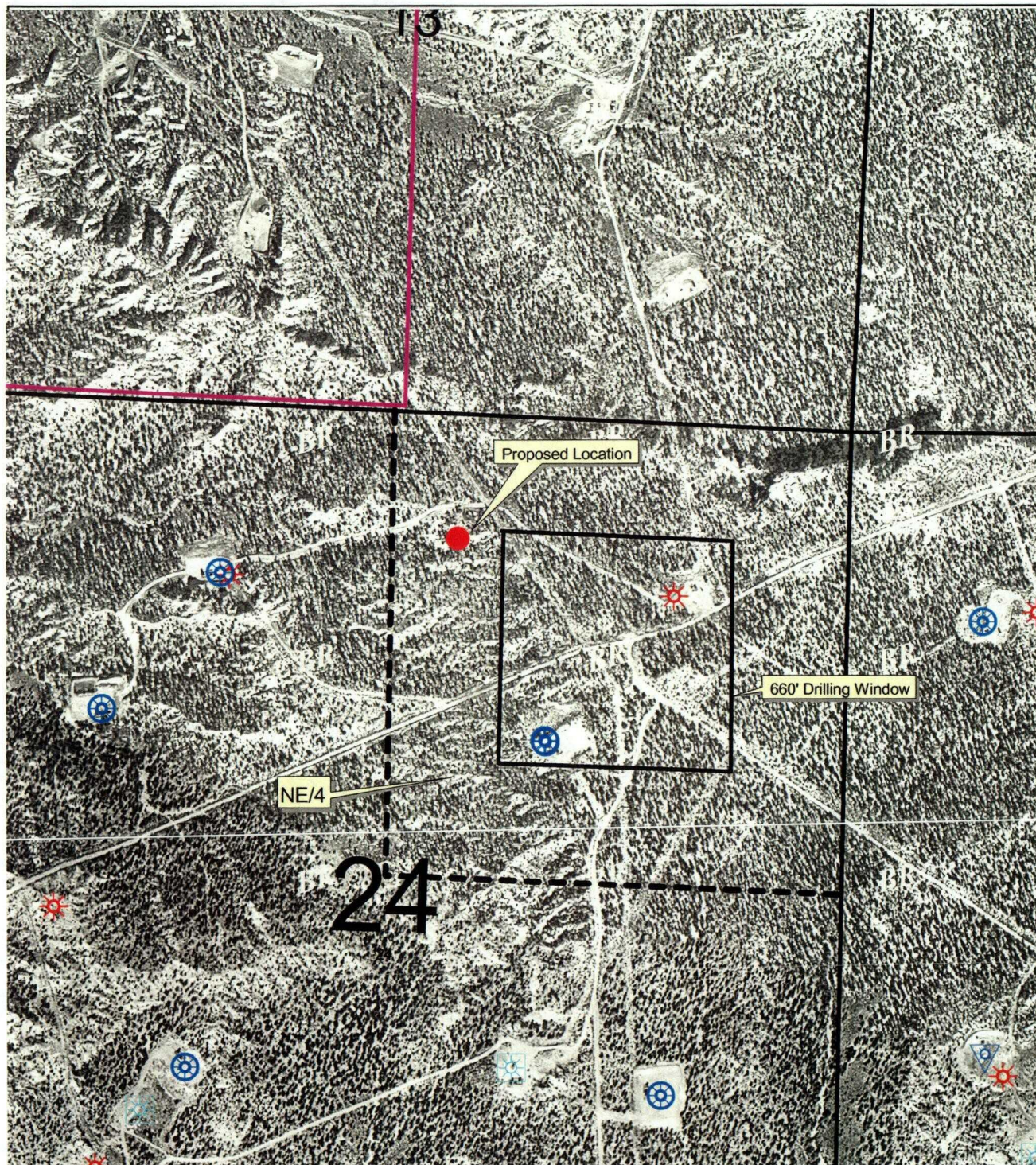
ConocoPhillips
PO Box 2197
Houston, TX 77252-2197

Merchant Resources #1 LP
PO Box 27
Houston, TX 77001-0027

BP America Production Company
Att: Bryan Anderson
West Lake 1 Room 19-114
501 West Lake Park Blvd.
Houston, TX 77079

 5-21-03
Peggy Cole
Regulatory Supervisor
Burlington Resources

BURLINGTON RESOURCES OIL & GAS INC.**AZTEC FEDERAL NO. 1M****NE/4 SEC. 24, T-30-N, R-11-W, N.M.P.M.****SAN JUAN COUNTY, NEW MEXICO****700' FNL****2225' FEL****APD MAP #1****NO NEW BLM CONSTRUCTION**



P2000 Well Header



FRUITLAND



PICTURED CLIFFS



MESAVERDE



DAKOTA



Counties



San Juan Federal Units



Town Outlines



Sections



Townships



BURLINGTON RESOURCES
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300 0 300 600 900 1200 1500 Feet

