	ADVET THIS LINE FOR DIVISION USE CIR.Y ADVET THIS LINE FOR DIVISION USE CIR.Y NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
	ADMINISTRATIVE APPLICATION CHECKLIST
	HIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE cation Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [DHC-Downhole Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced OII Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF APPLICATION - Check Those Which Apply for [A]         [A]       Location - Spacing Unit - Simultaneous Dedication         [A]       NSL         [A]       NSL         [A]       NSL         [A]       NSL         [A]       NSL         [A]       NSL         [B]       Commingling - Storage - Measurement         [B]       Commingling - Storage - Measurement         [V]       DHC       CTB       PLC       PC       OLS       OLM         [C]       Injection - Disposal - Pressure Increase - Enhanced Oil Recovery       WFX       PMX       SWD       IPI       EOR       PPR         [D]       Other: Specify
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply         [A]       Working, Royalty or Overriding Royalty Interest Owners         [B]       Offset Operators, Leaseholders or Surface Owner         [C]       Application is One Which Requires Published Legal Notice         [D]       Notification and/or Concurrent Approval by BLM or SLO         U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office         [E]       For all of the above, Proof of Notification or Publication is Attached, and/or,         [F]       Waivers are Attached
	SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE

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Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

D. Patrick Darden, P.E.	2. tabel from	Sr. Engineer	07/11/11
Print or Type Name	Signature	Title	Date
		pdarden@legacylp.com	

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e-mail Address

District I	State of New Mexico	Form C-107A
1615 N French Drive, Hobbs, NM 88240	Energy, Minerals and Natural Resources Department	Revised June 10, 2003
District II		
1301 W Grand Avenue, Artesn, NM 88210	Oil Conservation Division	APPLICATION TYPE
District III	1220 South St. Francis Dr.	X_Single Well
1000 Ris Brazos Road, Azter, NM 87410	Santa Fe, New Mexico 87505	X Establish Pre-Approved Pools

APPLICATION FOR DOWNHOLE COMMINGLING

Single Well X Establish Pre-Approved Pools EXISTING WELLBORE \_X\_Yes \_\_\_No

Legacy Reserves Opera	ting LP	P.O. Box 10848	Midland, TX 79702
Operator		Address	UNC-4425
Elliott 31 Federal	6	D-31-T24S-R38E	() Lea
Lease	Well No.	Unit Letter-Section-Township-Range	County

\_\_\_\_\_API No. <u>30-025-24097</u>\_\_\_\_Lease Type: <u>X\_\_\_\_\_\_\_Federal</u>\_\_\_\_\_State \_\_\_\_\_Fee OGRID No. 240974 Property Code 309055

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name Dollar	Tubb-Drinkard	Du	ARSANDEDevonian
Pool Code	18830		18050
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	6608'-6852'		8103'-8224'
Method of Production (Flowing or Artificial Lift)	Beam Pumping Unit		Beam Pumping Unit
Hottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top performion in the upper zone)	Not Required 6608' x 1.50 = 9912' > 8224'		Not Required
Oil Gravity or Gas BTU (Degree API or Gas BTU)	35 АРІ		41 3 API
Producing, Shut-In or New Zone	Producing		Shut-In
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, arplicant shall be required to attack production estimates and apporting data.)	Date: 04/06/11 Rates:2.5BO+18BW+0MCF		Date: June 1997 Rates: 4BO+6BW+8MCF
Fixed Allocation Percentage (Note. If allocation is based upon something other thus current or past production, supporting date or explanation will be required )	Oil Gas 38.5 % 0 %		Oil Gas 61.5 % 100 %

#### ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes_XNo YesNo
Are all produced fluids from all commingled zones compatible with each other?	Yes_X No
Will commingling decrease the value of production?	Yes NoX
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes No <u>X</u>
NMOCD Reference Case No. applicable to this well:	

District IV

1230 S. 51 Francis Dr., Santa Fe, NM 87505

Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

#### PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.	τ
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	<u> </u>
SIGNATURE L. TATOR AND TITLE Sr. Engineer DATE 05/10/11	
TYPE OR PRINT NAME D. Patrick Darden, P.E. TELEPHONE NO. (432) 689-5200	
E-MAIL ADDRESS	

# Elliott 31 Fed #6 API #30-025-24097 Lea County, New Mexico <u>C-107A Attachments and Notes on Attachments</u>

### <u>C-102:</u>

From previous operators the only C-102's found were for the Ellenburger zone (April 10, 1972) and the Tubb-Drinkard zone (October 20, 1997). It appears no C-102 was ever submitted for the Devonian zone. Attached please find the previously submitted C-102 for the Ellenburger zone, and Tubb-Drinkard zone. Also attached is a C-102 for the Devonian zone (new submittal).

