ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



# ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE Application Acronyms: INSL-Non-Standard Location] INSP-Non-Standard Proration Unit1 ISD-Simultaneous Dedication1 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] [1] Logation - Spacing Unit - Simultaneous Dedication ✓ NSL ☐ NSP ☐ SD Check One Only for [B] or [C] Commingling - Storage - Measurement  $\square$  DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D]Other: Specify \_\_\_ NOTIFICATION/REQUIRED TO: - Check Those Which Apply, or Does Not Apply [2] [A] Working, Royalty or Overriding Royalty Interest Owners [B] Offset Operators, Leaseholders or Surface Owner [C]Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM or SLO W.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. JAMES BRUCE POBOX 105 Note: Statement must be completed by an individual with managerial and/or supervisory capacity. SANTA FE NM 87504 Print or Type Name Signature

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

February 15, 2005

## Hand Delivered

Michael E. Stogner Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104.F.(2), Devon Energy Production Company, L.P. ("Devon") applies for administrative approval of an unorthodox oil well location for the following well, in both the San Andres formation (South Red Lake Queen-Grayburg-San Andres Pool) and Glorieta/Yeso formations (Northeast Red Lake Glorieta-Yeso Pool):

Well: Eagle 26M Federal Well No. 1
Location: 230 feet FSL & 230 feet FWL

Well Unit: SW%SW% of Section 26, Township 17 South, Range 27 East, N.M.P.M., Eddy County, New Mexico

Both the South Red Lake Queen-Grayburg-San Andres Pool and the Northeast Red Lake Glorieta-Yeso Pool are developed on statewide spacing rules. A Form C-102 is attached as Exhibit A.

The application is based on engineering and topographic reasons. Attached as Exhibit B is a well plat of Glorieta-Yeso wells drilled by Devon in the immediate area. Devon has an ongoing program to develop the Glorieta-Yeso by drilling two wells in each quarter-quarter section, in a northeast-southwest pattern. Wells are being placed in the northeast and southwest corners of each well unit to maximize the distance between the wells.

Devon planned to place the proposed well at an orthodox location approximately 330 feet FSL and FWL of Section 26, but due to a canyon at the preferred location, the BLM required the well to be moved south and west of an orthodox location.

Attached as Exhibit C is a land plat, highlighting the well unit, and attached as Exhibit D is a listing of leases and interest owners. The SW¼SW¼ of Section 26, SE¼SE¼ of Section 27, and NE½NE¼ of Section 34 are all covered by United States Lease NM 0557370, although working interest ownership varies. The NW½NW¼ of Section 35 is covered by United States Lease LC 067849. Based on this information:

- (a) royalty ownership is common in the well unit and the offsetting units;
- (b) the overriding royalty owners in the NW¼NW¼ of Section 35 may be affected; and
- (c) working interest ownership varies.

Therefore, the offset owners identified in items (b) and (c) were notified of this application, as shown by Exhibit E.

Please call me if you need any further information on this matter.

Very truly yours,

Attorney for Devon Energy Production Company, L.P.

DISTRICT I 1825 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

DISTRICT III

DISTRICT IV

#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

# OIL CONSERVATION DIVISION

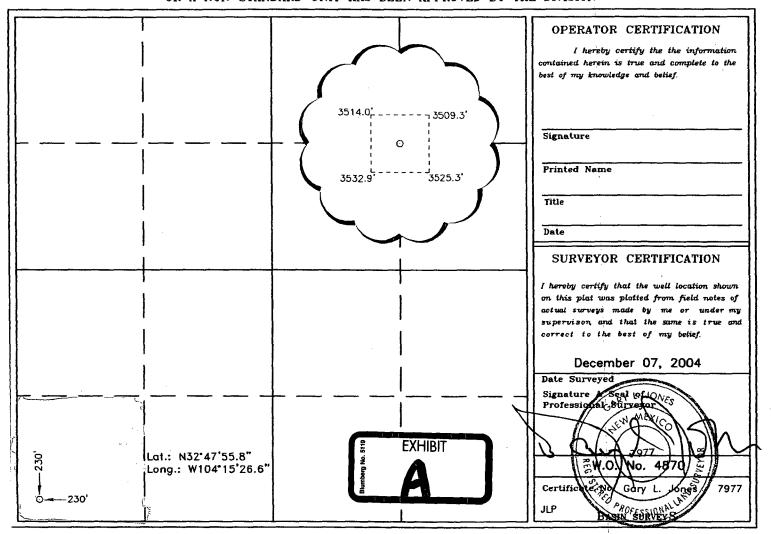
2040 South Pacheco Santa Fe, New Mexico 87504-2088