BURLINGTON RESOURCES
SAN JUAN DIVISION

Aztec Federal #1M Well
NE/4 Section 24, 30N-11W

Transverse Mercator
UTM - 1927 ; Zone 13

1:10573

Prepared By: ALAN ALEXANDER

Date: 02/04/2003

File No: <Please enter file number>

Revised: <Revision date>

File Name: s:\public\aea\plat_queries_analysis\aztec_federal_1m.apr

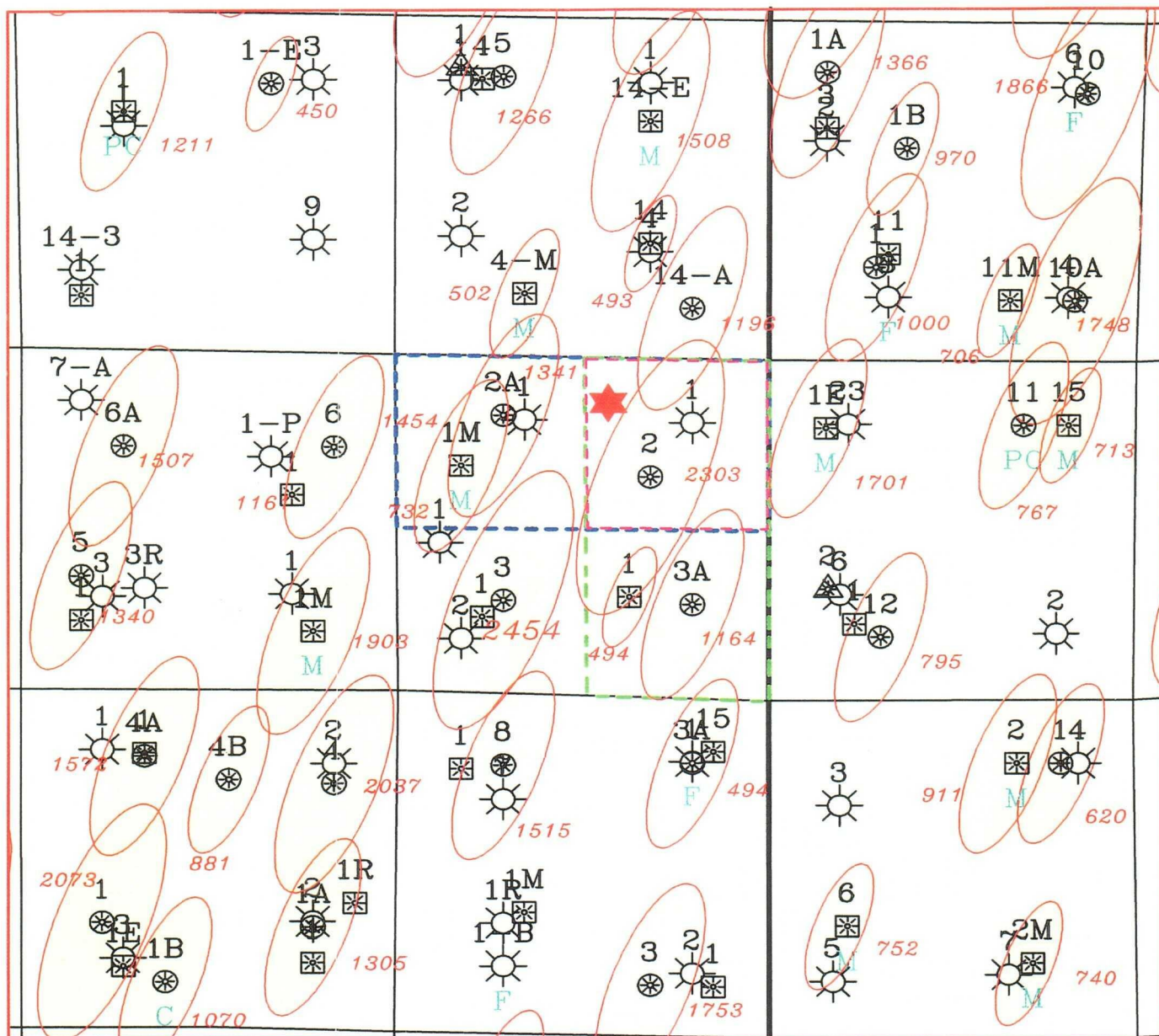
Proposed Aztec Federal Well Number 1M
700' FNL & 2225' FEL
Section 24, T30N, R11W
San Juan County, New Mexico
Otero Chacra/Blanco Mesaverde/Basin Dakota Pool
Estimated TD 7309'

The Mesaverde spacing unit for the Aztec Federal 1M is the N/2 of Section 24-T30N-R11W. The proposed test is staked at a standard Mesaverde gas well location within the spacing unit, and will be the fourth Mesaverde well completed in the 320-acre spacing unit. The location of the proposed test was selected to optimize recovery from the Mesaverde Group. The primary control on productivity in the Mesaverde is the density of natural fractures. Fracture orientation ranges from due north to north 30 degrees east. Gas drainage areas are elliptical in shape with the long axis parallel to the direction of fracture orientation. A drainage ellipse map of the project vicinity indicates that undeveloped gas reserves remain to be exploited by the Aztec Federal 1M in the NW/4NE/4 of Section 24-T30N-R11W. The drainage ellipse map is based upon data derived from a larger study of the entire Blanco Mesaverde Pool (estimated ultimate recovery calculated for all wells in the Blanco Mesaverde Pool, original gas in place values calculated for entire Blanco Mesaverde Pool, etc.).