#### Production Curves:

Attached are production curves for the Devonian zone and the Tubb-Drinkard zone. The Devonian zone produced from 1972 to 1997. The Tubb-Drinkard zone has produced from 1997 to present.

#### Zones with no Production History:

All zones have production history. See attached curves.

#### Allocation Method or Formula:

Production allocation is derived by combining the production from each zone in its separate state and dividing that into the "separate state" of each zone. It should also be noted that when the Devonian zone is reactivated and stimulated it will be swab tested and the allocation could change at that time. Since no changes are being made to the Tubb-Drinkard zone its current daily rate will remain the same in the allocation process.

#### Notification of WIO, RI, and ORRI for Uncommon Interest Cases:

Not applicable as the WIO, RI, and ORRI are the same in the Devonian and Tubb-Drinkard zones.

#### Additional Statements to Support Commingling:

A current rate (and possible rate) of 2.5 BOPD, (Tubb-Drinkard 2 BOPD - active and lower Tubb-Drinkard 0.5 BOPD - inactive), will be left unproduced if downhole commingling is not permitted in this well. The cost to cement squeeze the Tubb-Drinkard zone to reactivate, stimulate and produce the Devonian by itself and then come back at a later time to re-perforate and stimulate the Tubb-Drinkard zone will not be economical, thus meaning this production will be lost forever. For this reason it is requested that downhole commingling be permitted of the Devonian and Tubb-Drinkard zones in the Elliott 31 Federal #6.

# NEW \* YICO OIL CONSERVATION COMMISSION WELL L \_ATION AND ACREAGE DEDICATION PL

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Form C-102 Supersedes C-128 Effective 1-1-65

Legacy Reserves Operating LP       Elliott 31 Federal       6         "D"       Settion       Parallel       6         "D"       Settion       Settion       LEA         "D"       Settion       NORTH       Bases       County         "Description of Settion       NORTH       990       MEST       Interaction         Statistics       NORTH       Peel       Dollarhide       Description       Access         121       Description       Peel       Dollarhide       Access       Access         121       Dore than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and regulty).       11 more than one lease of different ownership in dedicated to the well, have the interests of all owners betware consolidated by communitization, unitization, force-proking, etc?       Image: the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary).         No If answer is "no"." List the owners and tract descriptions which have accessidated (by communitization, intraction, force-proking such interests, has been approved by the Commission constrained hereing theread complete in the set and complete and theread complete in the set and complete and th			All distances must b	trom the out	er boundaries of	the Section.		
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Description       Description       Description       Description       Description       Acressing         3121       Devonian       Dollarhide       Ado       Acressing         10. Outline the acreage dedicated to the subject well by colored panel of hachare marke on the plat below.       A       Ado         2. If more than one lease is dedicated to the well, outline cach and identify the ownership thereof (both as to working interest and royalty).       But more than one lease of different ownership is dedicated to the well, have the interests of all owners between consolidated by communitization, force-pooling, etc?       If more than one lease of different owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary).         No If answer is "mo" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary).       No allowable will be assigned to the well until all interests have been consolidated (Use communitization, unitization, force-pooling, or otherwise) or until a non-staadard unit, eliminating such interests, has been approved by the Commission.         7////////////////////////////////////	467	and trace the	NORTH	, 990	fun	l ferm tha	WEST	line
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# NF - MICO OIL CONSERVATION COMMISSION WELL \_ \_ \_ ATION AND ACREAGE DEDICATION \_ \_ \_ .