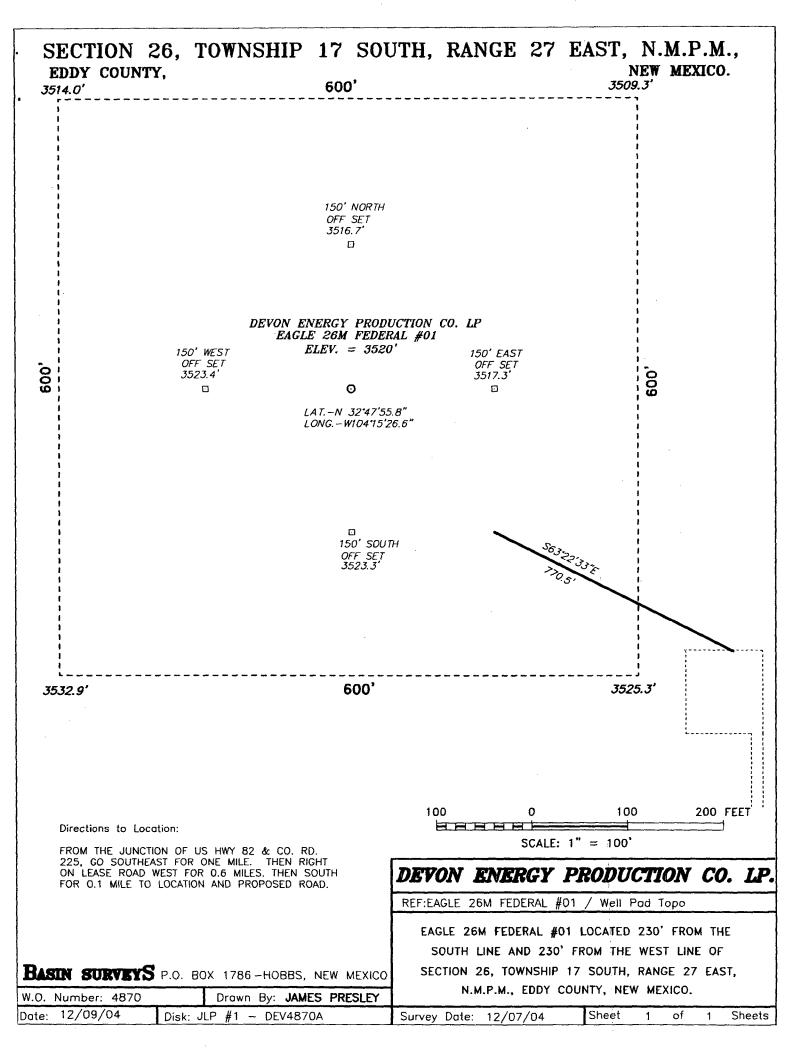
☐ AMENDED REPORT

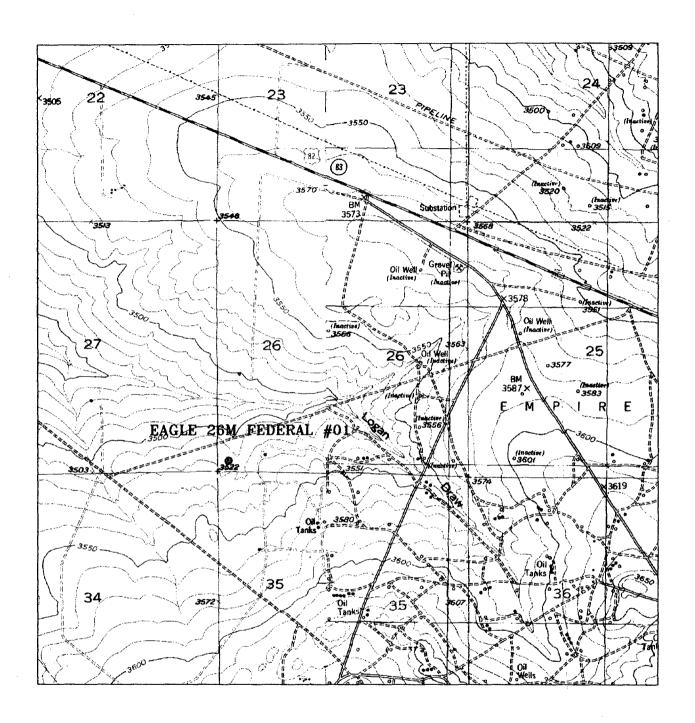
## WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number		1	Pool Code			Pool Name			
Property (	Code	1			Property Nam	Je		Well No	ımber	
		ĺ		E	AGLE 26M F	EDERAL		01		
OGRID No.			Operator Name						Elevation	
			DEVON	N ENERG	SY PRODUCT	ION COMPANY	LP	352	0'	
<del></del>					Surface Loc	ation				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
М	26	17 S	27 E		230	SOUTH	230	WEST	EDDY	
			Bottom	Hole Loc	cation If Diffe	erent From Sur	face			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acre	s Joint o	r Infill Con	nsolidation (	Code Ord	der No.	<u> </u>	:			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION







EAGLE 26M FEDERAL #01

Located at 230' FSL and 230' FWL Section 26, Township 17 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.