The Dakota spacing unit for the Aztec Federal 1M is the E/2 of Section 24-T30N-R11W. The proposed test will be the second Dakota well completed in the 320-acre spacing unit. Exact placement of the well within the NE/4 of the section is not viewed as critical to success of the new drill project in the Dakota. The proposed test is staked at a non-standard Dakota gas well location within the spacing unit. Every effort was made to locate the Aztec Federal 1M at a standard Dakota gas well location in the NE/4 of Section 24 that would also not create significant Mesaverde drainage area overlap with the Lloyd 2, located in the SW/4NE/4 (1840 FNL, 1710 FEL) of Section 24-T30N-R11W. Unfortunately, it was not possible to find such a surface location due to topographic restrictions and orientation of an existing pipeline through the spacing unit. A test located at the proposed footages is expected to be geologically comparable in the Dakota with a test located at any standard Dakota location in the NE/4 of Section 24.

The Chacra spacing unit for the Aztec Federal 1M is the NE/4 of Section 24-T30N-R11W. Exact placement of the well within the NE/4 of the section is not viewed as critical to success of the new drill project in the Chacra. The proposed test is staked at a non-standard Chacra gas well location within the spacing unit.

The Kessler 1 is a Pictured Cliffs producer located in the NE/4NE/4 (990 FNL, 990 FEL) of Section 24. Consideration was given to placement of the Aztec Federal 1M on the same pad as the Kessler 1. However, significant drainage overlap would occur between a Mesaverde producer located on the Kessler 1 pad and the Lloyd 2. We would prefer to use the non-standard location as opposed to the Kessler 1 pad due to potential for significant overlap of Mesaverde drainage areas.