Operator		·····	Lease	outer boundaries of the Section	-) ( Well No.			
HNG C		OMPANY	E	ELLIOTT-DEDERAL "31" X 6				
"D"	Secti	31 24	-S	38-E County	LEA			
Actual Poologe Los 457		from the NORTH	line and 99(	0 feet from the	WEST line			
Ground Lovel Elev. 3121	•	Producing Formation ELLENBURGE	R EL	LENBURGER	Dedicated Acreage:			
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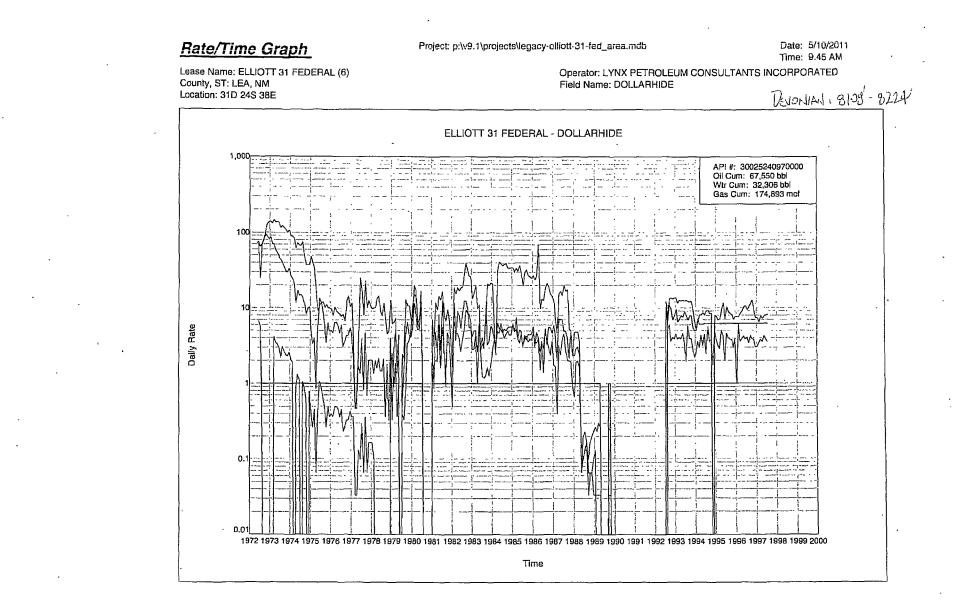
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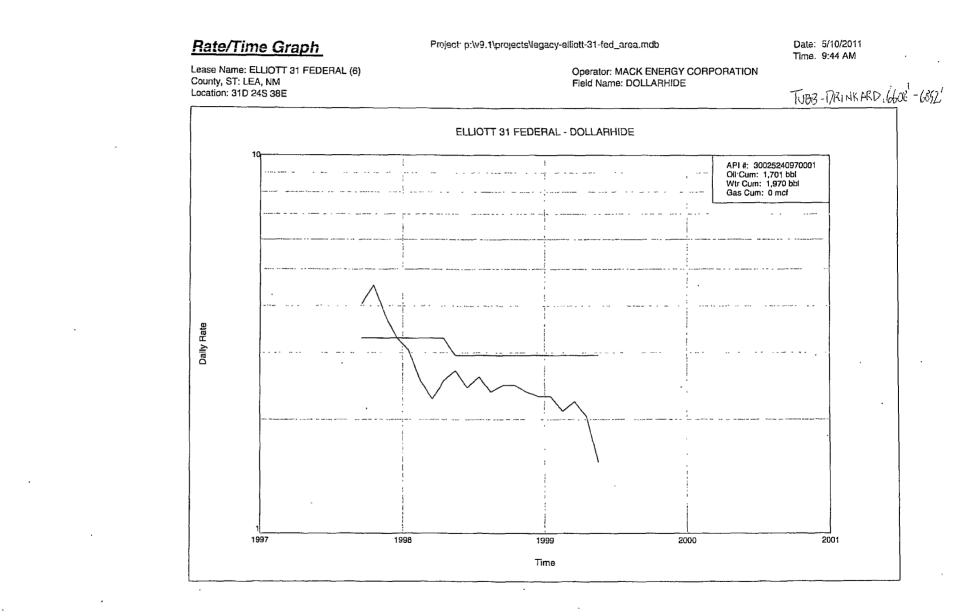
Form C-102 Supersedes C-Effective 1-1-6

