

County Eddy

Pool Southeast Quahada Ridge-Delaware

TOWNSHIP 22 South

Range 30 East

NMP M

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

Description: <sup>SE</sup> 1/4 Sec. 36 (R-9938, 8-17-93) Ex: <sup>SW</sup> 1/4 Sec. 36 (R-10124, 5-31-94)

Ext. <sup>NE</sup> 4 Sec. 36 (R-10591, 5-B-96) Ext. <sup>SE</sup> 4 Sec. 25 (R-11005, 7-24-98)

Ext: <sup>NE</sup>4 sec. 25 (R-12066, 12-9-03) Ext: <sup>SE</sup>4 sec. 24 (R-12102, 2-10-04)

EXPT. <sup>NE</sup>4 Sec. 24 (R-12125, 3-30-04) EXPT. <sup>56</sup>4 Sec. 25 (R-12153, 6-7-04)

Ext. NW/4 Sec. 36 (K-12288, L-23-05)

County Eddy Pool Southeast Quahada Ridge-De/aware

TOWNSHIP 23 South Range 30 East NMPM

6	5	4	3	2		
7	8	9	10	11	12	
18	17	16	15	14	13	
19	20	21	22	23	24	
30	29	28	27	26	25	
31	32	33	34	35	36	

Ext: <sup>N</sup>/<sub>2</sub> Sec. 1 (R-10042, 12-28-93) Ext: <sup>SE</sup>/<sub>4</sub> Sec. 1 (R-11534, 2-8-01)



County Eddy

Pool Southeast Quahada Ridge - Delaware

TOWNSHIP 23 South

Range 31 East

NMPM

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

Ext:  $\frac{N}{2}$  Sec. 6 (R-11244, 9-15-99) Ext:  $\frac{SW}{4}$  Sec. 6 (R-12288, 2-23-05)



Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-33079
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Apache 24 Federal
8. Well Number #2
9. OGRID Number 6137
10. Pool name or Wildcat Quahada Ridge (Delaware)

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3400' GR

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type Drlg \_\_\_\_\_ Depth to Groundwater >100' \_\_\_\_\_ Distance from nearest fresh water well >1000' \_\_\_\_\_ Distance from nearest surface water >1000' \_\_\_\_\_

Pit Liner Thickness: unknown mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Close Drilling Pit ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company L.P. plans to close the pre April 15, 2004 drilling pit at the Apache 24 Federal #2. We plan to breakout the pit and mix with surrounding material and cover with 20 mil plastic, then cover with 3' of clean native soil or like material capable of supporting native plant growth. We will contour the pit area to prevent erosion and ponding of rainwater over the site as per Rule 50 of the Pit and Below-Grade Tank Guidelines.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vivian Rodriguez TITLE Field Technician DATE 1-7-05

Type or print name Vivian Rodriguez

E-mail address: vivian.rodriguez@dvn.com Telephone No. 505-748-0173

For State Use Only

APPROVED BY: Mike Brooklee TITLE Compliance Officer DATE 1/19/05  
Conditions of Approval (if any):

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		OGRID Number 6137
		Reason for Filing Code NW
API Number 30-015-33079	Pool Name Quahada Ridge; Delaware	Pool Code 50443
Property Code 33079	Property Name Apache 24 Fed	Well Number 2

II. Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
P	24	22S	30E		660	South	330	East	Eddy

Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Lse Code F	Producing Method Code P	Gas Connection Date 2/28/2004	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
9171	Duke PO Box 50020 Midland, TX 79710-0020		G	
035246	Shell Trading Company PO Box 4604 Houston, TX 77210		O	RECEIVED MAR 29 2004 OCD-ARTESIA

IV. Produced Water

POD	POD ULSTR Location and Description
-----	------------------------------------

V. Well Completion Data

Spud Date 1/29/2004	Ready Date 2/11/2004	TD 7,850	PBTD 7820	Perforations 7660-7676	DHC, DC, MC
Hole Size 17 1/2	Casing & Tubing Size 13 3/8	Depth Set 640	Sacks Cement 556 SX Class C, circ 26 sx		
11	8 5/8	3855	1025 sx BJ lite, circ 98 sx		
7 7/8	5 1/2	7850	400 sx 35:65, 600 60/40 circ		

VI. Well Test Data

Date New Oil 2/28/2004	Gas Delivery Date 2/28/2004	Test Date 3/10/2004	Test Length 24	Tbg. Pressure 470	Csg. Pressure 250
Choke Size	Oil 210	Water 135	Gas 248	AOF	Test Method P

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Linda Guthrie*  
Printed Name: Linda Guthrie  
Title: Regulatory Specialist  
Date: 3/25/2004 Phone: (405) 228-8209