● Existing Mesaverde
EUR

★ Aztec Federal #1M

□ Mesaverde
Spacing Unit

□ Dakota
Spacing Unit

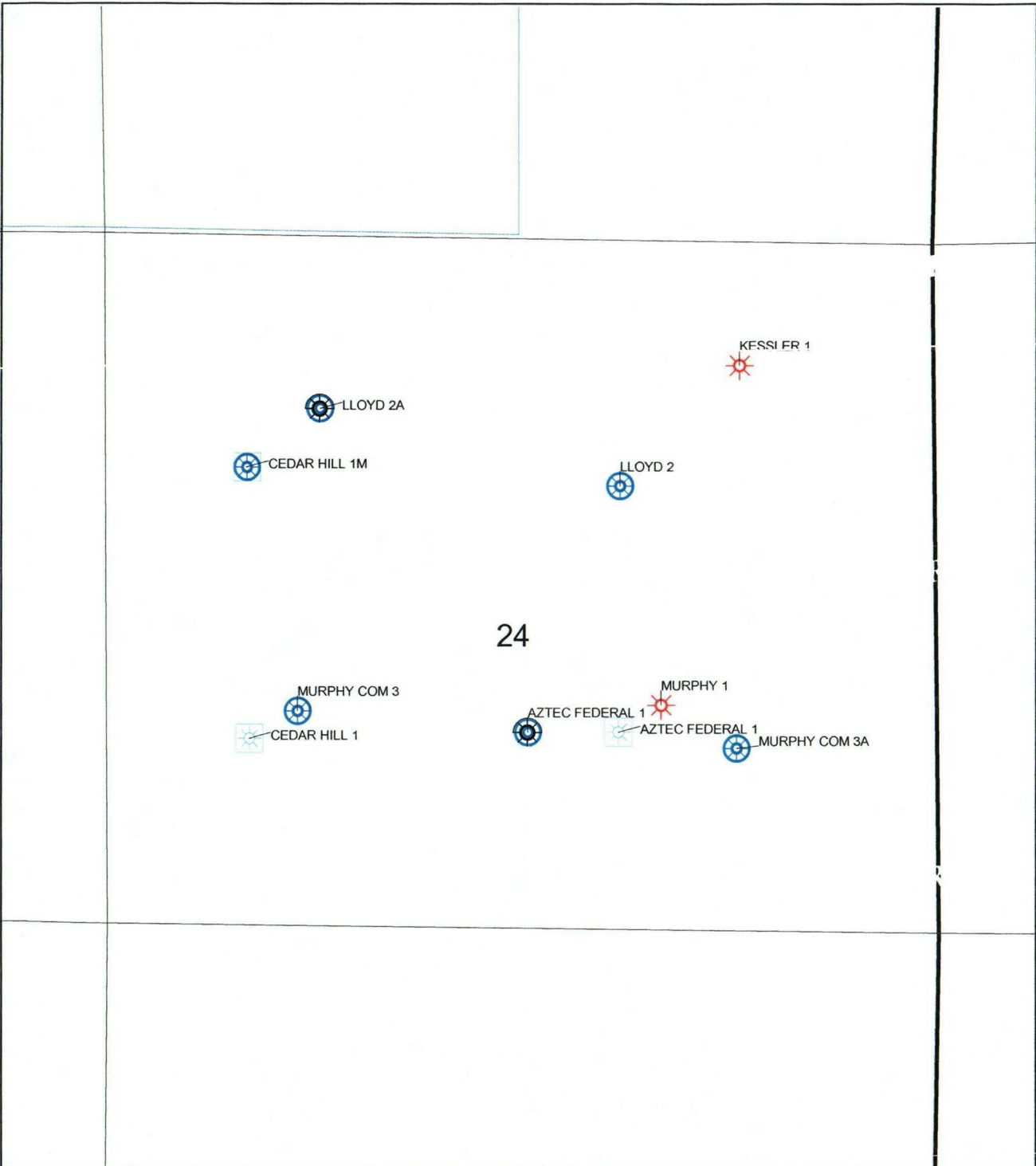
□ Chacra
Spacing Unit

Aztec Federal #1M

Sec. 24 T30N R11W

Dave Clark
2/03

jld



AO Wells-Active



PICTURED CLIFFS



CHACRA



MESAVERDE



DAKOTA

Town Outlines



AZTEC



BLOOMFIELD



FARMINGTON



BURLINGTON RESOURCES

© Unpublished Work, Burlington Resources, Inc.



400 0 400 800 Feet

BURLINGTON RESOURCES

SAN JUAN DIVISION

**Proposed Aztec Federal # 1M Well
Existing Wells Plat
Section 24-30N-11W**

1:14272

Prepared By: ALAN ALEXANDER

Date: 05/21/2003

File No: <Please enter file number>

Revised: <Revision date>

File Name: R:\Plat\San Juan Basin\san_juan_basin.apr

OPERATIONS PLAN

Well Name: Aztec Federal 1M
Location: 700' FNL, 2225' FEL, Sec.24, T-30-N, R-11-W
San Juan County, NM
Latitude 36° 48.2'N, Longitude 107° 56.4'W
Formation: Otero Chacra/Blanco Mesaverde/Basin Dakota
Elevation: 6212'GL

| <u>Formation Tops:</u> | <u>Top</u> | <u>Bottom</u> | <u>Contents</u> |
|------------------------|------------|---------------|-----------------|
| Surface | San Jose | 1349' | |
| Ojo Alamo | 1349' | 1474' | aquifer |
| Kirtland | 1474' | 2086' | gas |
| Fruitland | 2086' | 2684' | |
| Pictured Cliffs | 2684' | 2839' | gas |
| Lewis | 2839' | 3429' | gas |
| Mesaverde | 3429' | 3689' | gas |
| Chacra | 3689' | 4334' | gas |
| Massive Cliff House | 4334' | 4499' | gas |
| Menefee | 4499' | 5004' | gas |
| Intermediate TD | 4599' | | |
| Massive Point Lookout | 5004' | 5379' | gas |
| Mancos Shale | 5379' | 6244' | gas |
| Gallup | 6244' | 6974' | gas |
| Greenhorn | 6974' | 7024' | gas |
| Graneros | 7024' | 7079' | gas |
| Dakota | 7079' | | gas |
| TD | 7309' | | |

Logging Program:

Open hole logs - None
Cased hole logs - Gr/CBL
Cores - none

Mud Program:

| <u>Interval</u> | <u>Type</u> | <u>Weight</u> | <u>Vis.</u> | <u>Fluid Loss</u> |
|-----------------|-------------|---------------|-------------|-------------------|
| 0- 200' | Spud | 8.4-9.0 | 40-50 | no control |
| 200- 4599' | LSND | 8.4-9.0 | 30-60 | no control |
| 4599- 7309' | Air/N2 | n/a | n/a | n/a |

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

| <u>Hole Size</u> | <u>Depth Interval</u> | <u>Csg. Size</u> | <u>Wt.</u> | <u>Grade</u> |
|------------------|-----------------------|------------------|------------|--------------|
| 12 1/4" | 0' - 200' | 9 5/8" | 32.3# | H-40 |
| 8 3/4" | 0' - 4599' | 7" | 23 & 20.0# | J-55 |
| 6 1/4" | 4499' - 7309' | 4 1/2" | 10.5# | J-55 |

Tubing Program:

0' - 7309' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 3000 psi minimum double gate BOP stack (Reference Figure #1).
After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

Intermediate TD to Total Depth -

11" 3000 psi minimum double gate BOP stack (Reference Figure #1).
After nipple-up prior to drilling out intermediate casing, rams and casing will be tested to 1500 psi for 30 minutes.

Surface to Total Depth -

2" nominal, 3000 psi minimum choke manifold (Reference Figure #3).

Completion Operations -

7 1/16" 3000 psi double gate BOP stack (Reference Figure #2). After nipple-up prior to completion, pipe rams, casing and liner top will be tested to 2000 psi for 15 minutes.

Wellhead -

9 5/8" x 7" x 2 3/8" x 3000 psi tree assembly.