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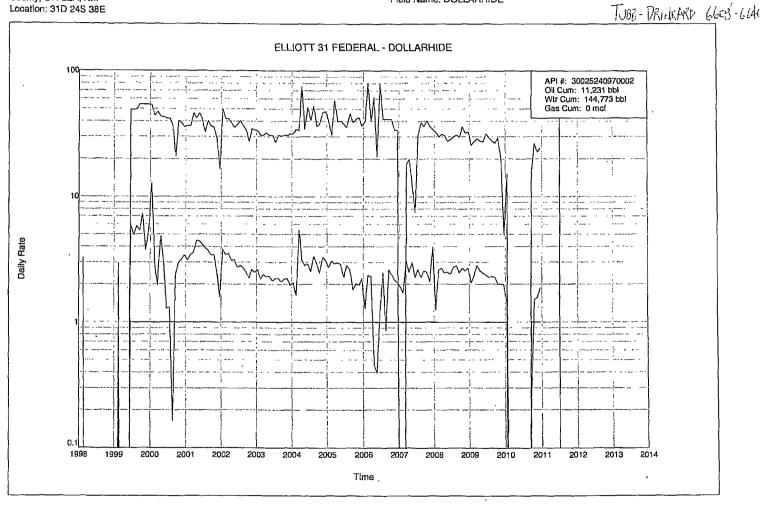


Rate/Time Graph

Project: p:\v9.1\projects\legacy-olliott-31-fed\_area.mdb

Date: 5/10/2011 Time: 9:42 AM

Lease Name: ELLIOTT 31 FEDERAL (6) County, ST: LEA, NM Location: 31D 24S 38E Operator: LEGACY RESERVES OPERATING LP Field Name: DOLLARHIDE



## Legacy Reserves - Well Tests

SN

#### ELLIOTT 31 FEDERAL # 0006

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Date

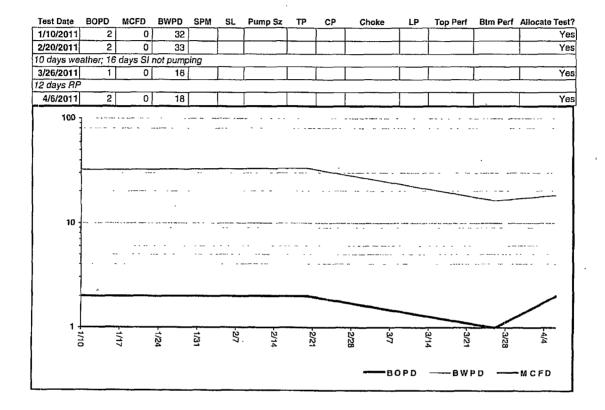
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Zone	Tubb			Zone#	1
County/ST	LEA		NM	Status	Α
Foreman	Tommy Hill Wes	Pumper/Beat	Ton	my Hill V	Nest