Date: 12/09/04

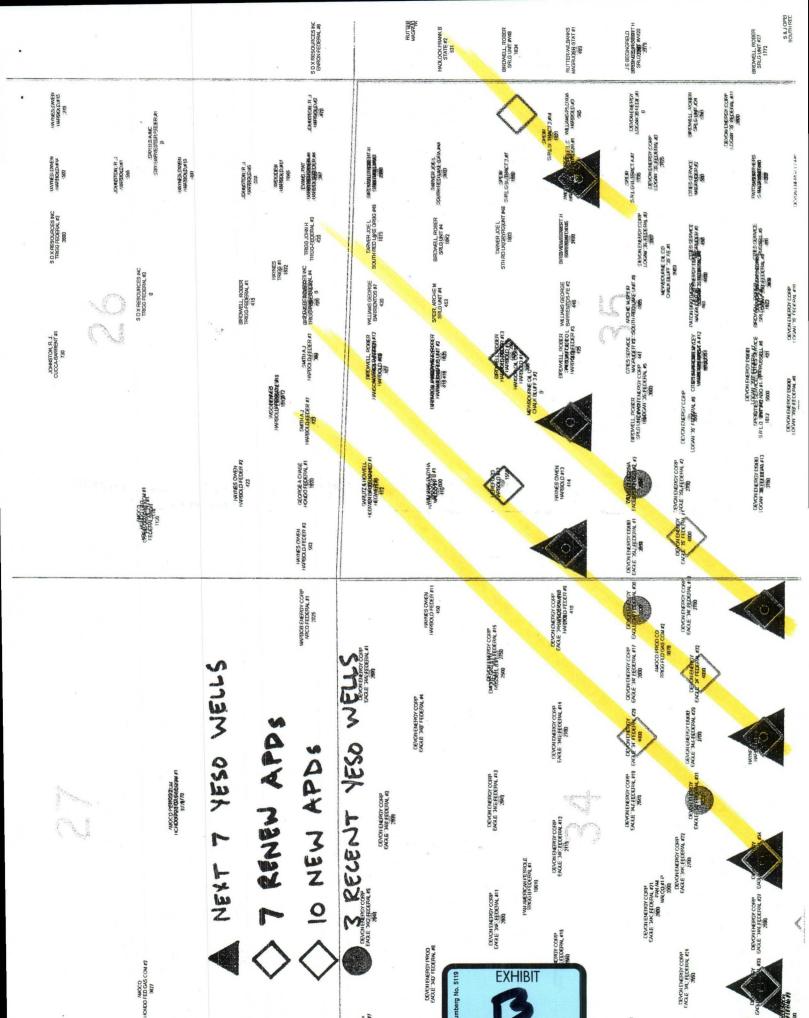


focused on excellence in the oilfield P.O. Box 1788 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 — Office (505) 392-3074 — Fax basinsurveys.com W.O. Number: 4370AA - JLP ∦1

Survey Date: 12/07/04

Scale: 1" = 2000'