General -

- Pipe rams will be actuated once each day and blind rams will be actuated once each trip to test proper functioning.
- An upper kelly cock valve with handle available and drill string valves to fit each drill string will be available on the rig floors at all times.
- BOP pit level drill will be conducted weekly for each drilling crew.
- All BOP tests and drills will be recorded in daily drilling reports.
- Blind and pipe rams will be equipped with extension hand wheels.

Cementing:

9 5/8" surface casing - cement with 159 sx Class "B" cement with 1/4# celloflake/sx and 3% calcium chloride (188 cu.ft. of slurry, 200% excess to circulate to surface). WOC 8 hrs. Test casing to 600 psi for 30 minutes.

Saw tooth guide shoe on bottom. Bowspring centralizers will be run in accordance with Onshore Order #2.

7" intermediate casing -

Lead w/586 sx 50/50 Class G/TXI lightweight w/1.75% sodium metasilicate, 8# gilsonite/sx and 1/2# celloflake/sx, .2% Defoamer, .15% Retarder. Tail w/95 sx 50/50 Class "G" Poz, 2% gel, 1/4 pps celloflake, 5 pps gilsonite, 0.1% antifoam agent, .1% Dispersant, .1% Retarder (1397 cu.ft. of slurry, 100% excess to circulate to surface.) WOC minimum of 8 hours before drilling out intermediate casing. If cement does not circulate to surface, a CBL will be run during completion operations to determine TOC. Test casing to 1500 psi for 30 minutes.

See attached alternative intermediate lead slurry.

7" intermediate casing alternative two stage: Stage collar at 1986'. First stage: cement with 625 sx 50/50 Class "G" Poz w/2% calcium chloride, 2% gel, 1/4 pps celloflake, 5 pps gilsonite, 0.1% antifoam agent. Second stage: 231 sx 50/50 Class G/TXI lightweight w/2.5% sodium metasilicate, 2% calcium chloride, 10# gilsonite/sx and 1/2# celloflake/sx (1397 cu.ft., 100% excess to circulate to surface).

Cement nose guide shoe on bottom with float collar spaced on top of shoe joint. Bowspring centralizers spaced every other joint off bottom, to the base of the Ojo Alamo at 1474'. Two turbolating centralizers at the base of the Ojo Alamo at 1474'. Bowspring centralizers spaced every fourth joint from the base of the Ojo Alamo to the base of the surface casing.

4 1/2" Production Casing -

Cement to cover minimum of 100' of 4 1/2" x 7" overlap. Lead with 275 sx 50/50 Class "G" Poz with 5% gel, 0.25# celloflake/sx, 5# gilsonite/sx, 0.1% retardant and 0.25% fluid loss additive, 0.15% dispersant, 0.1% antifoam agent (396 cu.ft.), 40% excess to cement 4 1/2" x 7" overlap). WOC a minimum of 18 hrs prior to completing.

4 1/2" production casing alternative: Lead w/81 sx 9.5 PPG Litecrete Blend w/0.11% dispersant, 0.5% fluid loss. Tail w/153 sx Class G 50/50 poz w/5% gel, 0.25 pps celloflake, 5 pps gilsonite, 0.25% fluid loss, 0.15% dispersant, 0.1% retarder, 0.1% antifoam (424 cu.ft., 50% excess to cement 4 1/2" x 7" overlap).

Note: If open hole logs are run, cement volumes will be based on 25% excess over caliper volumes.

Cement float shoe on bottom with float collar spaced on top of float shoe.

Note: To facilitate higher hydraulic stimulation completion work, no liner hanger will be used. In its place, a long string of 4 1/2" casing will be run and cemented with a minimum of 100' of cement overlap between the 4 1/2" x 7" casing strings. After completion of the well, a 4 1/2" retrievable bridge plug will be set below the top of cement in the 4 1/2" x 7" overlap. The 4 1/2" casing will then be backed off above the top of cement in the 4 1/2" x 7" overlap and laid down. The 4 1/2" bridge plug will then be retrieved and the production tubing will be run to produce the well.

- If hole conditions permit, an adequate water spacer will be pumped ahead of each cement job to prevent cement/ mud contamination or cement hydration.

Special Drilling Operations (Gas/Mist Drilling):

The following equipment will be operational while gas/mist drilling:

- An anchored blooie line will be utilized to discharge all cuttings and circulating medium to the blow pit a minimum of 100' from the wellhead.
- The blooie line will be equipped with an automatic igniter or pilot light.
- Compressors will be located a minimum of 100' from the wellhead in the opposite direction from the blooie line.
- Engines will have spark arresters or water cooled exhaust.
- Deduster equipment will be utilized.
- The rotating head will be properly lubricated and maintained.
- A float valve will be utilized above the bit.
- Mud circulating equipment, water, and mud materials will be sufficient to maintain control of the well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078174A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
AZTEC FEDERAL 1M

9. API Well No.
30-045-31109-00-X1

10. Field and Pool, or Exploratory
Multiple--See Attached

11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BURLINGTON RESOURCES O&G CO LP