OIL CONSERVATION DIVISION  
Approved by: *John W. Brown*  
Title: *District Supervisor*  
Approval Date: MAR 25 2004

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

NMNM89051

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
2. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
☐ Other

3. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

4. Address

20 North Broadway, Ste 1500

3a. Phone No. (include area code)

405-228-8209

6. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface

660 FSL 330 FEL

At top prod. Interval reported below

At total Depth

RECEIVED

MAR 31 2004

OCD-ARTESIA

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Apache 24 Fed 2

9. API Well No.

30-015-33079

10. Field and Pool, or Exploratory

Quahada Ridge; Delaware

11. Sec. T., R., M., on Block and

Survey or Area

24 22S 30E

12. County or Parish 13. State

Eddy

NM

17. Elevations (DR, RKB, RT, GL)\*

3400 GR

14. Date Spudded

1/29/2004

15. Date T.D. Reached

2/11/2004

16. Date Completed

2/11/2004

☐ D & A ☒ Ready to Prod.

18. Total Depth: MD

7,850

19. Plug Back T.D.: MD

7820

20. Depth Bridge Plug Set: MD

TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit report)

Directional Survey?

☒ No

☐ Yes (Submit copy)

3. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	48 H40	0	640		556 SX Class C, circ 26 sx		0	
11	8 5/8	32 J55	0	3855		1025 sx BJ lite, circ 98 sx		0	
7 7/8	5 1/2	17 J55	0	7850		400 sx 35:85, 600 60/40 circ	210 sx off tool		

4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	7626							

5. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
L. Brushy Canyon	6482	7773	7660-7676	4	32	Producing

26. Perforation Record

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7660-7676	Frac w/218,000# 16/30 Ottawa & RC

8. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/28/2004	3/10/2004	24	→	210	248	135			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
470	250	→	→	210	248	135	1,181	Producing oil well	

8a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

MAR 29 2004

ES BABYAK

OLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	463
				Salado	758
				Base Salt	3645
				Delaware	3904
				Cherry Canyon	4895
				Brushy Canyon	6482
				Bone Spring	7773

Additional remarks (include plugging procedure):

12/19/04 RIH w/4" csg fun & perf Lower Brushy Canyon 2 SPF from 7660-7676 (32 holes)  
 12/20/04 Frac w/218,000# 16/30 Ottawa & RC  
 12/22/04 RIH w/234 jts 2 7/8" tbg, rods & pump

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Linda Guthrie

Title

Regulatory Specialist

Signature

Date

3/25/2004

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM89051
2. Name of Operator DEVON ENERGY PRODUCTION CO L P		6. If Indian, Allottee or Tribe Name
Contact: LINDA GUTHRIE E-Mail: linda.guthrie@dvn.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405.228.8209 Fx: 405.552.1319	8. Well Name and No. APACHE 24 FED 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T22S R30E SESE 660FSL 330FEL		9. API Well No. 30-015-33079-00-X1
RECEIVED FEB 24 2004 OGD ARTESIA		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/29/04 Spud 17 1/2" hole  
01/30/04 Ran 15 jts 13 3/8", 48#, H40 ST&C csg @ 640'. Cmt lead w/ 306 sx Class C, tail w/250 sx Class C. Circ 26 sx to surface. WOC 24 hrs.  
02/06/04 TD'd 11" hole @3855'. Ran 85 jts 8 5/8", 32#, J55 csg @ 3855'. Cmt lead w/825 sx BJ lite, tail w/ 200 sx Class C. Circ 98 sx to pit. WOC 24 hrs.  
02/11/04 TD'd 7 7/8" hole @ 7850'.  
02/12/04 Ran 176 jts 5 1/2", 17# & 15.5#, J55 csg @ 7850'.  
02/13/04 Cmt lead w/400 sx 35/65 & tail w/600 sx 60/40. Circ 210 sx off tool 2nd stage lead w/400 sx 35/65, tail w/250 sx 60/40. Circ 75 bbls to surface. Release rig.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #27936 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad Committed to AFMSS for processing by LINDA ASKWIG on 02/17/2004 (04LA0161SE)	
Name (Printed/Typed) LINDA GUTHRIE	Title OPERATIONS ASSOCIATE
Signature (Electronic Submission)	Date 02/16/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	LES BABYAK Title PETROLEUM ENGINEER	Date 02/18/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

UNITED STATES N.M. Oil Cons. DIV-Dist. 2  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT 1301 W. Grand Avenue  
Alamogordo, NM 88210