# Jts PFL(w/gas) PFL(w/o gas) Fid to Pump PIP Csg

Perforated Intervals in This Zone

Pumping Unit SPM SL

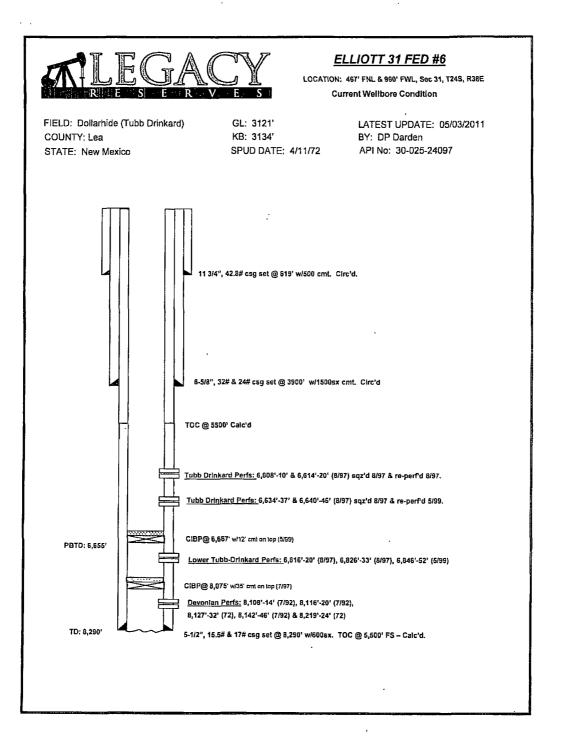
SPM SL Pump 24hr80%PD

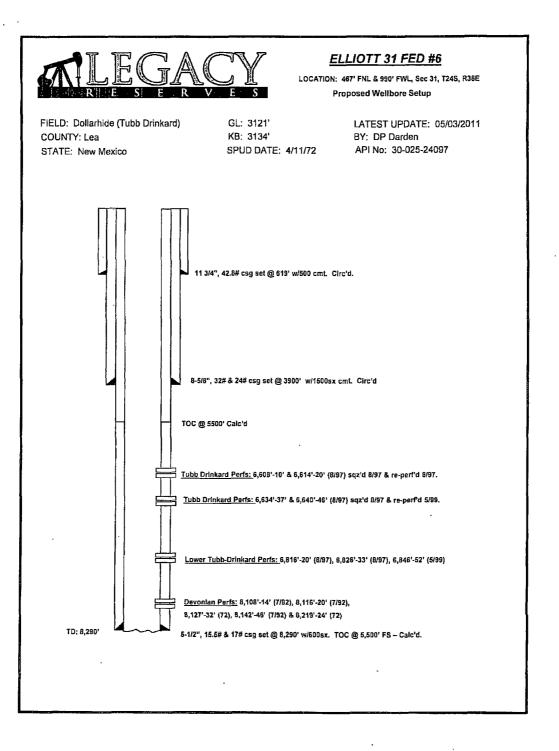


Tests from 1/1/2011 through 5/6/2011

Printed: 5/6/2011

Page 1





# Jones, William V., EMNRD

From: Sent: To: Cc: Subject: Jones, William V., EMNRD Monday, July 11, 2011 11:25 AM 'pdarden@legacylp.com' Mull, Donna, EMNRD; Ezeanyim, Richard, EMNRD RE: Elliott 31 Fed #6 C-107A.

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Pat,

my copy of the C-107 is very hard to read, Could you send a better resolution copy along with the other form you are sending?

Thank You,

Will Jones New Mexico Oil Conservation Division Images Contacts

From: Jones, William V., EMNRD
Sent: Monday, July 11, 2011 11:04 AM
To: 'pdarden@legacylp.com'
Cc: Mull, Donna, EMNRD; Ezeanyim, Richard, EMNRD
Subject: Elliott 31 Fed #6 C-107A.

Hello Pat,

Donna enclosed your C-107A form by email attachment – I can log it in, Do you know the correct pool names? If so, I will write them on the form.

One other form – the "Administrative Order Checklist" is needed. It is the first unnumbered form on the OCD web site under "Forms".

If you will fill that out, sign and email it to me, I am doing DHC permits today and can add this one to the list. I try to do all pending applications every 3 weeks or so.

Regards,

Will Jones New Mexico Oil Conservation Division Images Contacts

From: Mull, Donna, EMNRD
Sent: Monday, July 11, 2011 10:38 AM
To: Jones, William V., EMNRD
Subject: FW: Lea Unit #4 C-144CLEZ and Elliott 31 Fed #6 C-107A.

Will,

Did you receive this C-107A? Pat stated that he sent it to OCD Santa Fe the middle of May. I looked and did not find where this has been approved. Would you please look at the attachment and get back with Pat.

Thanks Donna

From: Pat Darden [mailto:pdarden@legacylp.com]
Sent: Monday, July 11, 2011 9:31 AM
To: Mull, Donna, EMNRD
Cc: Pat Darden; Sharon Bowersock
Subject: Lea Unit #4 C-144CLEZ and Elliott 31 Fed #6 C-107A.

Donna:

Please find attached the two applications we discussed this morning. Thank you so much for your help on these.

As I mentioned, in our conversation, regarding the Lea Unit #4 (API#: 30-025-02424) we have moved in the workover rig so we need approval on this as soon as possible.

On the Elliott 31 Fed #6 (API#: 30-025-24097) we sent the Downhole Commingling (DHC) permit in sometime back and have not heard anything at all on this.

Thanks in advance for your help on this.

D. Patrick Darden, P. E. Sr. Engineer Legacy Reserves, LP 432-689-5237 office 432-296-0070 cell