Contact: PEGGY COLE
E-Mail: pcole@br-inc.com

3a. Address
3401 EAST 30TH
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505.326.9727
Fx: 505.326.9781

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T30N R11W NWNE 700FNL 2225FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

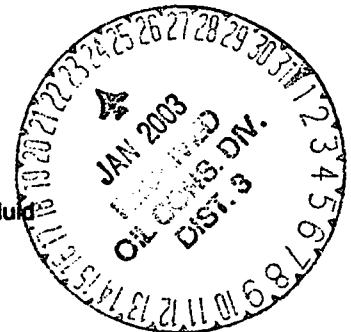
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Change to Origin: PD |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

It is intended to alter the approved intermediate casing and cement program according to the following:

Hole size: 8-3/4"
Depth interval: 0-4649'
Csg size: 7"
Weight: 23#
Grade: N-80

7" intermediate casing - cement w/426 sxs Premium Lite w/3% calcium chloride, 5# LCM-1, 0.6% fluid loss, 0.3% dispersant, 0.25# celloflake. Tail w/95 sxs Type III cmt w/1% calcium chloride, 0.2% fluid loss, 0.25# celloflake (1048 cu.ft. of slurry, 50% excess to circulate to surface).
7" intermediate casing alternative two stage - Stage collar @ 1986'. First stage: cement w/306 sxs



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #17681 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Adlene Garcia on 01/17/2003 (03AXG0592SE)

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 01/16/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for EC transaction #17681 that would not fit on the form

10. Field and Pool, continued

OTERO CHACRA

32. Additional remarks, continued

Premium Lite HS w/5# LCM-1, 0.6% fluid loss, 0.3% dispersant, 0.25 pps celloflake. Second stage: 200 sxs Premium Lite HS w/5# LCM-1, 0.6% fluid loss, 0.3% dispersant, 0.25 pps celloflake (1048 cu.ft. of slurry, 50% excess to circulate to surface).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMSF078174A |
| 2. Name of Operator BURLINGTON RESOURCES O&G CO LP | | 6. If Indian, Allottee or Tribe Name |
| Contact: PEGGY COLE E-Mail: pcole@br-inc.com | | 7. If Unit or CA/Agreement, Name and/or No |
| 3a. Address 3401 EAST 30TH FARMINGTON, NM 87499 | 3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781 | 8. Well Name and No. AZTEC FEDERAL 1M |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T30N R11W NWNE 700FNL 2225FEL | | 9. API Well No. 30-045-31109-00-X1 |
| | | 10. Field and Pool, or Exploratory Multiple-See Attached |
| | | 11. County or Parish, and State SAN JUAN COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Change to Original PD |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

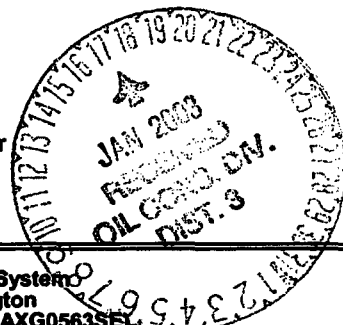
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

It is intended to alter the approved surface casing and cement program according to the following:

Surface Casing

Hole size: 12-1/4"
Depth interval: 0-120'
Csg size: 9-5/8"
Weight: 32.3#
Grade: H-40

9-5/8" surface casing - cement with 32 sxs Class A, B Portland Type I, II cement (38 cu.ft. of slurry, bring cement to surface through 3/4" line) or equivalent. WOC 24 hours for pre-set holes or 8 hours for conventionally set holes before pressure testing or drilling out from under surface



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #17587 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 01/14/2003 (03AXG0563SE)

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 01/13/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

DENIED

JIM LOVATO
Title PETROLEUM ENGINEER

Date 01/15/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #17587 that would not fit on the form

10. Field and Pool, continued

OTERO CHACRA

32. Additional remarks, continued

casing.

Intermediate Casing

Hole size: 8-3/4"

Depth interval: 0-4649'

Csg size: 7"

Weight: 23#

Grade: N-80

7" intermediate casing - cement w/426 sxs Premium Lite w/3% calcium chloride, 5# LCM-1, 0.6% fluid loss, 0.3% dispersant, 0.25# celloflake. Tail w/95 sxs Type III cmt w/1% calcium chloride, 0.2% fluid loss, 0.25# celloflake (1048 cu.ft. of slurry, 50% excess to circulate to surface).

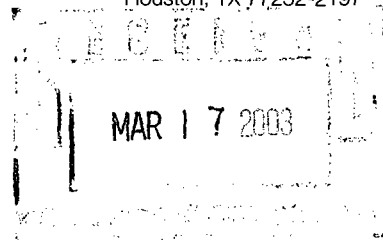
7" intermediate casing alternative two stage - Stage collar @ 1986'. First stage: cement w/306 sxs Premium Lite HS w/5# LCM-1, 0.6% fluid loss, 0.3% dispersant, 0.25 pps celloflake. Second stage: 200 sxs Premium Lite HS w/5# LCM-1, 0.6% fluid loss, 0.3% dispersant, 0.25 pps celloflake (1048 cu.ft. of slurry, 50% excess to circulate to surface).