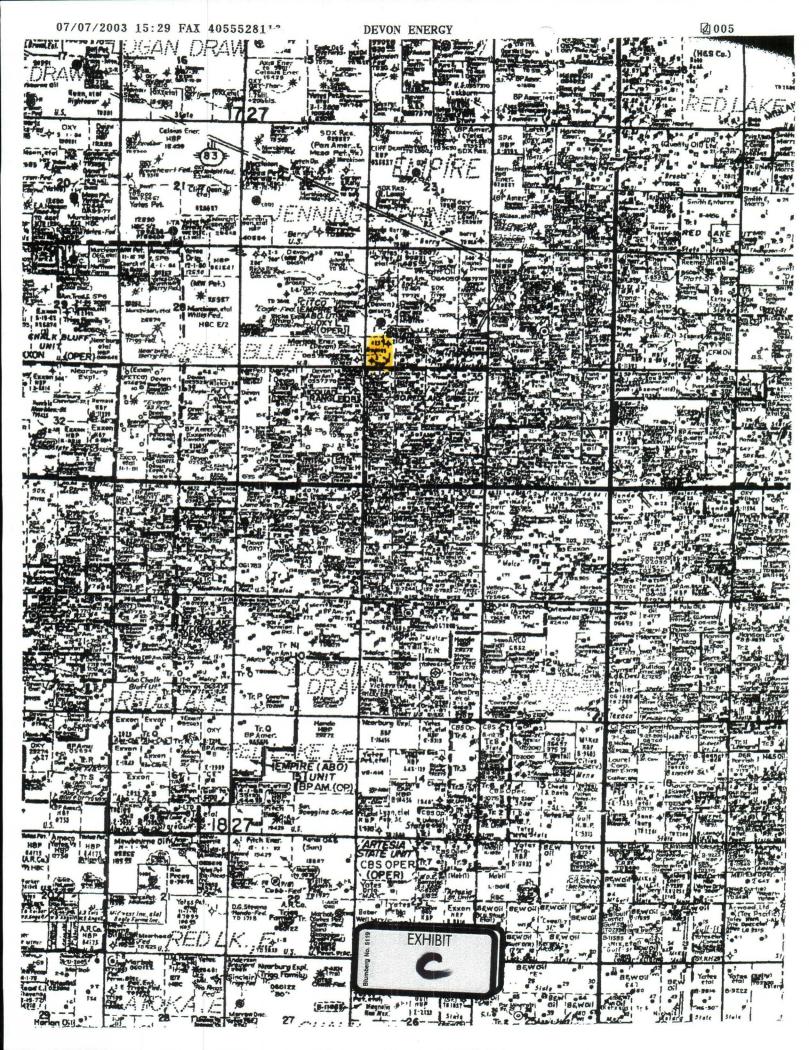
DEVON ENERGY PRODUCTION COMPANY LP.



NERGY CORP D) FEDERAL, 87 7849 RESTANTANTA

GY CONP DEPAL INS

ROY CORP EDERM, #73



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SELASEIA Sec. 27   Below 800; less & except the Abo   Devon Energy - 50%   John Stranger			Eagle 26M Federal #1	
SE4SEI4 Sec. 27  Below 800', less & except the Abo  Chesapeake - 50%  Chesapeake - 50%  Chesapeake - 50%  Survivative Sec. 28  Chesapeake - 50%  Chesapeake - 50%  Survivative Sec. 28  Chesapeake - 50%  Survivative Sec. 34  Survivative Sec. 35  Survivativation Sec. 35  Survivation Sec. 35  Survivativation Sec. 35  Survivation Sec. 35  Survivativation Sec. 35  Survivation Sec. 36  Survivation Sec. 36  Survivation Sec. 36  Survivation Sec. 36  Survivation Sec.		Lease No. NMNM-0557370	Working Interest Owners	Overriding Royalty Interest Owners
Sawidswid Sec. 26 (W. 2014) U. 2016  Sawidswid S		SE/4SE/4 Sec. 27		
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Devon Energy - 50% Occidental Permian - 50%		Lease No. NMLG-067849	Working Interest Owners	Overriding Royalty Interest Owners
Devon Energy - 50% Occidental Permian - 50%		NW/4 NW/4 of Sec. 35		
Occidental Permian - 50%		Below 2,000', less & except the Abo Formation	Devon Energy - 50%	Joan Hudson Moore
		-	Occidental Permian - 50%	Jonel Susan Grasso Jane Ann Hudson

JAMES BRUCE ATTORNEY AT LAW

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jamesbruc@aol.com

February 15, 2005

# CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit 1

Ladies and gentlemen:

Enclosed is a copy of an application, filed with the New Mexico Oil Conservation Division by Devon Energy Production Company, L.P., requesting administrative approval of an unorthodox oil well location in the SW%SW% of Section 26, Township 17 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. You are an offset interest owner. If you object to the well's location, you must notify the Division in writing no later than Monday, March 7, 2005 (1220 South St. Francis Drive, Santa Fe, New Mexico 87505; attention: Michael E. Stogner). Failure to object will preclude you from contesting this matter at a later date.

Very truly yours,

James Bruce

Attorney for Devon Energy Production Company, L.P.



Chesapeake Operating, Inc. P.O. Box 18496 Oklahoma City, Oklahoma 73102

Jane Ann Hudson Davis 6770 Wolf Creek Ct. Rio Rancho, NM 87124

Joan A. Hudson c/o Sun Trust Banks, Inc. 801 Laurel Oak Drive Naples, FL 34108

Jonel Susan Grasso 11 Ocean Ridge Laguna Niguel, CA 92677

Trigg Family Trust c/o Wells Fargo Bank West, NA P.O. Box 5383 Denver, CO 80217-5383

Occidental Permian Limited Partnership P.O. Box 50250 Midland, Texas 79710