Form approved  
OMB No. 1004-0136  
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		LEASE DESIGNATION AND SERIAL NO. NMNM89051	
b. TYPE OF WELL: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> Other _____ <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.P. 6137		7. UNIT AGREEMENT NAME	
3a. ADDRESS AND TELEPHONE NO. 20 NORTH BROADWAY, SUITE 1500, OKC, OK 73102		8. FARM OR LEASE NAME, WELL NO. APACHE 24 FEDERAL #2 73079	
3b. TELEPHONE (Include area code). (405) 235-3611		9. API WELL NO. 30-015-33079	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 330' FEL  At top proposed prod. zone 660' FSL & 330' FEL  W.P. R-111-POTASH		10. FIELD AND POOL, OR WILDCAT UNDESIGNATED Quahada Ridge 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 13 T22S R30E Del., SE 24	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* APPROXIMATELY 46 MILES WEST FROM JAL NEW MEXICO		12. COUNTY OR PARISH EDDY	13. STATE NM
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drive, unit line if any) 330	16. NO. OF ACRES IN LEASE 440.00	17. Spacing Unit dedicated to this well 140	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 7860'	20. BLM/BIA Bond No. on file CO1104	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3400' GR	22. APPROX. DATE WORK WILL START* 9/1/03	23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (If the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

CARLSBAD CONTROLLED WATER BASIN

Drilling Program

Surface Use and Operating Plan

Exhibit #1 = Blowout Prevention Equipment

Exhibit #2 = Location and Elevation Plat

Exhibit #3 = Road Map and Topo Map

Exhibit #4 = Wells Within 1 Mile Radius

Exhibit #5 = Production Facilities Plat

Exhibit #6 = Rotary Rig Layout

Exhibit #7 = Casing Design

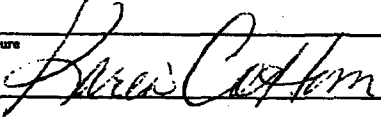
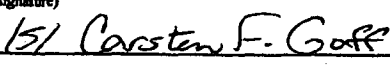
H<sub>2</sub>S Operating Plan

Archeological clearance report

The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land or portions thereof, as described above

Bond Coverage: Nationwide  
BLM Bond #: CO-1104

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS  
AND SPECIAL STIPULATIONS  
ATTACHED

25. Signature 	Name (Printed/Typed) KAREN COTTOM	Date JULY 16, 2003
Title OPERATIONS TECHNICIAN		
Approved by (signature) 	Name (Printed/Typed) Carsten F. Goff	Date 18 OCT 2003
Title ACTING STATE DIRECTOR NM STATE OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

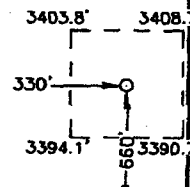
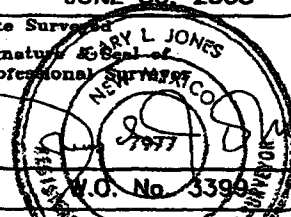
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*(Instructions on reverse)

Devon Energy proposes to drill a Delaware well to TD 7,860' for commercial quantities of oil and gas. If the well is deemed noncommercial, the well bore will be plugged and abandoned per Federal regulations. Devon Energy Production Company, LP will drill the well per the Master Drilling and Surface Use Program submitted for the Quahada Ridge, SE Field

Directions: From the junction of State Hwy 128 and Co. Rd. 796, go north on 796 for approx. 3.75 miles to a lease road; thence continue north on lease road for approx. 0.11 mile; thence northeasterly on lease road for approx. 0.11 mile; then east on lease road for approx. 1.82 mile to lease road; thence south on lease road for approx. 660 feet to a point on the proposed well pad.

Approximately 30' of access road will be required but fall within the archeological survey for the well pad. Therefore an access road arch survey is not needed.

<div style="border: 1px dashed black; height: 400px; margin-bottom: 20px;"></div> <div style="border: 1px solid black; padding: 10px; display: flex; justify-content: space-between;"> <div> <p>Lat - N32°22'19.8"</p> <p>Long - W103°49'36.0"</p> </div> <div style="text-align: center;">  </div> </div>	<div style="border: 1px solid black; padding: 5px; margin-bottom: 10px;"> <p align="center"><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p align="center"><u>James Blount</u></p> <p>Signature</p> <p align="center"><u>James Blount</u></p> <p>Printed Name</p> <p align="center"><u>Operations Engineering Adv</u></p> <p>Title</p> <p align="center"><u>July 16, 2003</u></p> <p>Date</p> </div> <div style="border: 1px solid black; padding: 5px;"> <p align="center"><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p align="center"><u>JUNE 30, 2003</u></p> <p>Date Surveyed</p> <p align="center"><u>GARY L JONES</u></p> <p>Signature</p> <p align="center"><u>Professional Surveyor</u></p> <p>Title</p> <div style="text-align: center;">  </div> <p align="center"><u>W.O. No. 3399</u></p> <p>Certificate No. <u>Gerry L. Jones</u> 7977</p> <p align="center"><b>BASIN SURVEYS</b></p> </div>
--	--