March 13, 2003

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

P.O. Box 2197
Houston, TX 77252-2197



Re: ADMINISTRATIVE APPROVAL OF
UNORTHODOX LOCATION FOR
THE FOLLOWING:
700' FNL & 2225' FEL
Aztec Federal 1M
Section 24, T30N-R11W
San Juan County, New Mexico

Dear Mr. Stogner:

ConocoPhillips Company has executed the enclosed Waiver letter to the captioned application of BURLINGTON RESOURCES.

Very truly yours,

Jim Ball
Senior Landman
San Juan/Rockies
(832) 486-2360

Enclosures
cc: Ms. Peggy Cole @ Burlington

BURLINGTON RESOURCES

SAN JUAN DIVISION

Sent Federal Express February 18, 2003

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

Re: Aztec Federal #1M
700'FNL, 2225'FEL, Section 24, T-30-N, R-11-W, San Juan County
30-045-31109

Dear Mr. Stogner:

Burlington Resources is applying for administrative approval of an unorthodox gas well location for the Otero Chacra and Basin Dakota pools. The subject well is planned as a Chacra, Mesaverde, Dakota commingled completion and an application will be submitted for downhole commingling in these three pools.

The subject well was staked at this location due to terrain, existing utilities, and geology. Rugged terrain shown on the attached topographic map, and the existing utilities as shown on the aerial photograph encompass a majority of the area within the legal window for the Chacra and Dakota. This well is staked at an orthodox location for the Mesaverde.

The Kessler #1 (30-045-09388) is located at 990'FNL, 990'FEL; we do not wish to utilize its wellpad due to the interpreted Mesaverde drainage pattern as attached. The Lloyd #2 (30-045-26641) is located at 1840'FNL, 1710'FEL but its wellpad cannot be utilized as it is an existing Mesaverde well.

Production from the Chacra is to be included in a 157.6 acre gas spacing and proration unit comprising of the northeast quarter of Section 24 and is to be dedicated to the Aztec Federal #1 (API# 30-045-09319), located at 1560'FSL, 1850'FEL of Section 24.

Production from the Dakota is to be included in a 320 acre gas spacing and proration unit comprising of the east half of Section 24 and is to be dedicated to the Aztec Federal #1 (API# 30-045-09319), located at 1560'FSL, 1850'FEL of Section 24.

The following attachments are for your review:

- Approved application for Permit to Drill
- Completed C-102 at referenced location
- Offset operators/owners plats for the Chacra and Dakota
- Topographic Map
- Aerial photograph
- Mesaverde drainage patterns

Mr. Michael Stogner
Page Two
February 18, 2003

Three copies of this application are being submitted to offset operators/owners by certified mail with a request that they furnish you with a Waiver of Objection, keep one copy for their files and return one copy to this office. Please let me know if you have any questions about this application.


Sincerely,

BURLINGTON RESOURCES


Peggy Cole
Regulatory Supervisor

WAIVER

ConocoPhillips Company hereby waives objection to Burlington Resources' application for a non-standard location for the Aztec Federal #1M as proposed above.

By:  **JIM BALL**
SR. LANDMAN Date: 3/13/03
SAN JUAN AREA
Xc: Bureau of Land Management
NMOCD - Aztec District Office

WVJ

BURLINGTON RESOURCES

SAN JUAN DIVISION

Sent Federal Express February 18, 2003

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

Re: Aztec Federal #1M
700'FNL, 2225'FEL, Section 24, T-30-N, R-11-W, San Juan County
30-045-31109

Dear Mr. Stogner:

Burlington Resources is applying for administrative approval of an unorthodox gas well location for the Otero Chacra and Basin Dakota pools. The subject well is planned as a Chacra, Mesaverde, Dakota commingled completion and an application will be submitted for downhole commingling in these three pools.

The subject well was staked at this location due to terrain, existing utilities, and geology. Rugged terrain shown on the attached topographic map, and the existing utilities as shown on the aerial photograph encompass a majority of the area within the legal window for the Chacra and Dakota. This well is staked at an orthodox location for the Mesaverde.

The Kessler #1 (30-045-09388) is located at 990'FNL, 990'FEL; we do not wish to utilize its wellpad due to the interpreted Mesaverde drainage pattern as attached. The Lloyd #2 (30-045-26641) is located at 1840'FNL, 1710'FEL but its wellpad cannot be utilized as it is an existing Mesaverde well.

Production from the Chacra is to be included in a 157.6 acre gas spacing and proration unit comprising of the northeast quarter of Section 24 and is to be dedicated to the Aztec Federal #1 (API# 30-045-09319), located at 1560'FSL, 1850'FEL of Section 24.

Production from the Dakota is to be included in a 320 acre gas spacing and proration unit comprising of the east half of Section 24 and is to be dedicated to the Aztec Federal #1 (API# 30-045-09319), located at 1560'FSL, 1850'FEL of Section 24.

