. '	District 1625 N. French Dr., Hobbs, NM 88240					State of New Mexico Energy Minerals and Natural Resources					Form C-101	
	District II 1301 W Gran	d Avenue.	Artesia, NM	88210	En	Energy Minerals and Natural Resources					May 27, 2004	
	District III	1301 W. Grand Avenuc, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410					Oil Conservation Division				Submit to appropriate District Office	
	District IV						1220 South St. Françis Dr. Santa Fe, NM 87505				AMENDED REPORT	
	APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A Z											
[¹ Operator Name and Address XTO Energy Inc.							C OGRID Number 167067			
	2700 Farington Ave. S Farmington, NM			. Ste I Blo M 87401	ig K	KE.	30-		APINumt	2642		
	³ Prope	Property Code 23073				⁵ Property 1 Morris Ga	s Com	Q16.91.32		#2		
/		⁹ Proposed Pool 1 Basin Fruitland Coal						¹⁰ Proposed Pool 2				
⁷ Surface Location												
	UL or lot no.	Section 26	Township 29N	Range 10W	Lot I			South line	Feet from the 470°	East/West line	e County San Juan	
	I	20	29N		ed Bott	1,810' South						
⁸ Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West								East/West line	e County			
	Additional Well Information											
1	11 Work	¹¹ Work Type Code ¹² Well Type Code				¹³ Cabk		¹⁴ Lease Type Code		¹⁵ Ground Level Elevation		
				G			tary		P (fee)		5,557' ²⁰ Spud Date	
		No 2,000'		a 	Fruitla		Ste	ewart Brothers		Fall 2004		
	Depth to Grou	Depth to Groundwater >100 feet			Distanc	e from nearest fres	sh water well >	1 mile	Distance from nearest		e water > 1/2 mile	
Pit: Liner: Synthetic 1 12_mils thick Clay Pit Volume:_1,000_bbls Drilling Method:												
Closed-Loop System Closed											LI Gas/Air LI	
	Hole S	Casi			g weight/foot	Setting Depth Sacks of Cement Estimated TOC						
		12-1/4"		Casing Size 8-5/8"		4.0#/ft	225'		150 sx		Surface	
		7-7/8"		5-1/2"		15.5#	2,000'		325 sx		Surface	
	²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone											
	Describe the	blowout pr	evention prog	ram, if any. Use	additiona	I sheets if necess	ary.					
	Surface: 1	50 sx Ty	pe III ceme	ent w/2% CC	& 1/4# (ello mixed @	14.5 ppg, 1.4	1 cuft/s>	c. Circ cement	to surf.		
	Production cement w/	Production: 150 sx (lead) Type III cement w/8% gel, 1/4#/sx cello mixed @ 11.9 ppg, 2.54 cuft/sx followed by 80 sx (tail) Type III cement w/1% CC & 1/4# cello mixed @ 14.5 ppg, 1.41 cuft/sx. Circ cement to surf.										
1	Final cement volumes will be 40% over open hole log volumes. Cement additives may change based on well conditions and availability of the additives. Cement densities will not be changed. BOP diagram is attached.											
	²³ I hereby ce	eby certify that the information given above is true and complete to the					OIL CONSERVATION DIVISION					
	best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or						Approved by:					
	an (attached) alternative OCD-approved plan .							Marin				
•	Title: Drillin	yng	atton			Title:	TZ	2004	xpiration Date			
	E-mail Addre		tton@XTOE	nergy.com			Approval Date			Application Date		
	Date: 9/28/0	<u>_</u>	Phone: 505 -	324 - 109	20	Conditions of Approval Attached						

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