

(GENERAL RULES AND REGULATIONS - ASSOCIATED OIL AND GAS POOLS - Cont'd.)

DOUBLE L-QUEEN ASSOCIATED POOL Chaves County, New Mexico

Wille the R-7323 appropriate Delta his Red Order No. R-5353, Adopting Special Rules and Regulations, in Addition to the General Rules and Regulations for Associated Oil and Gas Pools in Northwest and Southeast New Mexico, for the Double L-Queen Associated Pool, Chaves County, New Mexico, February 1, 1977.

(Order No. R-5353 supersedes Order No. R-3981-A, adopting temporary rules for the Double L, Queen Associated Pool, Chaves County, New Mexico, September 1, 1971, as amended by Order No. R-4367, August 30, 1972, Order No. R-4434, November 13,1972, and Order No. R-4583, August 1, 1973.) SOUTH DAGGER DRAW LEPPER HESTESY

RULE 2. (a) A standard oil proration unit shall be 40 acres. A standard gas proration unit shall be 320 acres.

(General Pool Rules also apply unless in conflict with these Special Pool Rules.)

MESA OUTERN ASSOCIATED POOL

MESA-QUEEN ASSOCIATED POOL Lea County, New Mexico

Order No. R-5353, Adopting Special Rules and Regulations, in Addition to the General Rules and Regulations for Associated Oil and Gas Pools in Northwest and Southeast New Mexico, for the Mesa-Queen Associated Pool, Lea County, New Mexico, February 1, 1977. 🚜

الإجهوبة بالمتوات MARRIAGE TO COME THE BUILDING TO SECURE THE (Order No. R-5353 supersedes Order No. R-2935, amending Order No. R-2691 which adopted a gas-oil ratio rule and limited flaring of gas and adopting temporary operating rules for the Mesa-Queen Pool, Lea County, New Mexico, July 13,1965, as amended by order No. R-2935-A, January 13, 1966, Order No. R-2935-B, January 22 1968, Order No. R-4367, August 30, 1972, and Order No. R-4583, August 1, 1973.)

(2) (a) A standard oil proration unit shall be 40 acres. A standard gas proration unit shall be 160 acres. Solly bus a not that it suggests to

RULE 2. (b) Oil wells shall be located no closer than 330 feet to the outer boundary of the quarter-quarter section. (A PA) (1) STANS Gas wells shall be located no closer than 330 feet to the outer boundary of the quarter-quarter section. A Cold of the deal make the property of the property of the quarter-quarter section.

RULE 6. The limiting gas-oil ratio shall be 5000 cubic feet of gas for

each barrel of oil produced. same on transition of their their their transitions of their tra (General Pool Rules also apply unless in conflict with these Special

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PENASCO DRAW SAN ANDRES-YESO POOL Eddy County, New Mexico Lawrence Lawrence Lawrence

Order No. R-5353, Adopting Special Rules and Regulations, in Addition to the General Rules and Regulations for Associated Oil and Gas Pools in Northwest and Southeast New Mexico, for the Penasco Draw San Andres-Yeso Pool, Eddy County, New Mexico, February 1, 1977, as Amended by Order No. R-5353-H, October 1, 1981.

(Order No. R-5353 supersedes Order No. R-365, adopting temporary rules for the Penasco Draw San Andres-Yeso Pool, Eddy County, New Mexico, September 1, 1972, as amended by Order No. R-4583, August 1, 1973, and Order No. R-4365-A, October 11, 1973.)

RULE 2. (a) A standard oil proration unit shall be 40 acres. A standard gas Proration unit shall be 320 acres.

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RULE 2. (b) Oil wells shall be located no closer than 330 feet to the outer boundary of the quarter-quarter section. Gas wells shall be located within 150 feet of the center of the quarter-

quarter section.

TO ACTUALD COSTY THE NEED A TAXANCE THOSE OFFICE RULE 5. A well shall be classified as a gas well if it has a gas-liquid ratio of 10,000 or more cubic feet of gas per barrel of liquid hydrocarbons. A well shall be classified as an oil well if it has a gas-liquid ratio of less than 10,000 cubic feet of gas per barrel of liquid hydrocarbons.

RULE 5. (b) (As Added by Order No. R-5353-H, October 1, 1981.) The simultaneous dedication of any acreage to an oil well an a gas well within the same formation is prohibited.

RULE 9. (a) (As Added by Order No. R-5353-H, October 1, 1981.) Annual gas-liquid ratio tests shall be taken on all wells during each year in accordance with a test schedule prepared by the district office of the Division. The initial gas-liquid ratio test shall suffice as the first annual test. Tests shall be 24-hour tests, being the final 24 hours of a 72-hour period during which the well shall be produced at a constant normal rate of production. Results of such tests shall be filed on Division Form C-116 on or before the 10th day of the following month. At least 72 hours prior to commencement of any such gas-liquid ratio tests each operator shall file with the appropriate district office of the Division a test schedule for its wells specifying the time each of its wells is to be tested. Copies of the test schedule shall also be furnished to all offset operators. The supervisor of the appropriate district office of the Division may want an exception to the above test requirements where it is demonstrated that the well(s) produce(s) no liquids.

Special tests shall also be taken at the request of the Division Director and may also be taken as the option of the operator. Such special tests shall be taken in accordance with the procedures outlined hereinabove, including notification to the Division and offset operators.

(General Pool Rules also apply unless in conflict with these Special Pool Rules.)

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PETERSON-PENNSYLVANIAN POOL Roosevelt County, New Mexico

Order No. R-5353, Adopting Special Rules and Regulations, in Addition to the General Rules and Regulations for Associated Oil and Gas Pools in Northwest and Southeast New Mexico, for the Peterson-Pennsylvanian Pool, Roosevelt County, New Mexico, February 1, 1977.

(Order No. R-5353 supersedes Order No. R-4538, classifying as an associated oil and gas reservoir and adopting rules for the Peterson-Pennsylvanian Associated Pool, Roosevelt County, New Mexico, June 1, 1973, as amended by Order No. R-4538-B, August 1, 1973.)

Order No. R-5353-C, September 27, 1977, makes permanent the rules adopted in Order No. R-4538, as amended and superseded by Order No. R-5353. THE LAW Oil with that he found within 141 constitute const

RULE 2. (a) A standard oil proration unit shall be 160 acres. A standard gas proration unit shall be 320 acres. usum a special mea field meet, species may constitut and children and this

RULE 5. (a) A well shall be classified as a gas well if it has a gas-liquid ratio of 25,000 or more cubic feet of gas per barrel of liquid hydrocarbons. A well shall be classified as an oil well if it has a gasliquid ratio of less than 25,000 cubic feet of gas per barrel of liquid hydrocarbons.

RULE 6. The limiting gas oil ratio shall be 4000 cubic feet of gas for

each barrel of oil produced.
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Order Re. R. S. E.C., advantage settle beden ved Try Listens, in April and has the househouse and bioscional him which symbol but the