The following attachments are for your review:

- Approved application for Permit to Drill
- Completed C-102 at referenced location
- Offset operators/owners plats for the Chacra and Dakota
- Topographic Map
- Aerial photograph
- Mesaverde drainage patterns

Mr. Michael Stogner
Page Two
February 18, 2003

Three copies of this application are being submitted to offset operators/owners by certified mail with a request that they furnish you with a Waiver of Objection, keep one copy for their files and return one copy to this office. Please let me know if you have any questions about this application.

Sincerely,

BURLINGTON RESOURCES


Peggy Cole
Regulatory Supervisor

WAIVER

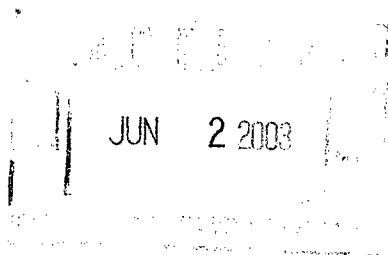
Merchant Resources #1 L.P. hereby waives objection to Burlington Resources' application for a non-standard location for the Aztec Federal #1M as proposed above.

By:  Date: 3/3/03
Xc: Bureau of Land Management
NMOCD - Aztec District Office



May 28, 2003

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

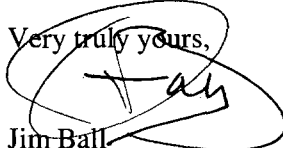


Re: ADMINISTRATIVE APPROVAL OF
UNORTHODOX LOCATION FOR
THE FOLLOWING:
700' FNL & 2225' FEL
Aztec Federal 1M
Section 24, T30N-R11W
San Juan County, New Mexico

Dear Mr. Stogner:

ConocoPhillips Company has executed the enclosed Waiver letter to the captioned application of BURLINGTON RESOURCES. This replaces the Waiver COPC submitted to you by its cover letter dated March 13, 2003.

Very truly yours,


Jim Ball
Senior Landman
San Juan/Rockies
(832) 486-2360

Enclosures
cc: Ms. Peggy Cole @ Burlington

BURLINGTON RESOURCES

SAN JUAN DIVISION

Sent Federal Express May 21, 2003

RECEIVED

MAY 27 2003

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

ConocoPhillips Company
San Juan/Rockies

Re: Aztec Federal #1M
700'FNL, 2225'FEL, Section 24, T-30-N, R-11-W, San Juan County
30-045-31109

Dear Mr. Stogner:

Burlington Resources is applying for administrative approval of an unorthodox gas well location for the Otero Chacra and Basin Dakota pools. The subject well is planned as a Chacra, Mesaverde, Dakota commingled completion and an application will be submitted for downhole commingling in these three pools.

The subject well was staked at this location due to terrain, existing utilities, and geology. Rugged terrain shown on the attached topographic map, and the existing utilities as shown on the aerial photograph encompass a majority of the area within the legal window for the Chacra and Dakota. This well is staked at an orthodox location for the Mesaverde.

The Kessler #1 (30-045-09388) is located at 990'FNL, 990'FEL; we do not wish to utilize its wellpad due to the interpreted Mesaverde drainage pattern as attached. The Lloyd #2 (30-045-26641) is located at 1840'FNL, 1710'FEL but its wellpad cannot be utilized as it is an existing Mesaverde well.

Production from the Chacra is to be included in a 157.6 acre gas spacing and proration unit comprising of the northeast quarter of Section 24 and is to be dedicated to the Aztec Federal #1 (API# 30-045-09319), located at 1560'FSL, 1850'FEL of Section 24.

Production from the Dakota is to be included in a 320 acre gas spacing and proration unit comprising of the east half of Section 24 and is to be dedicated to the Aztec Federal #1 (API# 30-045-09319), located at 1560'FSL, 1850'FEL of Section 24.

Production from the Mesaverde is to be included in a 314.36 acre gas spacing and proration unit comprising of the north half of Section 24 and is to be dedicated to the Lloyd #2 (30-045-26641) located at 1840'FNL, 1710'FEL of Section 24, the Lloyd #2A (30-045-29531) located at 915'FNL, 1485'FWL of Section 24, and the Cedar Hill #1M (30-045-30078) located at 1715'FNL, 819'FWL of Section 24 (see attached plat). The Aztec Federal #1M is standard for the Mesaverde.

Mr. Michael Stogner
Page Two
February 18, 2003

The following attachments are for your review:

- Approved application for Permit to Drill
- Completed C-102 at referenced location
- Offset operators/owners plats for the Chacra and Dakota
- Topographic Map
- Aerial photograph
- Mesaverde drainage patterns
- Well Plat

Three copies of this application are being submitted to offset operators/owners by certified mail with a request that they furnish you with a Waiver of Objection, keep one copy for their files and return one copy to this office. Please let me know if you have any questions about this application.

Sincerely,

BURLINGTON RESOURCES


Peggy Cole
Regulatory Supervisor

WAIVER

_____ hereby waives objection to Burlington Resources' application for a non-standard location for the Aztec Federal #1M as proposed above.

By: _____ Date: _____

Xc: Bureau of Land Management
NMOCD – Aztec District Office